

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-193-20735-00-00  
Spot: SWNWSWSW Sec/Twnshp/Rge: 21-8S-32W  
674 feet from S Section Line, 220 feet from W Section Line  
Lease Name: TAYLOR Well #: 1-21  
County: THOMAS Total Vertical Depth: 4720 feet

Operator License No.: 30535  
Op Name: HARTMAN OIL CO., INC.  
Address: 10500 E BERKELEY SQ PKWY STE 100  
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		4643		50/450 SX
PROD	5.5	4728		300 SX
SURF	8.625	366		260 SX
T1	2.875	4625		

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 05/14/2013 9:00 AM  
Plug Co. License No.: 33645 Plug Co. Name: H2 PLAINS, LLC  
Proposal Rcvd. from: STAN MITCHELL Company: HARTMAN OIL CO. INC. Phone: (620) 272-1025

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement, 11 sx gel and 500 # hulls.  
8 5/8" surface pipe set at 366' w/260 sx cement. 5 1/2" production casing set at 4728' w/300 sx cement.  
DV Tool at 2690' w/500 sx cement. Perforations: 4650'-4658', 4596'-4602'. CIBP set at 4643'. TD 4720'. PBTD 4683'.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 05/14/2013 11:00 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Top down plug.  
Connected to 5 1/2" production casing. Pumped 60 sx cement w/250 # hulls followed by 11 sx gel and 310 sx cement. Maximum pressure 500 psi. Shut in pressure 500 psi.  
Connected to 8 5/8" surface casing. Pumped 10 sx cement. Maximum pressure 300 psi.

GPS: 39.33799N -100.90715W

Perfs:

Top	Bot	Thru	Comments
4650	4658		
4596	4602		

Remarks: ALLIED CEMENT TICKET # 60.831

Plugged through: CSG

District: 04

Signed Darrel Dipman  
6/03/13 (TECHNICIAN)

CM

KCC WICHITA

MAY 28 2013

RECEIVED

MAY 15 2013