

EFFECTIVE DATE: 4/16/90

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 23, 1990  
month day year

SE SE NW SE Sec 36 Twp 18 S, Rg 18 X East West

OPERATOR: License # 5418  
Name: Allen Drilling Company  
Address: 7950 E. Prentice - Suite 100  
City/State/Zip: Englewood, Colorado 80111  
Contact Person: Doug Hoisington  
Phone: (303) 796-7350

.....1500..... feet from South line of Section  
.....1600..... feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5418  
Name: Allen Drilling Company

County: Rush  
Lease Name: Oliverius Well #: 1-36  
Field Name: Wildcat  
Is this a Prorated Field? .... yes X no ✓  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 1500'  
Ground Surface Elevation: N/A feet MSL  
Domestic well within 330 feet: .... yes X no  
Municipal well within one mile: .... yes X no  
Depth to bottom of fresh water: 150' 182'  
Depth to bottom of usable water: 450' ✓  
Surface Pipe by Alternate: X 1 .... 2  
Length of Surface Pipe Planned to be set: 1200'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 3950'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
..... well ..... farm pond X other  
DWR Permit #: ---  
Will Cores Be Taken?: .... yes X no  
If yes, proposed zone: ---

Well Drilled For:	Well Class:	Type Equipment:
<u>X</u> Oil	<u>Inj</u>	<u>Infield</u> <u>X</u> Mud Rotary
Gas	Storage	Pool Ext. Air Rotary
OWMO	Disposal	<u>X</u> Wildcat Cable
Seismic;	# of Holes	

If OWMO: old well information as follows: N/A  
Operator: ---  
Well Name: ---  
Comp. Date: --- Old Total Depth ---

Directional, Deviated or Horizontal wellbore? .... yes X no  
If yes, total depth location: N/A

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 3, 1990 Signature of Operator or Agent: [Signature] Title: Vice-President, Production

5280	5280
4950	4950
4620	4620
4290	4290
3960	3960
3630	3630
3300	3300
2970	2970
2640	2640
2310	2310
1980	1980
1650	1650
1320	1320
990	990
660	660
330	330

APR 09 1990  
4-9-90  
Conservation Division  
Wichita, Kansas

FOR KCC USE:

API # 15- 165-21,515-0000 <sup>10</sup> 7-18-90

Conductor pipe required NONE feet

Minimum surface pipe required 470 feet per Alt. (1) X

Approved by: BGF 4/11/90

EFFECTIVE DATE: 4/16/90

This authorization expires: 10/11/90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

36  
18  
184

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.