

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-20487-00-00
Spot: N2 Sec/Twnshp/Rge: 17-12S-33W
3960 feet from S Section Line, 2640 feet from E Section Line
Lease Name: JANICE Well #: 3
County: LOGAN Total Vertical Depth: 4770 feet

Operator License No.: 34318
Op Name: BEREXCO LLC
Address: 2020 N. BRAMBLEWOOD
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	2640		200 SX
SURF	8.625	328		225 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/08/2013 10:00 AM
Plug Co. License No.: 34318 Plug Co. Name: BEREXCO LLC
Proposal Rcvd. from: MARK LEIKER Company: BEREXCO LLC Phone: (316) 772-8649

Proposed Plugging Method: 8 5/8" surface casing set at 328' w/225 sx cement. 4 1/2" production casing set at 4768' w/200 sx cement. TD 4770'. PBTd 4715'. Stage collar at 2595'w/1100 sx cement. Perforations: 4135'-4139', 4612'-4623'. Casing holes at 2926'-3292'. Packer stuck in hole at 4150'.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 05/08/2013 6:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perfs:

Attempted to unscrew back-off collar on packer. Packer began turning in casing. Shot off tubing at 4090'. Pulled tubing to 4080' and pumped 120 sx cement w/50 # hulls. Pulled tubing to 2900' and pumped 120 sx cement w/300 # hulls. Pulled tubing to 1450' and pumped 115 sx cement w/150 # hulls. Cement to surface. Pulled tubing to surface, connected to 4 1/2" production casing and pumped 30 sx cement. Cement visible in 8 5/8" surface casing.

Remarks: CONSOLIDATED CEMENT SERVICE TICKET # 39.931

Plugged through: TBG

District: 04

Signed Darrel Dipman
5/29/13 (TECHNICIAN) CM

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 17 2013

CONSERVATION DIVISION
WICHITA, KS

MAY 10 2013