TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING** 

130 SOUTH MARKET, SUITE 2078

**WICHITA, KANSAS 67202** 

API Well Number: 15-171-30069-00-00

Spot: NWNW

Sec/Twnshp/Rge: 11-20S-33W

4611 feet from S Section Line,

4624 feet from E Section Line

Lease Name: WASINGER

Well #: 1

**County: SCOTT** 

Total Vertical Depth: 4785 feet

Operator License No.: 33476

Op Name: FIML NATURAL RESOURCES, LLC

Proposal Rcvd. from: EDDIE ABERCROMBIE-AB Company:

**Address:** 410 17TH ST STE 900

**DENVER, CO 80202** 

Depth (ft) Pulled (ft) Comment String Size **CIBP** 1250 WITH 2 SX CMT

2325 **CIBP** PROD 4.5

2678 0 WITH 130 SX CMT **SURF 8.625** 241

WITH 225 SX CMT

Well Type: GAS

**UIC Docket No:** 

Date/Time to Plug: 05/14/2013 8:30 AM

Plug Co. License No.: 33961

Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC

Phone: (620) 793-2816

Plugging

Proposed Set CIBP @ 2450' w/ 2sxs cmt. Set another CIBP @ appx. 2000'-2100'. Test casing. If casing ok perf above plug and

squeeze w/ 100-150sxs cmt. Dig out cellar, mix cement until 200-300# is reached.

Method:

Plugging Proposal Received By: KEN JEHLIK WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 05/14/2013 11:30 AM KCC Agent: KEN JEHLIK

**Actual Plugging Report:** 

Perfs:

CIBP @ 2325' WITH 2 SX CMT. (FILL UP @ 2340') CIBP @ 1250'. TEST CASING TO

700#. HOLDING. PERFORATE @ 1200'. BREAK DOWN @ 2500#. INJECTION RATE 2 1/2 BPM @ 1250#. MIX & PUMP 80 SX CMT WITH 50# HULLS IN LAST 20 SX AT 2 BPM @ 1000#. LEFT 20 SX CMT INSIDE THE 4 1/2" & 60 SX CMT OUTSIDE THE 4 1/2". PERFORATE @ 270'. CIRCULATE CMT TO SURFACE WITH 80 SX CMT.

USED 60/40 POZMIX 4% GEL BY CONSOLIDATED.

LEAVING THE CASING & ANNULUS FULL OF CMT.

Top Bot Thru Comments

2622 2627

> RECEIVED KANSAS CORPORATION COMMISSION

> > MAY 2 0 2013

CONSERVATION DIVISION WICHITA KS

Plugged through: CSG

Remarks:

District: 01 RECEIVED

Signed

(TECHNICIAN)

Form CP-2/3

KCC DODGE CITY