

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
 (see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11-1-85
 month day year 10.26

OPERATOR: License # 7261
 Name Pate-Dombaugh Petroleum
 Address 922 Union Center Bldg.
 City/State/Zip Wichita, Ks 67202
 Contact Person Raymond R. Dombaugh
 Phone 262-5993

CONTRACTOR: License # 5110
 Name B & B Drilling Co.
 City/State Wichita, Ks

| Well Drilled For: | | Well Class: | Type Equipment: |
|---|-------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Swd | <input type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Inj | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Expl | <input checked="" type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth
 Projected Total Depth 3900 feet
 Projected Formation at TD Arbuckle
 Expected Producing Formations Lansing - Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11-1-85 Signature of Operator or Agent Raymond R. Dombaugh Title Partner

API Number 15-

NE. NE. NW ... Sec. 11. Twp. 19. S, Rge. 17.
 (location) ☐ East ☒ West

.....4950..... Ft North from Southeast Corner of Section

.....2970..... Ft West from Southeast Corner of Section
 (Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet.

County Rush

Lease Name Raup Well# 1

Domestic well within 330 feet: ☐ yes ☒ noMunicipal well within one mile: ☐ yes ☒ no

Depth to Bottom of fresh water 200 feet

Lowest usable water formation Top Permian

Depth to Bottom of usable water 450 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 300 450 feet

Conductor pipe if any required None feet

Ground surface elevation 2100+10 feet MSL

This Authorization Expires 5-2-86

Approved By 11-1-85

RECEIVED
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

NOV 1 1985

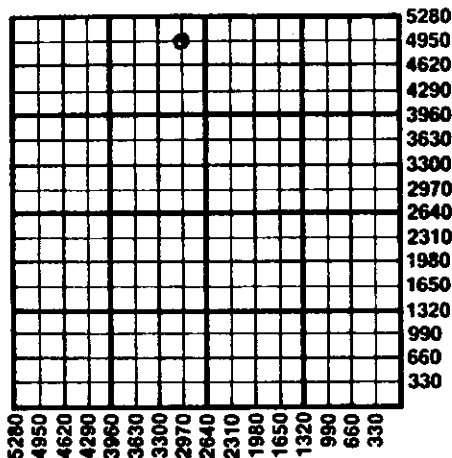
11-1-85

CONSERVATION DIVISION

Wichita, Kansas

A Regular Section of Land

1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316)263-3238