

FOR KCC USE:

EFFECTIVE DATE: 2-8-93

DISTRICT # []
SSAT... Yes... No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date
month day year

Spot
SE SE NE 29 Twp 18 S. Rg 20 East
X West

OPERATOR: License # 5363
Name: BEREXCO INC
Address: 970 Fourth Financial Center
City/State/Zip: Wichita, KS 67202
Contact Person: Leon Rodak
Phone: (316) 265-3311

490 feet from South / North line of Section
330 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 30606
Name: Murfin Drilling Co.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Rush

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
X Gas ... Storage X Pool Ext. ... Air Rotary
.. OWMO ... Disposal X Wildcat ... Cable
.. Seismic; ... # of Holes ... Other

Lease Name: Reitz Well #: 2
Field Name: Wildcat

OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Cherokee
Nearest lease or unit boundary: 330

Directional, Deviated or Horizontal wellbore? yes X no
yes, true vertical depth:
Bottom Hole Location:

Ground Surface Elevation: Est. 2115 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: X yes no

Depth to bottom of fresh water: 330
Depth to bottom of usable water: 625 420

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: (1400) 440

Length of Conductor pipe required: 0

Projected Total Depth: 4300
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
... well ... farm pond X ... other

DWR Permit #: applied for
Will Cores Be Taken?: yes X no

If yes, proposed zone:

AFFIDAVIT

I, undersigned hereby affirm that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-26-93 Signature of Operator or Agent: [Signature] Title: Geologist

FOR KCC USE:
 API # 15- 165-21,628-0000
 Conductor pipe required None feet
 Minimum surface pipe required 440 feet per Alt. ① X
 Approved by: CB 2-2-93
 This authorization expires: 8-2-93
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

File to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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CONSERVATION DIVISION
WICHITA, KS

FEB 01 1993

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KANSAS CORPORATION COMMISSION

29 18 20

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR BEREXCO INC
 LEASE Reitz
 WELL NUMBER 2
 FIELD Belle Prairie

LOCATION OF WELL: COUNTY Rush
 _____ feet from south/north line of section
4190
 _____ feet from east/west line of section
330
 SECTION 29 TWP 18S RG 20W

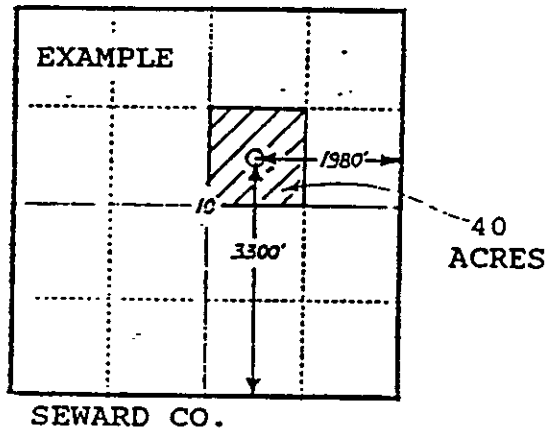
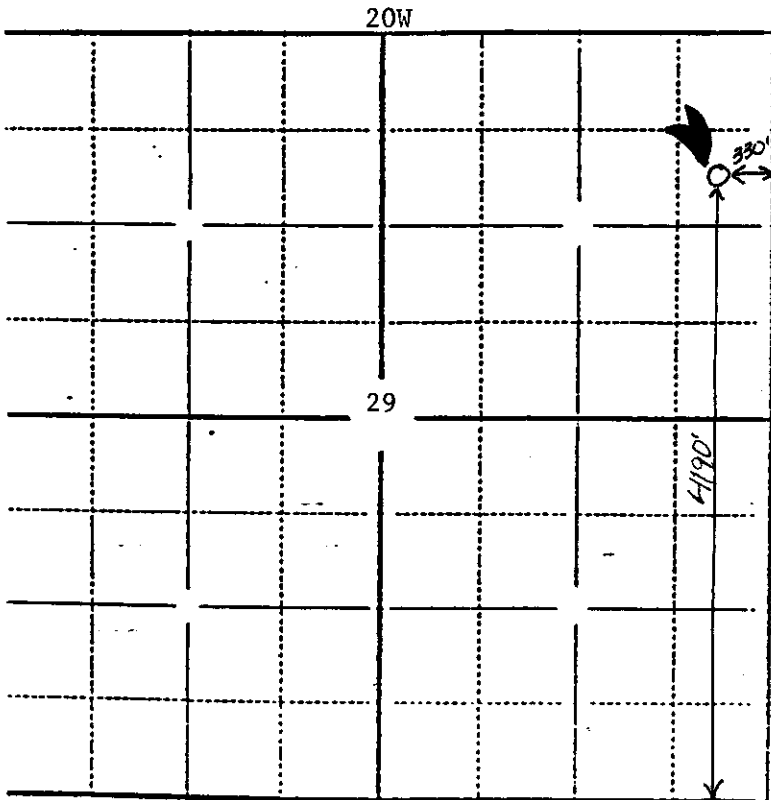
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



in plotting the proposed location of the well, you must show:

-) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
-) the distance of the proposed drilling location from the section's south/north and east/west lines; and
-) the distance to the nearest lease or unit boundary line.