

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: November 13, 1985
month day year

API Number 15- **077-21,118-00-00**

OPERATOR: License # ... 6854
Name ..Sohio Petroleum Company.....
Address 50 Penn Place/Suite 1100.....
City/State/Zip ..Okla., City, OK...73118.....
Contact Person ..Lawrence Massara.....
Phone ..405/848-7571.....

..... East
..SW, SW, NW... Sec .7.. Twp 31.. S, Rge .5.. West
(location)
...3190..... Ft North from Southeast Corner of Section
...4950..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ..5418.....
Name ..Allen Drilling Company.....
City/State Great Bend, Kansas.....

Nearest lease or unit boundary line 330 feet.
County Harper
Lease Name ..Latta Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable
If OWWO: old well info as follows: NA

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4800 feet
Projected Formation at TD ..Arbuckle.....
Expected Producing Formations Simpson Sand, Arbuckle,
Lansing-Kansas City, Miss.

Depth to Bottom of fresh water ..EST. 60'..... feet
Lowest usable water formation
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate : 1 2
Surface pipe to be set 500 feet
Conductor pipe if any required NA feet
Ground surface elevation 1325 feet MSI.
This Authorization Expires 5-8-86
Approved By 11-8-85
Rett/KDHE

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

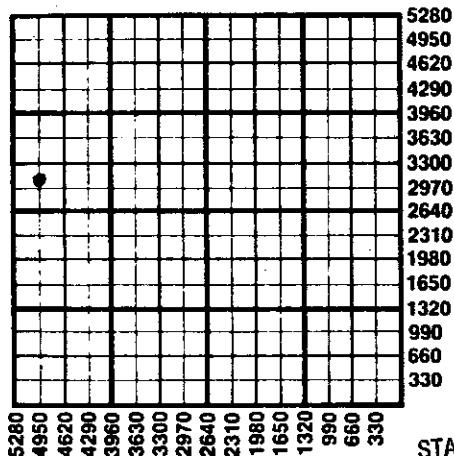
Date Nov. 7, 1985
Signature of Operator or Agent *John F. Sindelar*

Title District Drilling Supt.

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

State Corporation Commission of Kansas
Conservation Division

200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

NOV 8 1985
11-08-1985
CONSERVATION DIVISION
Wichita, Kansas

Rec'd - 11-08-1985 (see rules on reverse side)

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month day year

API Number 15- 077-21,118-00-00

OPERATOR: License # 6854

SW, SW, NW Sec 7, Twp 31 S, Rge 5 West
(location)

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Address 50 Penn Place/Suite 1100

City/State/Zip Okla, City, OK 73118

Contact Person Lawrence Massaro

Phone 405/848-7571

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County Harper

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[X] Oil [] Swd [] Infield [X] Mud Rotary

[] Gas [] Inj [] Pool Ext. [] Air Rotary

[] OWWO [] Expl [X] Wildcat [] Cable

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Depth to Bottom of fresh water 12-29-85 EST 60'

Lowest usable water formation

Depth to Bottom of usable water 200 feet

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Approved By 11-8-85 [Signature]

Operator

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Projected Total Depth 4800 feet

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John F. Sindelar [Signature]

Date Nov. 7, 1985 Signature of Operator or Agent

Title District Drilling Supt.