FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

SW SW NE sec 01 Twp 18 s Rg 20 09/27/90 Expected Spud Date..... month feet from South Line of Section 2310 feet from Bast Line of Section (Note: Locate well on Section Plat on Reverse Side) CAR DRILLING 410 171H ST. #1140 CO 80202 County:.... RUSH City/State/Zip:... LES OLSON BRYANT Lease Name:... Pield Name: UNKNOWN Is this a Prorated Field? Target Formation(s):.....VIOLA Nearest lease or unit boundary:.....330 Well Drilled Por: Well Class: Type Equipment: Domestic well within 330 feet: / Municipal well within one mile:yes XXInfield ...Pool Ext Air Rotary Depth to bottom of usable water: 550.550 XX.Wildcat ...Cable Surface Pipe by Alternate:1 ...XX2Disposal Length of Surface Pipe Planned to be set:... 250Seismic;# of Holes Length of Conductor Pipe required:...專家本專案 Projected Total Depth: 4250..... If OWWO: old well information as follows: Operator: Formation at Total Depth: ARBUCKLE Well Name: Water Source for Drilling Operations: DWR Permit#....... Directional, Deviated or Horizonal Wellbore?....yes XXno Will Cores Be Taken?yes .XX.no AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation: 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. 09/26/90 ... Signature of Operator or Agent:. Conductor Pipe required None feet
Minimum surface pipe required ... 250 feet per Alt. 2

Approved by: 1949 9-27-90

EPPECTIVE DATE: EPPECTIVE DATE: 10-2-90 This authorization expires: 3-37-91 (This authorization void if drilling not started within 6 months of effective date.) Spud date:_ Agent: REMEMBER TO: -File Drill Pit Application (form CDP-1) with Intent to Drill; -File Completion Form ACO-1 within 120 days of spud date;

-Submit plugging report (CP-4) after plugging is completed; -Obtain written approval before disposing or injecting salt water.

-File acreage attribution plat according to field proration orders;

-Notify appropriate district office 48 hours prior to workover or re-entry;

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

DREILING LTD. OF COLORADOCATION OF WELL:

OPERATOR DREII
LEASE BRYANT

LEAS WELL FIEL NO.		I NN IBUTABLE TO WELL REAGE NE	2310 NE Sec. COUNTY R IS SECTION IF IRREGULAR	REGULAR LOCATE WELL	f SE corner R 20 E/W IRREGULAR?
NOTE	I: If plat dep your own sc	icted is insufficie aled or surveyed pla	nt for your circ at.	umstances, yo	u may attach
non-prorated	field *		PLAT		
In pl	lotting the propose	d location of the well, you	must show:		
1)	The mauner in w section with 8	which you are using the dep surrounding partial section	icted plat by identify ns, 4 sections, 16 sect	ing section lines, ions, etc.;	i.e. 1 section, 1
2)	the weat's toca supply in adjoin of the Commissi	ntion relative to the locate ning drilling units, pursual ion; I the proposed drilling local o the nearest lease or upor	ion of other wells prod nt to K.A.R. 82-3-108, i	lucing from the same 82-3-207, 82-3-312,	e common source of or special orders
3)	the distance of	the proposed drilling loca	ation from the section!	s east and south t	ines; and
4)					
I her	reby certity that t	he statements made herein a	are true and to the best	t of my knowledge a	and belief. 🧳 📜
Sign Date	09/26/90	or Agent	INC/ AS ACENT/	/_	