

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 12-19-92

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SEA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date DEC 15 1992
month day year

Spot East
 NW SE NE Sec 33 Twp 18 S. Rg 20 West

OPERATOR: License # 5205
Name: Mid-Continent Energy Corp.
Address: 155 N. Market, Suite 950
City/State/Zip: Wichita, KS 67202
Contact Person: Bradley R. Buehler
Phone: 316-265-9501

3630' feet from South / North line of Section
 990' feet from East / West line of Section

IS SECTION XX REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5422
Name: Abercrombie RTD, Inc.

County: RUSH
Lease Name: JANKE Well #: 1

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic: # of Holes Other

Field Name: Wildcat
Is this a Prorated/Spaced Field? yes no

Target Formation(s): Cherokee Sand
Nearest lease or unit boundary: 990'

If OWWO: old well information as follows:

Ground Surface Elevation: 2166' staked feet MSL
Water well within one-quarter mile: yes no

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Public water supply well within one mile: yes no
Depth to bottom of fresh water: 150 420'

Directional, Deviated or Horizontal wellbore? yes no

Depth to bottom of usable water: 570'
Surface Pipe by Alternate: 1 2

If yes, true vertical depth: _____

Length of Surface Pipe Planned to be set: 275 200'
Length of Conductor pipe required: None

Bottom Hole Location: _____

Projected Total Depth: 4300'
Formation at Total Depth: MISS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 12/18/92 Signature of Operator or Agent: Bradley R. Buehler Title: Vice President

FOR KCC USE:
 API # 15- 165-21625-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. 2
 Approved by: CB 12-14-92
 This authorization expires: 6-14-93
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION
DEC 11 1992
12-11-92
DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Mid-Continent Energy Corporation
 LEASE JANKE
 WELL NUMBER #1
 FIELD Wildcat

LOCATION OF WELL: COUNTY RUSH
3630 feet from south/north line of section
990 feet from east/west line of section
 SECTION 33 TWP 18-S RG 20-W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE NW $\frac{1}{4}$ - SE $\frac{1}{4}$ - NE $\frac{1}{4}$

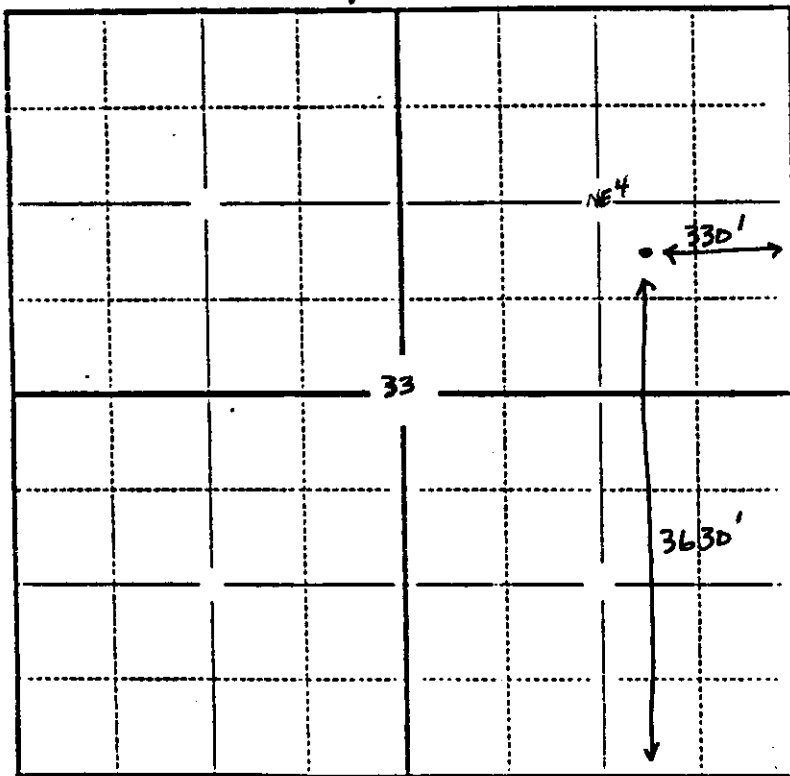
IS SECTION XX REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

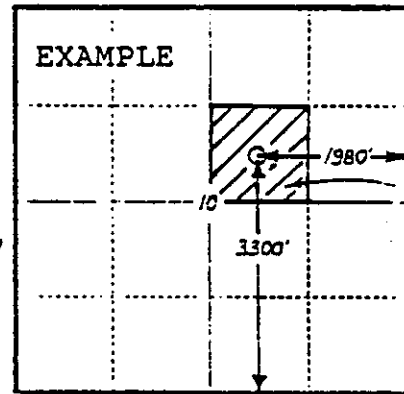
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

R 20 W



SECTION 33



40 ACRES

T
18
S

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.