

CORRECTED INTENT

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL REVISED.

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 9 88
month day year

Ap. NW SE SE 27. 18 20 East
Sec Twp S, Rg X West

OPERATOR: License # 03842
Name: Larson Operating Company
Address: P.O. Box 553
City/State/Zip: Great Bend, KS 67530-0553
Contact Person: Thomas Larson
Phone: (316) 792-3664

* 940 feet from South line of Section
* 940 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 08241
Name: Emphasis Oil Operation

County: Rush
Lease Name: Randel Well #: 1
Field Name: Wildcat
Is this a Prorated Field? yes XX no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 940 ft
Ground Surface Elevation: 2105 feet MSL
Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no
Depth to bottom of fresh water: 100 ft
Depth to bottom of usable water: 620 ft
Surface Pipe by Alternate: 1 XX 2
* Length of Surface Pipe ~~Planned to be set:~~ 225 ft
Length of Conductor pipe required: 0 ft
~~Projected~~ Total Depth: 4190 ft
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
well XX farm pond other
DWR Permit #: N/A
Will Cores Be Taken?: yes XX no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

XX Oil ... Inj ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes

If OWD: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, total depth location:

WAS: 990' FSL; 990' FEL; NW-SE-SE
Length of surface planned to set 200'
P.T.D. 4240'

AFFIDAVIT

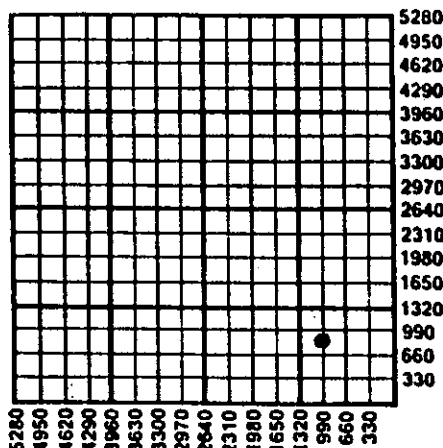
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-5-88 Signature of Operator or Agent: Thomas C. Larson Title: President



RECEIVED

STATE CORPORATION COMMISSION

JUN 14 1989

6-14-89

CONSERVATION
Wichita, Kansas

FOR KCC USE:

API # 15-165-21,446-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X②
Approved by: DW 6-14-89 / ORIG 12-7-88
EFFECTIVE DATE: 12-12-88
This authorization expires: 6-7-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.