

EFFECTIVE DATE: 11-19-96

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SGA? ☒ Yes ☐ No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date November 17, 1996
month day yearSpot SE Sec 17 Twp 18S S, Rg 20W East WestOPERATOR: License # 6668
Name: LEBEN OIL COMPANIES
Address: 615 South Broadway - Suite 640
City/State/Zip: Wichita, Kansas 67202
Contact Person: Dick Flaker
Phone: 316/264-2375CONTRACTOR: License # 5929
Name: DUKE DRILLING CO., INC.

Well Drilled For: Well Class: Type Equipment:

<input checked="" type="checkbox"/> Oil	... Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
... Gas	... Storage	... Pool Ext.	... Air Rotary
... OWWO	... Disposal	... Wildcat	... Cable
... Seismic; ... # of Holes	... Other		
... Other			

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____Directional, Deviated or Horizontal wellbore? yes ☒ no
If yes, true vertical depth: _____
Bottom Hole Location: _____3300 feet from South ~~North~~ line of Section
660 feet from East ~~West~~ line of Section
IS SECTION ☒ REGULAR ☐ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: RushLease Name: VALLEY VIEW FARMS Well #: 1

Field Name: _____

Is this a Prorated/Spaced Field? yes ☒ noTarget Formation(s): MissNearest lease or unit boundary: 660'Ground Surface Elevation (2) EST 2105 feet MSLWater well within one-quarter mile: yes ☒ noPublic water supply well within one mile: yes ☒ noDepth to bottom of fresh water: 180' 270'Depth to bottom of usable water: 150' 600'Surface Pipe by Alternate: 1 ☒ 2 240'

Length of Surface Pipe Planned to be set: _____

Length of Conductor pipe required: N/AProjected Total Depth: 4300'Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

... well farm pond ☒ otherWill Cores Be Taken? yes ☒ no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/12/96 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:

API # 15- 165-217070000Conductor pipe required NONE feetMinimum surface pipe required 240' feet per Alt. ☒ (2)Approved by: JK 11-14-96This authorization expires: 5-14-97

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

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18
20W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR _____
LEASE _____
WELL NUMBER _____
FIELD _____

LOCATION OF WELL: COUNTY _____
_____ feet from south/north line of section
_____ feet from east/west line of section
SECTION _____ TWP _____ RG _____

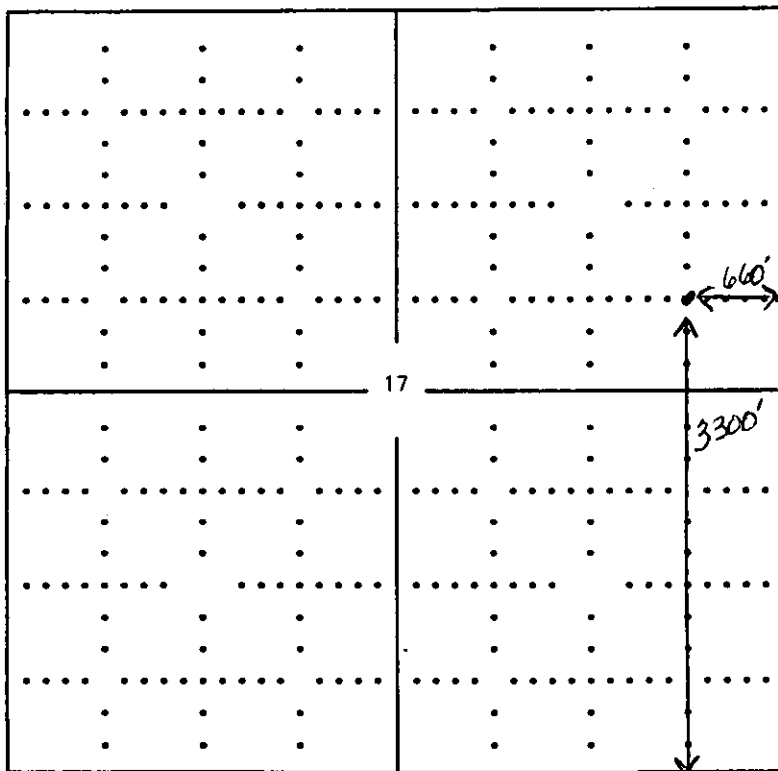
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

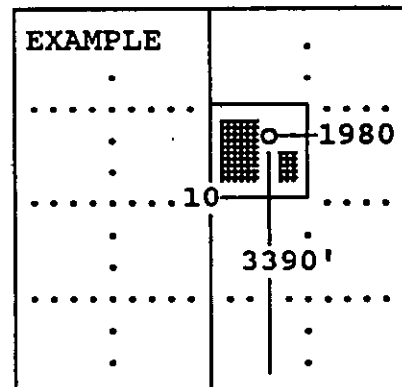
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



RUSH COUNTY



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.