TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING** 

130 SOUTH MARKET, SUITE 2078

**WICHITA, KANSAS 67202** 

Operator License No.: 30535

Op Name: HARTMAN OIL CO., INC.

Address: 10500 E BERKELEY SO PKWY STE 100

**WICHITA, KS 67206** 

API Well Number: 15-193-20743-00-01

Spot: S2NESESE

Sec/Twnshp/Rge: 20-8S-32W

803 feet from S Section Line,

330 feet from E Section Line

Lease Name: TAYLOR UNIT

Well #: 1-20

**County: THOMAS** 

Total Vertical Depth: 4730 feet

String CIBP	Size	Depth (ft) 4630	Pulled (ft)	Comments
DVT		2707		500 SX
PKR		4550		PACKER TYPE AND SETTING DEPTH: ARROW SET II @ 4550
PROD	5.5	4729		300 SX
SURF	8.625	360		260 SX
TI	2.875	4550		

Well Type: EOR

UIC Docket No: E31216.1

Date/Time to Plug: 05/14/2013 11:15 AM

Perfs:

Plug Co. License No.: 33645

Plug Co. Name: H2 PLAINS, LLC

Proposal Revd. from: STAN MITCHELL

Company: HARTMAN OIL CO. INC.

Phone: (620) 272-1025

Proposed Ordered 450 sx 60/40 pozmix 4% gel cement, 11 sx gel and 500 # hulls.

Plugging 8 5/8" surface pipe set at 360' w/260 sx cement. 5 1/2" production casing set at 4729' w/300 sx cement.

Method: DV Tool at 2707 w/500 sx cement. Perforations: 4586'-4592'. TD 4730' and PBTD 4630'.

Plugging Proposal Received By: CASE MORRIS

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 05/14/2013 1:00 PM

KCC Agent: DARREL DIPMAN

**Actual Plugging Report:** 

Top down plug.

Connected to 5 1/2" production casing. Pumped 60 sx cement w/250 # hulls followed by 11 sx

gel and 260 sx cement. Maximum pressure 1000 psi. Shut in pressure 500 psi.

Connected to 8 5/8" surface casing and pumped 1/2 sx cement. Maximum pressure 300 psi.

GPS: 39.33845 -100.90897W

KCC WICHITA MAY 28 2013 RECEIVED

Remarks:

**ALLIED CEMENT TICKET # 60,832** 

Plugged through: CSG

District: 04

MAY 1 5 2013

CHNICIAN)

CM