

5-11-13

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34151
Name: BRINKER ENTERPRISES, LLC.
Address 1: 216 S. MARSHALL ST.
Address 2: _____
City: GLEN ELDER State: KS. Zip: 67446 + _____
Contact Person: LEE BRINKER
Phone: (785) 545-3348
CONTRACTOR: License # 33575
Name: WW DRILLING, LLC.
Wellsite Geologist: MARK TORR
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

3/14/2011	3/21/2011	3/22/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-163-23934-00-00
Spot Description: _____
SW NW SE SW Sec. 1 Twp. 7 S. R. 20 East West
880 Feet from North / South Line of Section
1,520 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: ROOKS
Lease Name: RIFFE Well #: 1-1
Field Name: WILDCAT
Producing Formation: _____
Elevation: Ground: 2131 Kelly Bushing: 2136
Total Depth: 3700 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 18000 ppm Fluid volume: 1100 bbls
Dewatering method used: AIR DRY / BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - **KCC** Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lee Brinker
Title: AGENT Date: 5-11-2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 5/11/11 - 5/11/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 5-23-11

Operator Name: BRINKER ENTERPRISES, LLC. Lease Name: RIFFE Well #: 1-1
 Sec. 1 Twp. 7 S. R. 20 East West County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20#	211	COMMON	150	3% CC. 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dualy Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 038781

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE 3-22-11	SEC. 1	TWP. 73	RANGE 20W	CALLED OUT	ON LOCATION	JOB START 7:15 AM	JOB FINISH 8:15 AM
LEASE R. # 1	WELL # 1-1	LOCATION Webster Dam 24 west			COUNTY Rankin	STATE KS	
OLD OR NEW (Circle one)			To 6 RD S North 1/2 East North 20				

CONTRACTOR W-W Rig 6
 TYPE OF JOB Rotary Plus
 HOLE SIZE 7 3/4 T.D. 3700
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 3584
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Brunner Enterprises

CEMENT
 AMOUNT ORDERED 2305x 60/40 4% Gel
4 float seal

COMMON	138	@	13.50	1863.00
POZMIX	92	@	7.55	694.60
GEL	8	@	20.25	162.00
CHLORIDE		@		
ASC		@		
float seal	57	@	2.25	128.25
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	240	@	2.25	540.00
MILEAGE	240 x 40 x 10			960.00
TOTAL				4347.85

EQUIPMENT

PUMP TRUCK CEMENTER Wayne
 # 366 HELPER G-cg
 BULK TRUCK
 # 344 DRIVER Kevin - W
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

1st plug 3584 Mix 255x
 2nd plug 1705 Mix 255x
 3rd plug 1050 Mix 1005x
 4th plug 265 Mix 405x
 5th plug 40 Mix 105x
 Rat 8 Mix 305x

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			1100.00
EXTRA FOOTAGE		@	
MILEAGE	40	@	7.00 280.00
MANIFOLD		@	
RECEIVED		@	

MAY 12 2011

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TOTAL 1380.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

CHARGE TO: Brunner Enterprises
 STREET _____
 CITY _____ STATE _____ ZIP _____

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KCC

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC. 034168

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3/14/11</u>	SEC. <u>1</u>	TWP. <u>7</u>	RANGE <u>2</u>	CALLED OUT	ON LOCATION	JOB START <u>6:45 pm</u>	JOB FINISH <u>7:15 pm</u>
LEASE <u>Rifle</u>	WELL # <u>1-1</u>	LOCATION <u>Webster Dam # 24 Hwy</u>			COUNTY <u>Hooker</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)			<u>4W 2 1/2 N 1 1/2 W N14E</u>				

CONTRACTOR WW Drilling Rig # 6

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 211

CASING SIZE 8 5/8 DEPTH 210; 41

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12,44 bbl

OWNER

CEMENT

AMOUNT ORDERED 150 (on 32cc 286)

COMMON	<u>150</u>	@	<u>16.25</u>	<u>2437.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@	<u>56.20</u>	<u>291.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Shane, Heath

409 HELPER Tony

BULK TRUCK

378 DRIVER Nick

BULK TRUCK

DRIVER

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HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>11/5k/mi.</u>			<u>782.10</u>
TOTAL				<u>3929.85</u>

REMARKS:

Raw Spts & Canding It.

Est Circulation.

Mixed 100 Sks

Cement Circulated!

CHARGE TO: Binker Enterprise

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1125.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>90</u>	@	<u>7.00</u>	<u>630.00</u>
MANIFOLD		@		
LVP	<u>90</u>	@	<u>4.00</u>	<u>360.00</u>

CONFIDENTIAL TOTAL 2115.00

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PLUG & FLOAT EQUIPMENT

KCC

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment

Thanks!

03-23-11

SnyderTorr, Inc.
P.O. Box 158
Woodston, Kansas 67675
(785) 425-6763

BRINKER ENTERPRISE, LLC

Riffe # 1-1
880' FSL & 1520' FWL
Section 1, Township 7 South, Range 20 West
Rooks County, Kansas

COMMENCED: 03-14-11.

PIPE RECORD: 8 5/8" @ 210'.

COMPLETED: 03-21-11.

DST's: 7, by Trilobite.

DRILLED BY: WW Drilling.

LOGS: CDL/CML, DIL, SONIC, MEL.

ELEVATION
2133:KB
2128:GL

Log Tops From KB:

ANHYDRITE	1689' Top	+444
	1723' Base	+410
TOPEKA	3111	-978
HEEBNER	3311	-1178
TORONTO	3324'	-1191
LANSING-KANSAS CITY	3350'	-1217
BASE KANSAS CITY	3559'	-1426
ARBUCKLE	3602'	-1469
RTD	3700'	-1567
LTD	3702'	-1569

The above captioned well was under my supervision from a rotary depth of 2400' to a rotary total depth of 3700'. Ten foot samples, washed and dried, were examined from 2800' to RTD. This well was plugged and abandoned in the Arbuckle.

Respectfully submitted,

Mark Torr
Petroleum Geologist

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Significant zones:

- 3324' to 3328': Tan medium grained limestone. Pinpoint to vug porosity. A good show of free oil, good odor, and medium to dark stain. This zone was covered in DST # 1.
- 3350' to 3356': White fine crystalline to oolitic limestone. No free oil, rare stain, and a very faint odor.
- 3391' to 3393': Offwhite limestone. Fossiliferous, with tight interfossiliferous porosity. A trace of free oil, faint odor, and light to medium spotted stain. This zone was covered in DST # 2.
- 3406' to 3410': Offwhite to tan limestone. Vuggy fine crystalline, with a show of free oil, faint odor, and light stain. This zone was covered in DST # 2.
- 3423' to 3427': Offwhite fossiliferous to oolitic limestone. A fair show of free oil, fair odor, and light to medium, spotted to even stain. This zone was covered in DST # 3.
- 3432' to 3436': Tan fine to medium crystalline limestone. No free oil, rare spotted stain, and no odor.
- 3446' to 3450': Offwhite fossiliferous limestone. No free oil, very faint odor, and rare light spotted stain.
- 3500' to 3506': Vuggy fine crystalline limestone. A good show of free oil, good odor, and medium to dark stain. This zone was covered in DST # 4.
- 3516' to 3521': Tan oolitic limestone. No free oil, a very faint odor, and light stain. This zone was covered in DST # 4.
- 3606' to 3614': Tan dolomite. Sucrosic, with scattered vugs. A good show of free oil, good odor, and dark stain. This zone was covered in DST # 5.
- 3618' to 3626': As above. This zone was covered in DST # 6.
- 3630' to 3638': As above. This zone was covered in DST # 7.

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker
216 S. Marshall ST.
Glen Elder KS, 67446
ATTN: Mark Torr

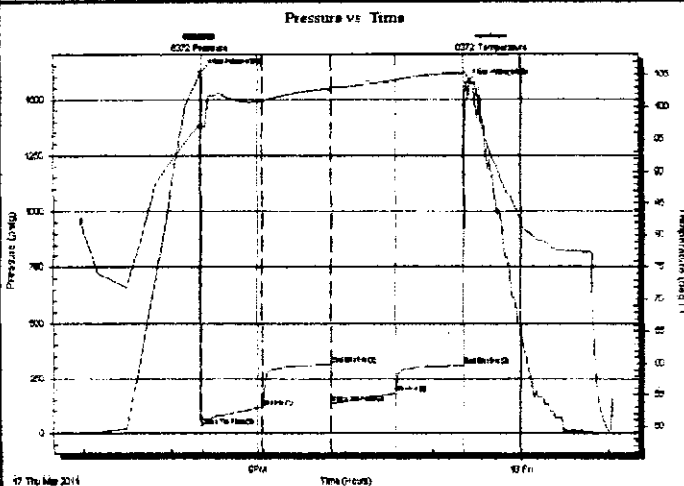
Riffe 1-1
1-7-20/Brooks
Job Ticket: 041797 DST#: 1
Test Start: 2011.03.17 @ 18:58:19

GENERAL INFORMATION:

Formation: Toronto
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:21:18
Time Test Ended: 01:03:18
Interval: 3309.00 ft (KB) To 3343.00 ft (KB) (TVD)
Total Depth: 3343.00 ft (KB) (TVD)
Hole Diameter: 7.78 Inches Hole Condition:
Test Type: Conventional Bottom Hole
Tester: Cody Bloedorn/ Brian
Unit No: 41
Reference Elevations: 2133.00 ft (KB)
1228.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8372 Inside
Press@RunDepth: 180.36 psig @ 3315.00 ft (KB)
Start Date: 2011.03.17 End Date: 2011.03.18
Start Time: 18:58:19 End Time: 01:03:18
Capacity: 8000.00 psig
Last Calib.: 2011.03.18
Time On Btm: 2011.03.17 @ 20:20:18
Time Off Btm: 2011.03.17 @ 23:22:48

TEST COMMENT: IFF - BOB 15 min
ISI - no blow back 10 min - sur blow back - died 5 min
FFP - BOB 27 min
FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1621.07	97.45	Initial Hydro-static
1	33.53	97.11	Open To Flow (1)
43	120.62	100.92	Shut-In(1)
90	316.67	102.79	End Shut-In(1)
91	135.57	102.94	Open To Flow (2)
134	180.36	104.15	Shut-In(2)
181	311.26	105.16	End Shut-In(2)
183	1571.19	104.91	Final Hydro-static

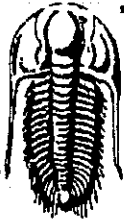
Recovery

Length (ft)	Description	Volume (bbl)
125.00	MW 95%W, 5%M	1.83
125.00	SGO & WCM 10%G, 5%O, 35%W, 50%M	1.83
60.00	O & WCM 10%O, 20%W, 70%M	0.88
45.00	FREE OIL 95O, 5%M	0.66

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MCF/D)
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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Brinker
216 S. Marshall ST.
Glen Elder KS, 67446
ATTN: Mark Torr

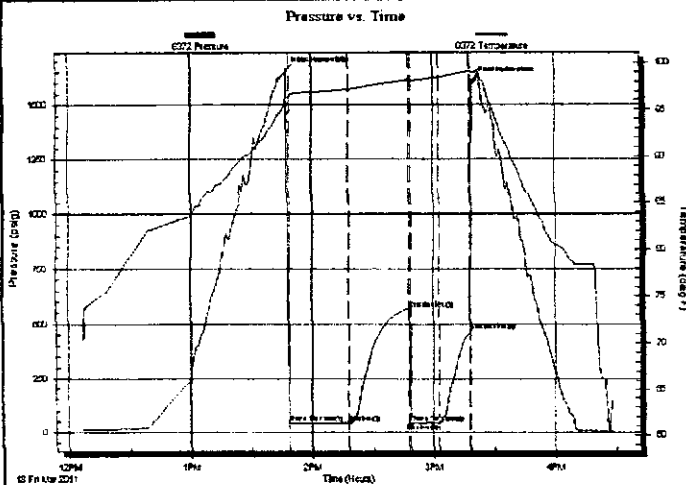
Riffe 1-1
1-7-20/Brooks
Job Ticket: 41798 DST#: 2
Test Start: 2011.03.18 @ 12:06:50

GENERAL INFORMATION:

Formation: **LKC 'C-D'**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: **13:48:49**
 Time Test Ended: **16:28:49**
 Interval: **3377.00 ft (KB) To 3425.00 ft (KB) (TVD)**
 Total Depth: **3343.00 ft (KB) (TVD)**
 Hole Diameter: **7.78 inches** Hole Condition:
 Test Type: **Conventional Bottom Hole**
 Tester: **Cody Bloedorn/ Brian**
 Unit No: **41**
 Reference Elevations: **2133.00 ft (KB)**
2128.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: **8372** Inside
 Press@RunDepth: **42.97 psig @ 3384.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.03.18** End Date: **2011.03.18** Last Calib.: **2011.03.18**
 Start Time: **12:06:50** End Time: **16:28:49** Time On Btm: **2011.03.18 @ 13:47:49**
 Time Off Btm: **2011.03.18 @ 15:19:19**

TEST COMMENT: IFF - weak sur. blow . Died 18 Min.
 ISI - No Blow Back
 FFP - weak sur blow - died 5 min
 FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1657.11	96.39	Initial Hydro-static
1	42.74	96.31	Open To Flow (1)
31	40.68	97.19	Shut-In(1)
60	568.78	98.15	End Shut-In(1)
61	44.34	98.04	Open To Flow (2)
75	42.97	98.46	Shut-In(2)
90	469.40	99.08	End Shut-In(2)
92	1608.54	99.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%	0.02

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcfd)



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Glen Elder KS, 67446
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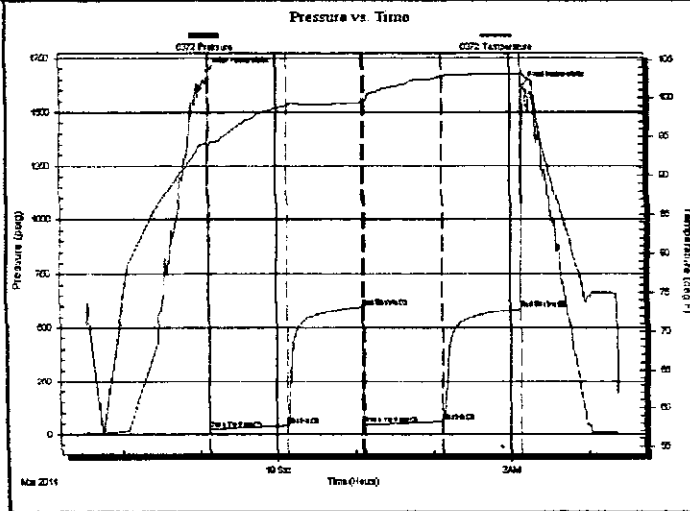
Riffe 1-1
1-7-20/Brooks
Job Ticket: 41799 DST#: 3
Test Start: 2011.03.18 @ 21:33:39

GENERAL INFORMATION:

Formation: LKC "E"
Deviated: No Whipstock ft (KB)
Time Tool Opened: 23:07:39
Time Test Ended: 04:23:09
Interval: 3416.00 ft (KB) To 3433.00 ft (KB) (TVD)
Total Depth: 3433.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition:
Test Type: Conventional Bottom Hole
Tester: Cody Bloedorn/ Brian
Unit No: 41
Reference Elevations: 2133.00 ft (KB)
2128.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8372 Inside
Press@RunDepth: 61.03 psig @ 3420.00 ft (KB)
Start Date: 2011.03.18 End Date: 2011.03.19
Start Time: 21:33:39 End Time: 04:23:09
Capacity: 8000.00 psig
Last Calib.: 2011.03.19
Time On Btm: 2011.03.18 @ 23:06:39
Time Off Btm: 2011.03.19 @ 03:09:39

TEST COMMENT: IFP - weak blow throughout 1/4" - 1"
ISP - no blow back
IFP - No Blow
FSI - No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1689.64	94.58	Initial Hydro-static
1	24.71	93.72	Open To Flow (1)
62	42.01	99.10	Shut-in(1)
120	595.55	99.39	End Shut-in(1)
121	45.51	99.33	Open To Flow (2)
181	61.03	102.85	Shut-in(2)
242	586.67	103.12	End Shut-in(2)
243	1624.24	102.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	MW 50% M, 50% W	0.32

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brinker
216 S. Marshall ST.
Glen Elder KS, 67446
ATTN: Mark Torr

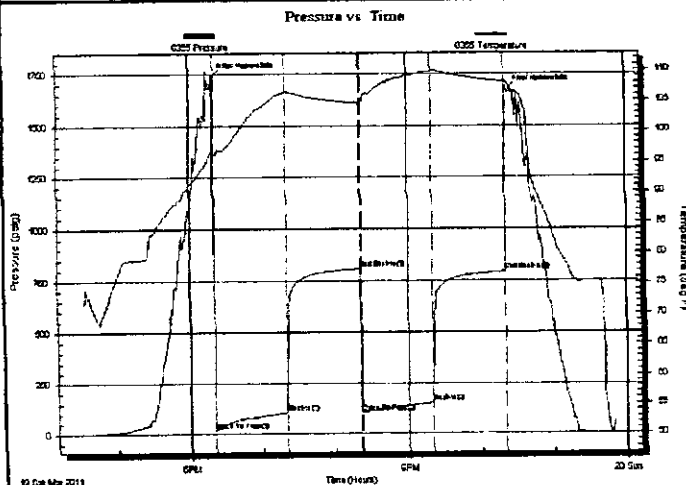
Riffe 1-1
1-7-20/Rooks
Job Ticket: 41800 DST#: 4
Test Start: 2011.03.19 @ 16:33:01

GENERAL INFORMATION:

Formation: LKC"1-J"
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:21:01
Time Test Ended: 23:50:31
Interval: 3487.00 ft (KB) To 3530.00 ft (KB) (TVD)
Total Depth: 3530.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition:
Test Type: Conventional Bottom Hole
Tester: Cody Bloedorn/ Brian
Unit No: 41
Reference Elevations: 2133.00 ft (KB)
2128.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8365 Outside
Press@RunDepth: 151.60 psig @ 3493.00 ft (KB)
Start Date: 2011.03.19 End Date: 2011.03.19
Start Time: 16:33:01 End Time: 23:50:31
Capacity: 8000.00 psig
Last Calib.: 2011.03.20
Time On Btm: 2011.03.19 @ 18:20:31
Time Off Btm: 2011.03.19 @ 22:22:31

TEST COMMENT: IFF - BOB 46 min
ISI - no blow back
FFP - no blow 6 min - built to 8"
FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1740.18	96.57	Initial Hydro-static
1	19.42	95.94	Open To Flow (1)
60	105.63	106.37	Shut-In (1)
120	806.74	104.63	End Shut-In (1)
121	108.40	104.57	Open To Flow (2)
180	151.60	109.79	Shut-In (2)
240	792.89	108.08	End Shut-In (2)
242	1672.72	107.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud 100%	0.07
274.00	MV 60%W, 40%M	2.95
1.00	VSO & MCW 5%O, 65%W, 30%M	0.01

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/D)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker
216 S. Marshall ST.
Glen Elder KS, 67446
ATTN: Mark Torr

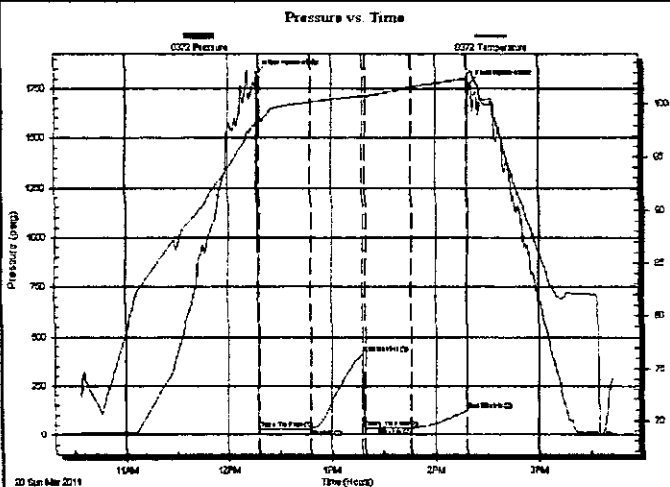
Riffe 1-1
1-7-20/Rooks
Job Ticket: 41801 DST#: 5
Test Start: 2011.03.20 @ 10:34:36

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: **12:18:06**
Time Test Ended: **15:42:36**
Interval: **3594.00 ft (KB) To 3610.00 ft (KB) (TVD)**
Total Depth: **3610.00 ft (KB) (TVD)**
Hole Diameter: **7.78 inches** Hole Condition:
Test Type: **Conventional Bottom Hole**
Tester: **Cody Bloedorn/ Brian**
Unit No: **41**
Reference Elevations: **2133.00 ft (KB)**
2128.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: **8372** Inside
Press@RunDepth: **34.63 psig @ 3597.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.03.20** End Date: **2011.03.20** Last Calib.: **2011.03.20**
Start Time: **10:34:37** End Time: **15:42:36** Time On Btm: **2011.03.20 @ 12:16:36**
Time Off Btm: **2011.03.20 @ 14:19:36**

TEST COMMENT: IFP - Wwak blow throughout sur- 1
ISI - No blow back
FFP - sur blow, died 11min.
FSI - No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1827.21	98.45	Initial Hydro-static
2	29.89	98.91	Open To Flow (1)
31	30.88	100.14	Shut-In(1)
61	417.33	100.76	End Shut-In(1)
63	37.00	100.73	Open To Flow (2)
90	34.63	101.61	Shut-In(2)
122	123.77	102.41	End Shut-In(2)
123	1773.44	103.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	SOCM 5%O, 95%M	0.02
20.00	Free oil 95%O, 5%M	0.10
0.00	60' GP	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker
216 S. Marshall ST.
Glen Elder KS, 67446
ATTN: Mark Torr

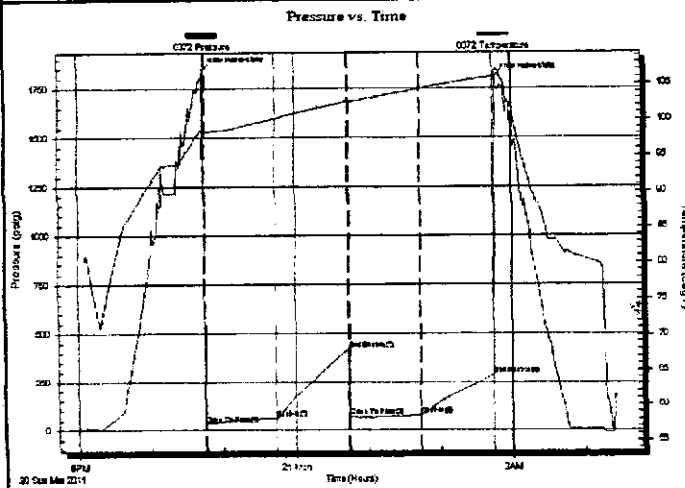
Riffe 1-1
1-7-20/Rooks
Job Ticket: 41852 DST#: 6
Test Start: 2011.03.20 @ 21:05:32

GENERAL INFORMATION:

Formation: **ARBUCKLE (2)**
 Deviated: No Whipstock ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 22:45:01 Tester: Cody Bloedorn/ Brian
 Time Test Ended: 04:25:31 Unit No: 41
 Interval: 3609.00 ft (KB) To 3625.00 ft (KB) (TVD) Reference Elevations: 2133.00 ft (KB)
 Total Depth: 3625.00 ft (KB) (TVD) 2128.00 ft (CF)
 Hole Diameter: 7.78 inches Hole Condition: KB to GR/CF: 5.00 ft

Serial #: **8372** Inside
 Press@RunDepth: 77.96 psig @ 3612.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.03.20 End Date: 2011.03.21 Last Calib.: 2011.03.21
 Start Time: 21:05:32 End Time: 04:25:31 Time On Btm: 2011.03.20 @ 22:43:31
 Time Off Btm: 2011.03.21 @ 02:46:01

TEST COMMENT: IFF weak to good blow 1/2" - 61/2"
 ISI - no blow back
 FFP - Weak to fair blow SUR - 4"
 FSI - No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1842.88	98.59	Initial Hydro-static
2	35.65	98.20	Open To Flow (1)
61	64.97	100.17	Shut-In(1)
121	418.63	102.53	End Shut-In(1)
122	73.56	102.46	Open To Flow (2)
181	77.96	104.30	Shut-In(2)
241	288.83	105.94	End Shut-In(2)
243	1805.67	106.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	OCM 20%O, 80%M	0.22
110.00	Free oil 95%O, 5%M	0.84
0.00	60' GP	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILLOBITE TESTING, INC

DRILL STEM TEST REPORT

Brinker
 216 S. Marshall ST.
 Glen Elder KS, 67446

Riffe 1-1

1-7-20/Rooks

Job Ticket: 41853 **DST#: 7**

ATTN: Mark Torr

Test Start: 2011.03.21 @ 18:42:01

GENERAL INFORMATION:

Formation: **Arbuckle (S)**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: **19:52:01**
 Time Test Ended: **23:44:31**

Test Type: **Conventional Straddle**
 Tester: **Cody Bloedorn/ Brian**
 Unit No: **41**

Interval: **3624.00 ft (KB) To 3638.00 ft (KB) (TVD)**
 Total Depth: **3700.00 ft (KB) (TVD)**
 Hole Diameter: **7.78 inches**Hole Condition:

Reference Elevations: **2133.00 ft (KB)**
2128.00 ft (CF)
 KB to GR/CF: **5.00 ft**

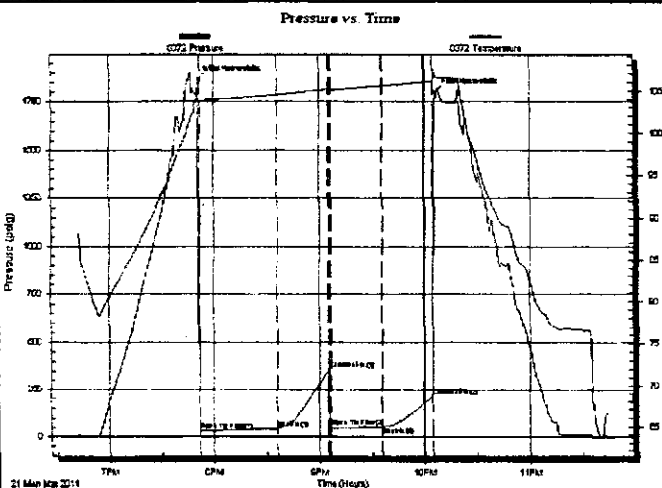
Serial #: **8372**

Inside

Press@RunDepth: **52.59 psig @ 3628.00 ft (KB)**
 Start Date: **2011.03.21** End Date: **2011.03.21**
 Start Time: **18:42:01** End Time: **23:44:31**

Capacity: **8000.00 psig**
 Last Calib.: **2011.03.22**
 Time On Btm: **2011.03.21 @ 19:51:01**
 Time Off Btm: **2011.03.21 @ 22:06:01**

TEST COMMENT: IFF - weak blow throughout 1/4" - 2"
ISI - no blow back
FFP - No blow ten min - Sur. Blow
FSI - No blow back



PRESSURE SUMMARY

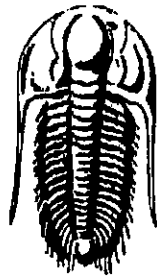
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1868.07	103.98	Initial Hydro-static
1	34.80	103.70	Open To Flow (1)
45	45.22	104.55	Shut-In(1)
75	359.60	105.20	End Shut-In(1)
76	51.85	105.11	Open To Flow (2)
105	52.59	105.62	Shut-In(2)
134	215.26	106.12	End Shut-In(2)
135	1802.72	106.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
55.00	HOCM 25% O, 75% M	0.27
10.00	Free Oil 95% O, 5% M	0.05

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/D)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises**

216 S. Marshall St
Glen Elder KS, 67446

ATTN: Mark Torr

1-7-20 Rooks,KS

Riffe 1-1

Start Date: 2011.03.17 @ 18:58:19

End Date: 2011.03.18 @ 01:03:18

Job Ticket #: 041797 DST #: 1

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Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

Brinker Enterprises

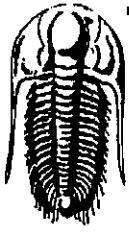
Riffe 1-1

1-7-20 Rooks,KS

DST # 1

Toronto

2011.03.17



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises
216 S. Marshall St
Glen Elder KS, 67446
ATTN: Mark Torr

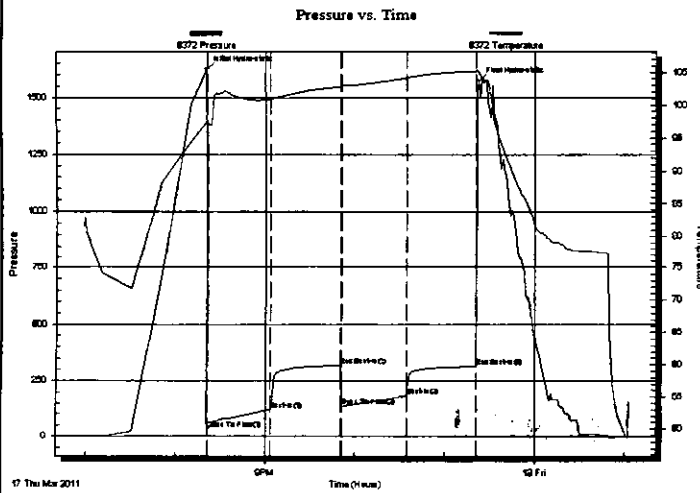
Riffe 1-1
1-7-20 Rooks, KS
Job Ticket: 041797 DST#: 1
Test Start: 2011.03.17 @ 18:58:19

GENERAL INFORMATION:

Formation: **Toronto**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 20:21:18
Time Test Ended: 01:03:18
Interval: **3309.00 ft (KB) To 3343.00 ft (KB) (TVD)**
Total Depth: **3343.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Cody Bloedorn/ Brian**
Unit No: **41**
Reference Elevations: **2133.00 ft (KB)**
2128.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8372 **Inside**
Press@RunDepth: **180.36 psig @ 3315.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.03.17** End Date: **2011.03.18** Last Calib.: **2011.03.18**
Start Time: **18:58:19** End Time: **01:03:18** Time On Btm: **2011.03.17 @ 20:20:18**
Time Off Btm: **2011.03.17 @ 23:22:48**

TEST COMMENT: IFP - BOB 15 min
ISI - no blow back 10 min - sur blow back - died 5 min
FFP - BOB 27 min
FSI - no blow back



PRESSURE SUMMARY

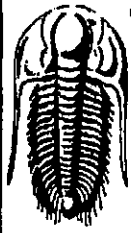
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1621.07	97.45	Initial Hydro-static
1	33.53	97.11	Open To Flow (1)
43	120.62	100.92	Shut-In(1)
90	316.67	102.79	End Shut-In(1)
91	135.57	102.94	Open To Flow (2)
134	180.36	104.15	Shut-In(2)
181	311.26	105.16	End Shut-In(2)
183	1571.19	104.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	MW 95%W, 5%M	0.62
125.00	SGO & WCM 10%G, 5%O, 35%W, 50%M	1.83
60.00	O & WCM 10%O, 20%W, 70%M	0.88
45.00	FREE OIL 95O, 5%M	0.66

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises
216 S. Marshall St
Glen Elder KS, 67446
ATTN: Mark Torr

Riffe 1-1
1-7-20 Rooks, KS
Job Ticket: 041797 **DST#: 1**
Test Start: 2011.03.17 @ 18:58:19

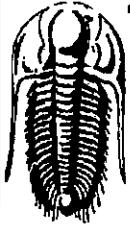
Tool Information

Drill Pipe:	Length: 3186.00 ft	Diameter: 3.88 inches	Volume: 46.59 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 47.20 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3309.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	34.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3294.00	
Hydraulic tool	5.00			3299.00	
Packer	5.00			3304.00	20.00 Bottom Of Top Packer
Packer	5.00			3309.00	
Stubb	1.00			3310.00	
Perforations	5.00			3315.00	
Recorder	0.00	8372	Inside	3315.00	
Recorder	0.00	8365	Outside	3315.00	
Perforations	25.00			3340.00	
Bullnose	3.00			3343.00	34.00 Bottom Packers & Anchor
Total Tool Length:	54.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises
216 S. Marshall St
Glen Elder KS, 67446

ATTN: Mark Torr

Riffe 1-1
1-7-20 Rooks, KS
Job Ticket: 041797 DST#: 1
Test Start: 2011.03.17 @ 18:58:19

Mud and Cushion Information

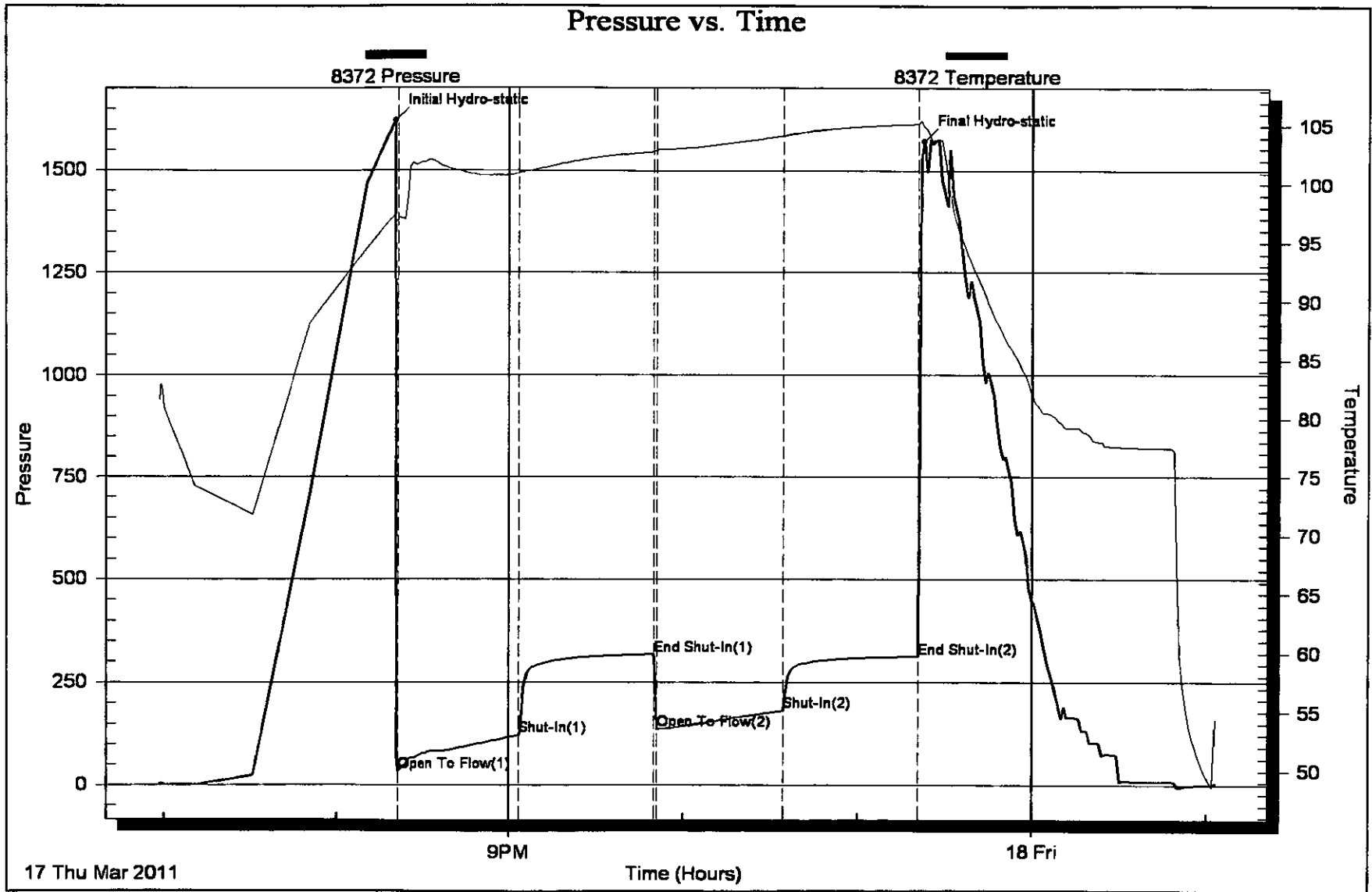
Mud Type: Gel Chem	Cushion Type:	Oil API: 35 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 100000 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl	
Water Loss: 6.74 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 1000.00 ppm		
Filter Cake: inches		

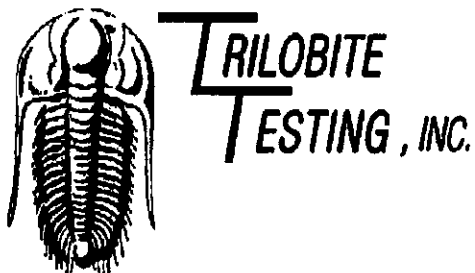
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
125.00	MW 95%W, 5%M	0.624
125.00	SGO & WCM 10%G, 5%O, 35%W, 50%M	1.828
60.00	O & WCM 10%O, 20%W, 70%M	0.877
45.00	FREE OIL 95O, 5%M	0.658

Total Length: 355.00 ft Total Volume: 5.191 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises**

216 S. Marshall St
Glen Elder KS, 67446

ATTN: Mark Torr

1-7-20 Rooks,KS

Riffe 1-1

Start Date: 2011.03.18 @ 12:06:50

End Date: 2011.03.18 @ 16:28:49

Job Ticket #: 41798 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Brinker Enterprises

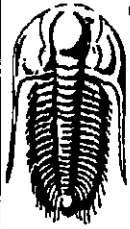
Riffe 1-1

1-7-20 Rooks,KS

DST # 2

LKC "C-D"

2011.03.18



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises
216 S. Marshall St
Glen Elder KS, 67446
ATTN: Mark Torr

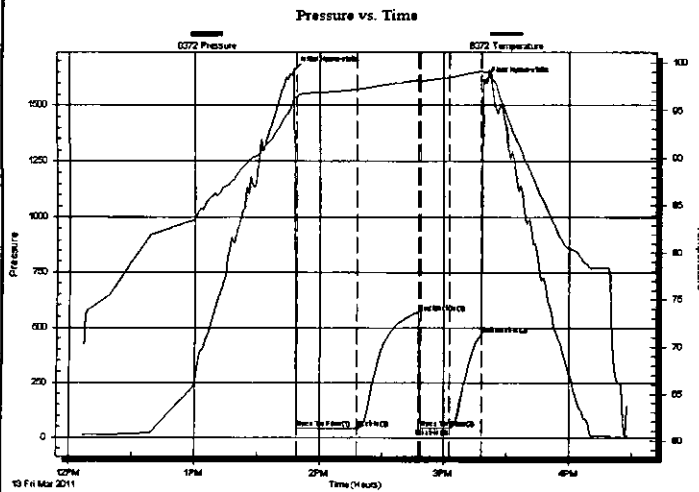
Riffe 1-1
1-7-20 Rooks, KS
Job Ticket: 41798 DST#: 2
Test Start: 2011.03.18 @ 12:06:50

GENERAL INFORMATION:

Formation: **LKC "C-D"**
 Deviated: **No** Whipstock: ft (KB)
 Time Tool Opened: 13:48:49
 Time Test Ended: 16:28:49
 Interval: **3377.00 ft (KB) To 3425.00 ft (KB) (TVD)**
 Total Depth: **3343.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Cody Bloedorn/ Brian**
 Unit No: **41**
 Reference Elevations: **2133.00 ft (KB)**
2128.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 8372 **Inside**
 Press@RunDepth: **42.97 psig @ 3384.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.03.18** End Date: **2011.03.18** Last Calib.: **2011.03.18**
 Start Time: **12:06:50** End Time: **16:28:49** Time On Btm: **2011.03.18 @ 13:47:49**
 Time Off Btm: **2011.03.18 @ 15:19:19**

TEST COMMENT: IFP - weak sur. blow. Died 18 Min.
 ISI - No Blow Back
 FFP - weak sur blow - died 5 min
 FSI - no blow back



PRESSURE SUMMARY

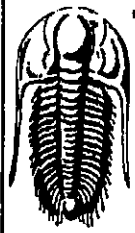
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1657.11	96.39	Initial Hydro-static
1	42.74	96.31	Open To Flow (1)
31	40.68	97.19	Shut-In(1)
60	568.78	98.15	End Shut-In(1)
61	44.34	98.04	Open To Flow (2)
75	42.97	98.46	Shut-In(2)
90	469.40	99.08	End Shut-In(2)
92	1608.54	99.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises
216 S. Marshall St
Glen Elder KS, 67446

ATTN: Mark Torr

Riffe 1-1
1-7-20 Rooks, KS
Job Ticket: 41798 **DST#: 2**
Test Start: 2011.03.18 @ 12:06:50

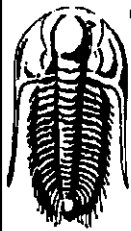
Tool Information

Drill Pipe:	Length: 3247.00 ft	Diameter: 3.88 inches	Volume: 47.48 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 48000.00 lb
			Total Volume: 48.09 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3377.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	48.00 ft			
Tool Length:	68.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3362.00	
Hydraulic tool	5.00			3367.00	
Packer	5.00			3372.00	20.00 Bottom Of Top Packer
Packer	5.00			3377.00	
Stubb	1.00			3378.00	
Perforations	5.00			3383.00	
Change Over Sub	1.00			3384.00	
Recorder	0.00	8372	Inside	3384.00	
Recorder	0.00	8365	Outside	3384.00	
Blank Spacing	32.00			3416.00	
Change Over Sub	1.00			3417.00	
Perforations	5.00			3422.00	
Bullnose	3.00			3425.00	48.00 Bottom Packers & Anchor

Total Tool Length: 68.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises
216 S. Marshall St
Glen Elder KS, 67446

ATTN: Mark Torr

Riffe 1-1
1-7-20 Rooks, KS
Job Ticket: 41798 **DST#: 2**
Test Start: 2011.03.18 @ 12:06:50

Mud and Cushion Information

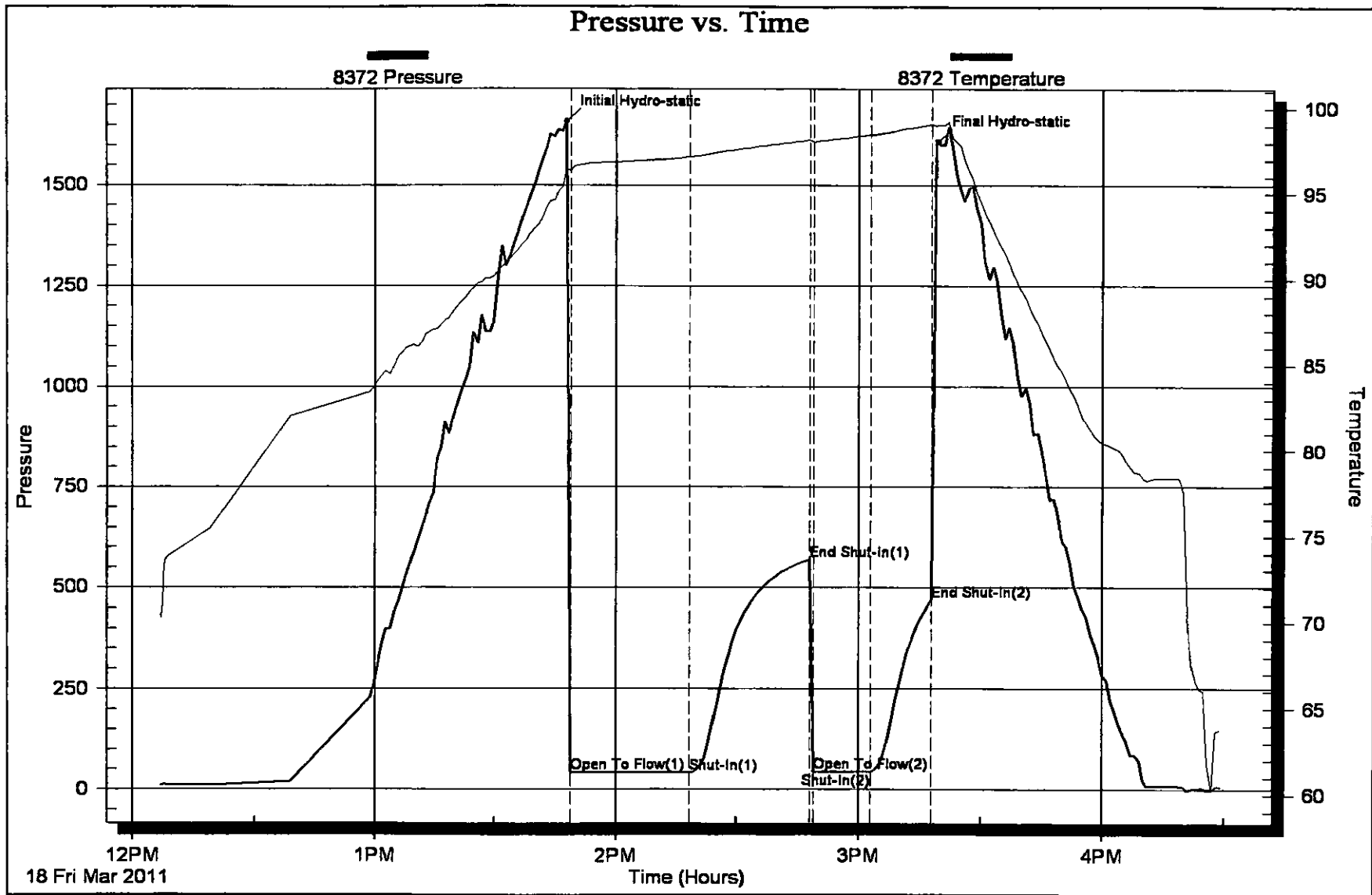
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.34 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1600.00 ppm			
Filter Cake: inches			

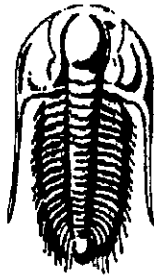
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100%	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises**

216 S. Marshall St
Glen Elder KS, 67446

ATTN: Mark Torr

1-7-20 Rooks,KS

Riffe 1-1

Start Date: 2011.03.18 @ 21:33:39

End Date: 2011.03.19 @ 04:23:09

Job Ticket #: 41799 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Brinker Enterprises

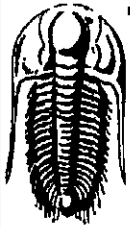
Riffe 1-1

1-7-20 Rooks,KS

DST # 3

LKC "E"

2011.03.18



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises
216 S. Marshall St
Glen Elder KS, 67446
ATTN: Mark Torr

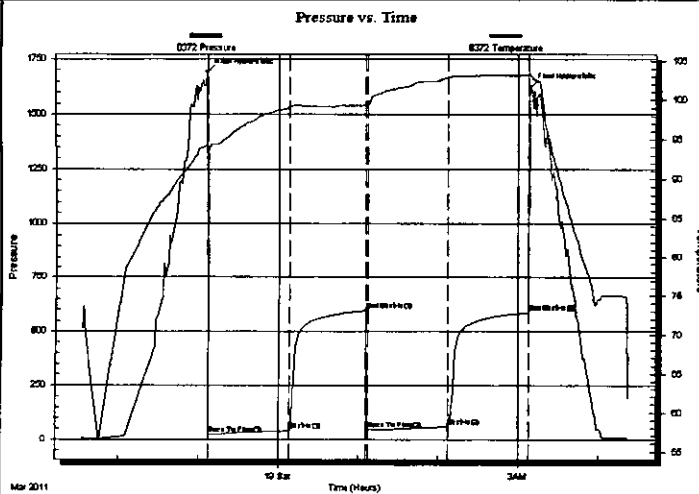
Riffe 1-1
1-7-20 Rooks, KS
Job Ticket: 41799 DST#: 3
Test Start: 2011.03.18 @ 21:33:39

GENERAL INFORMATION:

Formation: **LKC "E"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 23:07:39
 Time Test Ended: 04:23:09
 Interval: **3416.00 ft (KB) To 3433.00 ft (KB) (TVD)**
 Total Depth: **3433.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: KB to GR/CF: **5.00 ft**
 Test Type: Conventional Bottom Hole
 Tester: Cody Bloedorn/ Brian
 Unit No: 41
 Reference Elevations: 2133.00 ft (KB)
 2128.00 ft (CF)

Serial #: **8372** Inside
 Press@RunDepth: **61.03 psig @ 3420.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.03.18** End Date: **2011.03.19** Last Calib.: **2011.03.19**
 Start Time: **21:33:40** End Time: **04:23:09** Time On Btm: **2011.03.18 @ 23:06:39**
 Time Off Btm: **2011.03.19 @ 03:09:39**

TEST COMMENT: IFP - weak blow throughout 1/4" - 1"
 ISP - no blow back
 IFP - No Blow
 FSI - No Blow Back



PRESSURE SUMMARY

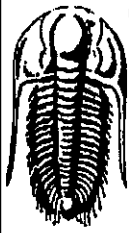
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1689.64	94.58	Initial Hydro-static
1	24.71	93.72	Open To Flow (1)
62	42.01	99.10	Shut-In(1)
120	595.55	99.39	End Shut-In(1)
121	45.51	99.33	Open To Flow (2)
181	61.03	102.85	Shut-In(2)
242	586.67	103.12	End Shut-In(2)
243	1624.24	102.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	MW 50%M, 50%W	0.32

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises
216 S. Marshall St
Glen Elder KS, 67446
ATTN: Mark Torr

Riffe 1-1
1-7-20 Rooks,KS
Job Ticket: 41799 **DST#: 3**
Test Start: 2011.03.18 @ 21:33:39

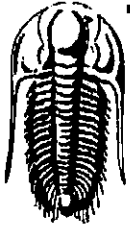
Tool Information

Drill Pipe:	Length: 3278.00 ft	Diameter: 3.88 inches	Volume: 47.94 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 40000.00 lb
			<u>Total Volume: 48.55 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	3416.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	17.00 ft			
Tool Length:	37.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3401.00	
Hydraulic tool	5.00			3406.00	
Packer	5.00			3411.00	20.00 Bottom Of Top Packer
Packer	5.00			3416.00	
Stubb	1.00			3417.00	
Perforations	3.00			3420.00	
Recorder	0.00	8372	Inside	3420.00	
Recorder	0.00	8365	Outside	3420.00	
Perforations	10.00			3430.00	
Bullnose	3.00			3433.00	17.00 Bottom Packers & Anchor
Total Tool Length:	37.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises
216 S. Marshall St
Glen Elder KS, 67446
ATTN: Mark Torr

Riffe 1-1
1-7-20 Rooks, KS
Job Ticket: 41799 DST#: 3
Test Start: 2011.03.18 @ 21:33:39

Mud and Cushion Information

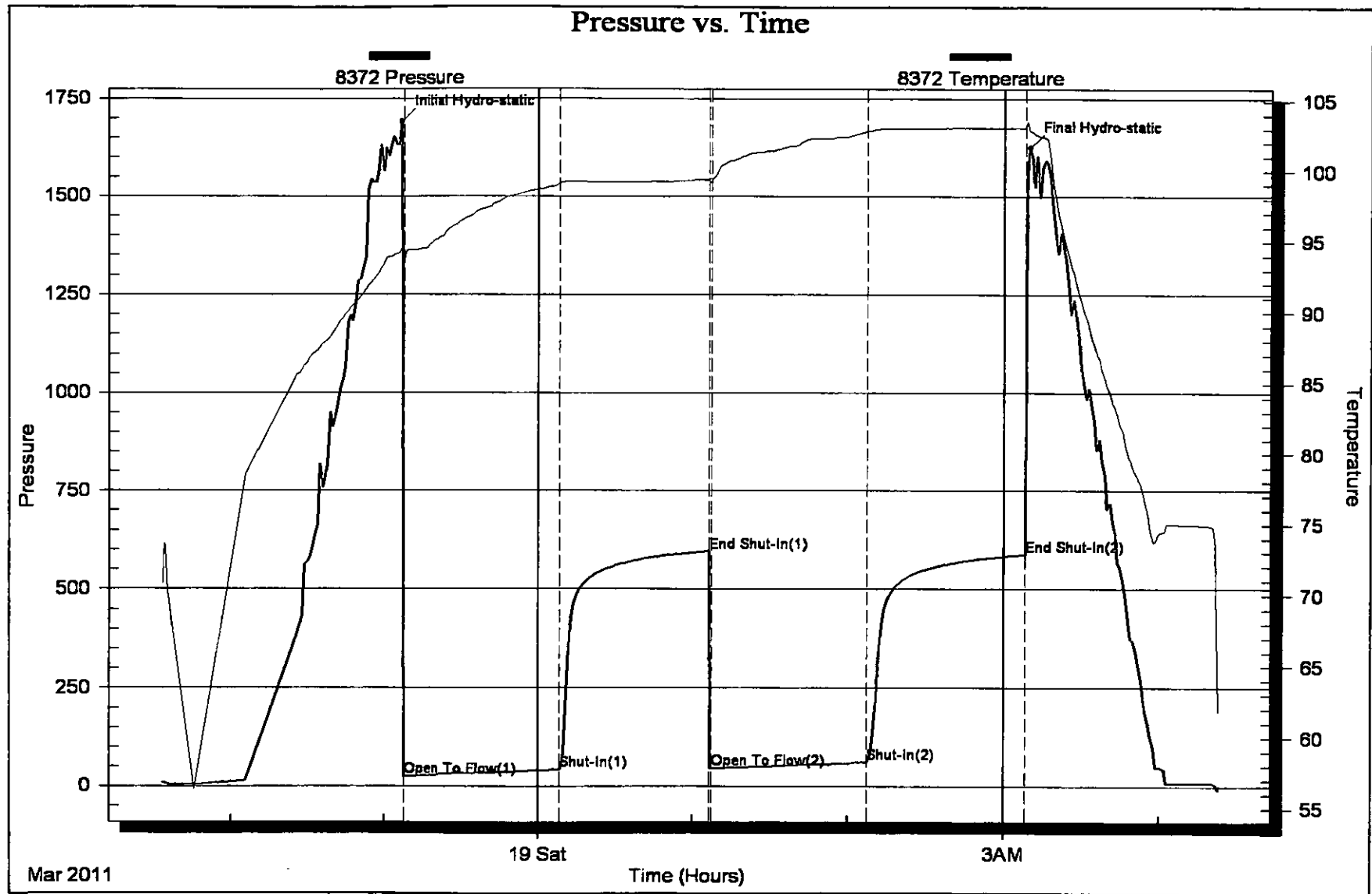
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	53000 ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.54 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1600.00 ppm			
Filter Cake: inches			

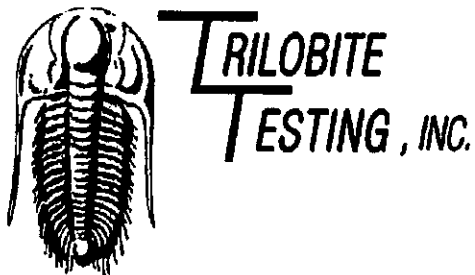
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	MW 50%M, 50%W	0.320

Total Length: 65.00 ft Total Volume: 0.320 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises**

216 S. Marshall St
Glen Elder KS, 67446

ATTN: Mark Torr

1-7-20 Rooks,KS

Riffe 1-1

Start Date: 2011.03.19 @ 16:33:01

End Date: 2011.03.19 @ 23:50:31

Job Ticket #: 41800 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Brinker Enterprises

Riffe 1-1

1-7-20 Rooks,KS

DST # 4

LKC"1,1"

2011.03.19



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises
216 S. Marshall St
Glen Elder KS, 67446
ATTN: Mark Torr

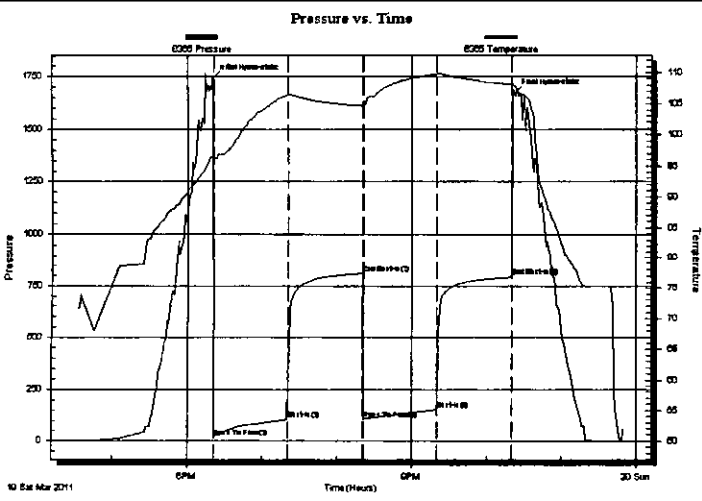
Riffe 1-1
1-7-20 Rooks, KS
Job Ticket: 41800 DST#: 4
Test Start: 2011.03.19 @ 16:33:01

GENERAL INFORMATION:

Formation: **LKC "I-J"**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 18:21:01
 Time Test Ended: 23:50:31
 Interval: **3487.00 ft (KB) To 3530.00 ft (KB) (TVD)**
 Total Depth: **3530.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Cody Bloedorn/ Brian**
 Unit No: **41**
 Reference Elevations: **2133.00 ft (KB)**
2128.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 8365 **Outside**
 Press@RunDepth: **151.60 psig @ 3498.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.03.19** End Date: **2011.03.19** Last Calib.: **2011.03.20**
 Start Time: **16:33:02** End Time: **23:50:31** Time On Btm: **2011.03.19 @ 18:20:31**
 Time Off Btm: **2011.03.19 @ 22:22:31**

TEST COMMENT: IFF - BOB 46 min
 ISI - no blow back
 FFP - no blow 6 min - built to 8"
 FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1740.18	96.57	Initial Hydro-static
1	19.42	95.94	Open To Flow (1)
60	105.63	106.37	Shut-In(1)
120	806.74	104.63	End Shut-In(1)
121	108.40	104.57	Open To Flow (2)
180	151.60	109.79	Shut-In(2)
240	792.89	108.08	End Shut-In(2)
242	1672.72	107.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud 100%	0.07
274.00	MW 60%W, 40%M	2.95
1.00	VSO & MCW 5%O, 65%W, 30%M	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises
216 S. Marshall St
Glen Elder KS, 67446

ATTN: Mark Torr

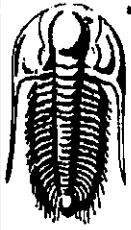
Riffe 1-1
1-7-20 Rooks, KS
Job Ticket: 41800 **DST#: 4**
Test Start: 2011.03.19 @ 16:33:01

Tool Information

Drill Pipe:	Length: 3371.00 ft	Diameter: 3.88 inches	Volume: 49.30 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 49.91 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3487.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	43.00 ft			
Tool Length:	63.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3472.00	
Hydraulic tool	5.00			3477.00	
Packer	5.00			3482.00	20.00 Bottom Of Top Packer
Packer	5.00			3487.00	
Stubb	1.00			3488.00	
Perforations	10.00			3498.00	
Recorder	0.00	8372	Inside	3498.00	
Recorder	0.00	8365	Outside	3498.00	
Perforations	29.00			3527.00	
Bullnose	3.00			3530.00	43.00 Bottom Packers & Anchor
Total Tool Length:	63.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises
216 S. Marshall St
Glen Elder KS, 67446

ATTN: Mark Torr

Riffe 1-1
1-7-20 Rooks, KS
Job Ticket: 41800 DST#: 4
Test Start: 2011.03.19 @ 16:33:01

Mud and Cushion Information

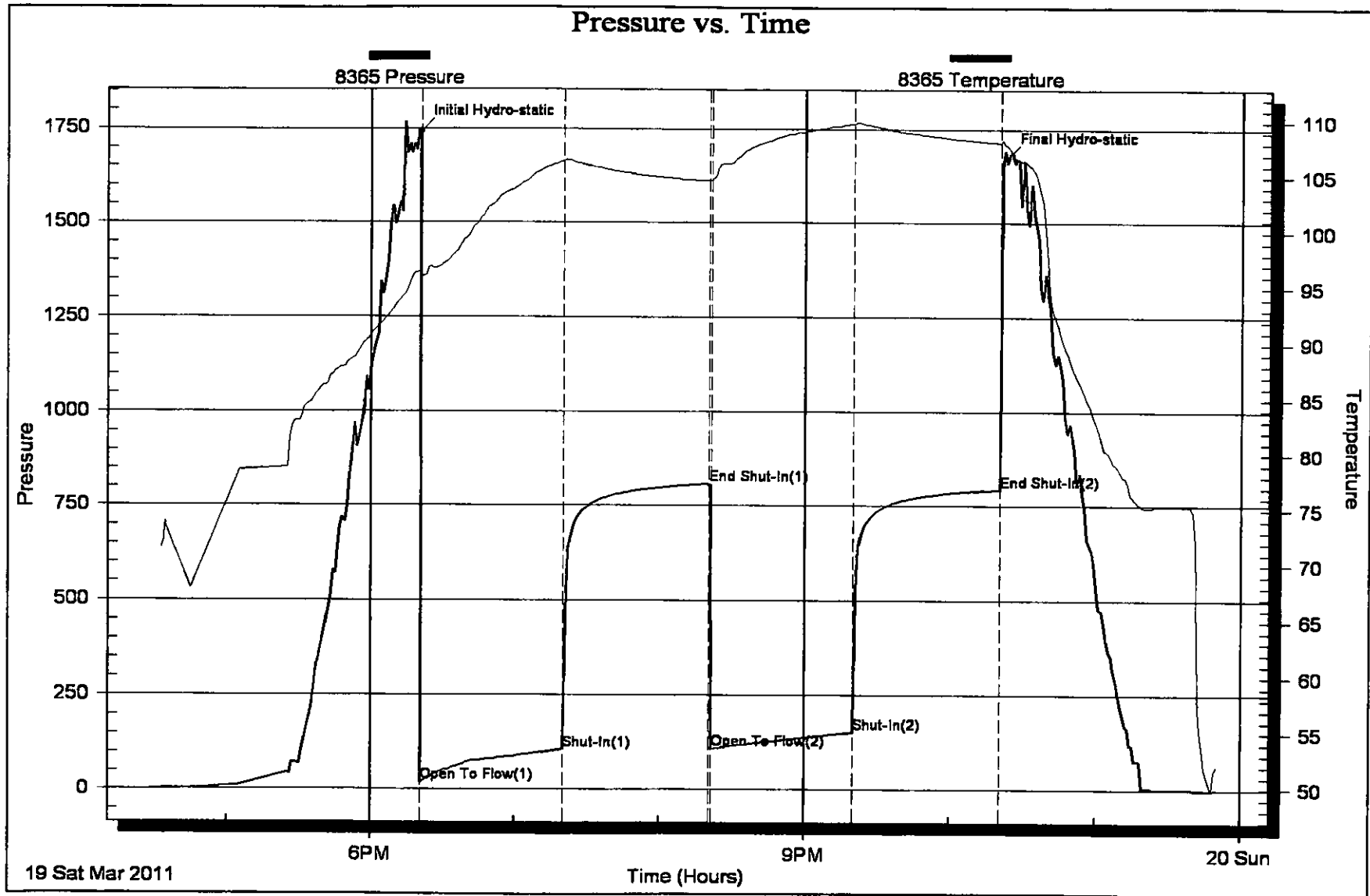
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	92000 ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.95 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1700.00 ppm			
Filter Cake: inches			

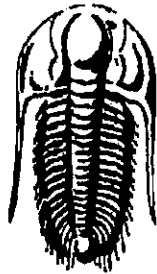
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud 100%	0.074
274.00	MW 60%W, 40%M	2.949
1.00	VSO & MCW 5%O, 65%W, 30%M	0.015

Total Length: 290.00 ft Total Volume: 3.038 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises**

216 S. Marshall St
Glen Elder KS, 67446

ATTN: Mark Torr

1-7-20 Rooks,KS

Riffe 1-1

Start Date: 2011.03.20 @ 10:34:36

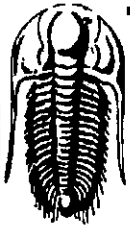
End Date: 2011.03.20 @ 15:42:36

Job Ticket #: 41801 DST #: 5

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises
216 S. Marshall St
Glen Elder KS, 67446
ATTN: Mark Torr

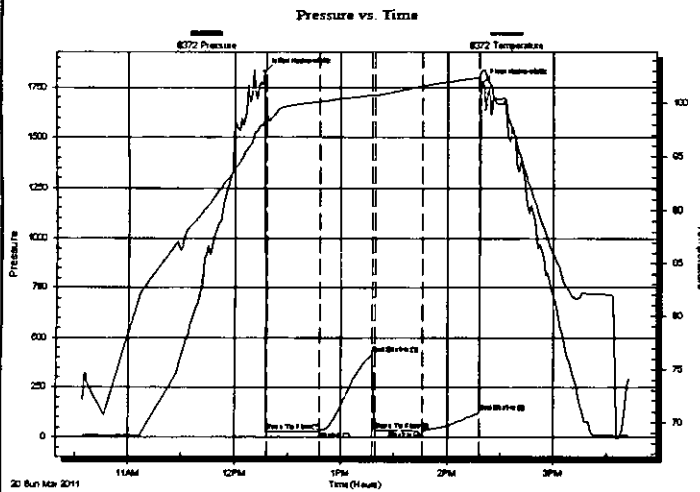
Riffe 1-1
1-7-20 Rooks, KS
Job Ticket: 41801 DST#: 5
Test Start: 2011.03.20 @ 10:34:36

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 12:18:06
Time Test Ended: 15:42:36
Interval: **3594.00 ft (KB) To 3610.00 ft (KB) (TVD)**
Total Depth: **3610.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Cody Bloedorn/ Brian**
Unit No: **41**
Reference Elevations: **2133.00 ft (KB)**
2128.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8372 Inside
Press@RunDepth: **34.63 psig @ 3597.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.03.20** End Date: **2011.03.20** Last Calib.: **2011.03.20**
Start Time: **10:34:37** End Time: **15:42:36** Time On Btm: **2011.03.20 @ 12:16:36**
Time Off Btm: **2011.03.20 @ 14:19:36**

TEST COMMENT: IFP - Weak blow throughout sur- 1
ISI - No blow back
FFP - sur blow , died 11min.
FSI - No blow back



PRESSURE SUMMARY

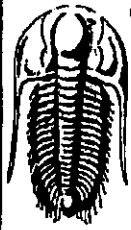
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1827.21	98.45	Initial Hydro-static
2	29.89	98.91	Open To Flow (1)
31	30.88	100.14	Shut-In(1)
61	417.33	100.76	End Shut-In(1)
63	37.00	100.73	Open To Flow (2)
90	34.63	101.61	Shut-In(2)
122	123.77	102.41	End Shut-In(2)
123	1773.44	103.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	SOCM 5%O, 95%M	0.02
20.00	Free oil 95%O, 5%M	0.10
0.00	60' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises
216 S. Marshall St
Glen Elder KS, 67446

ATTN: Mark Torr

Riffe 1-1
1-7-20 Rooks, KS
Job Ticket: 41801 **DST#: 5**
Test Start: 2011.03.20 @ 10:34:36

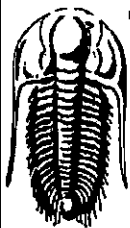
Tool Information

Drill Pipe:	Length: 3467.00 ft	Diameter: 3.88 inches	Volume: 50.70 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume: 51.31 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 43000.00 lb
Depth to Top Packer:	3594.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	16.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3579.00	
Hydraulic tool	5.00			3584.00	
Packer	5.00			3589.00	20.00 Bottom Of Top Packer
Packer	5.00			3594.00	
Stubb	1.00			3595.00	
Perforations	2.00			3597.00	
Recorder	0.00	8372	Inside	3597.00	
Recorder	0.00	8365	Outside	3597.00	
Perforations	10.00			3607.00	
Bullnose	3.00			3610.00	16.00 Bottom Packers & Anchor
Total Tool Length:	36.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises
216 S. Marshall St
Glen Elder KS, 67446

ATTN: Mark Torr

Riffe 1-1
1-7-20 Rooks, KS
Job Ticket: 41801 DST#: 5
Test Start: 2011.03.20 @ 10:34:36

Mud and Cushion Information

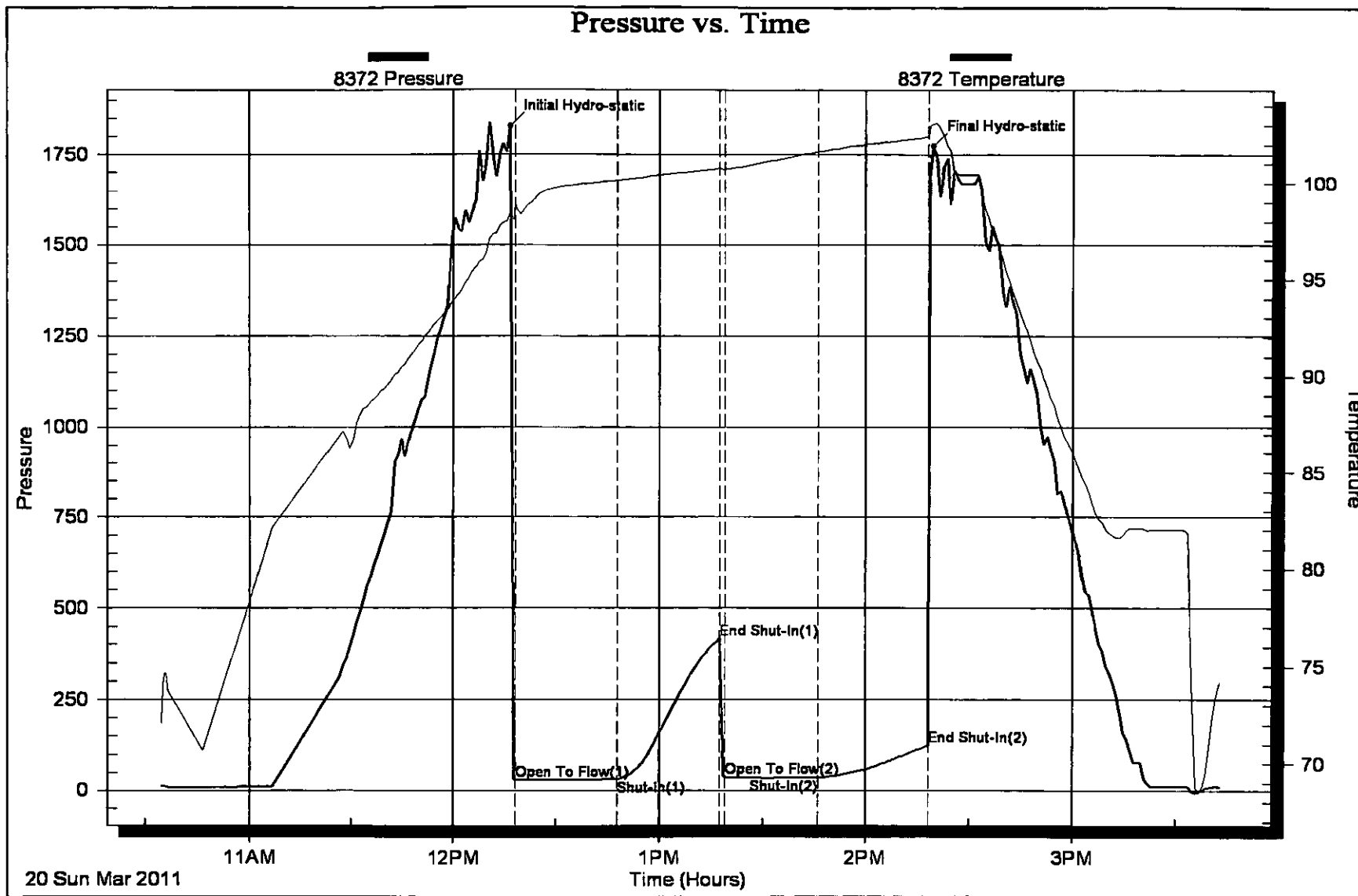
Mud Type: Gel Chem	Cushion Type:	Oil API: 29 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.96 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 1900.00 ppm		
Filter Cake: inches		

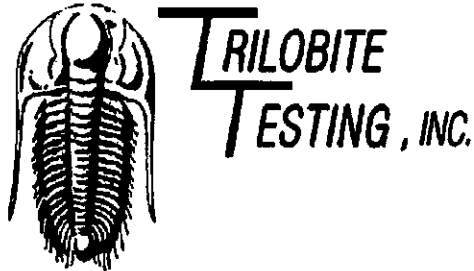
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	SOCM 5%O, 95%M	0.025
20.00	Free oil 95%O, 5%M	0.098
0.00	60' GIP	0.000

Total Length: 25.00 ft Total Volume: 0.123 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises**

216 S. Marshall St
Glen Elder KS, 67446

ATTN: Mark Torr

1-7-20 Rooks,KS

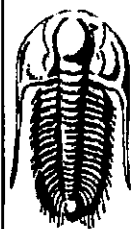
Riffe 1-1

Start Date: 2011.03.20 @ 21:05:32

End Date: 2011.03.21 @ 04:25:31

Job Ticket #: 41852 DST #: 6

TriLOBITE Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brinker Enterprises
216 S. Marshall St
Glen Elder KS, 67446
ATTN: Mark Torr

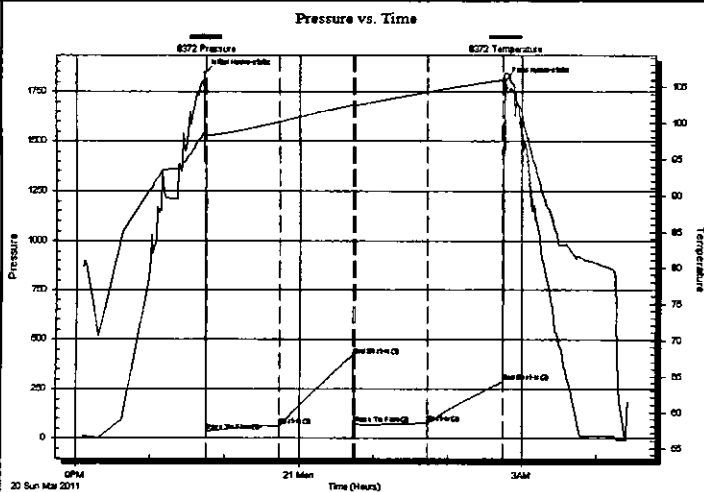
Riffe 1-1
1-7-20 Rooks, KS
Job Ticket: 41852 DST#: 6
Test Start: 2011.03.20 @ 21:05:32

GENERAL INFORMATION:

Formation: **Arbuckle (2)**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 22:45:01
 Time Test Ended: 04:25:31
 Interval: **3609.00 ft (KB) To 3625.00 ft (KB) (TVD)**
 Total Depth: **3625.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Cody Bloedorn/ Brian**
 Unit No: **41**
 Reference Elevations: **2133.00 ft (KB)**
 2128.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 8372 Inside
 Press@RunDepth: **77.96 psig @ 3612.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.03.20** End Date: **2011.03.21** Last Calib.: **2011.03.21**
 Start Time: **21:05:32** End Time: **04:25:31** Time On Btm: **2011.03.20 @ 22:43:31**
 04:25:31 Time Off Btm: **2011.03.21 @ 02:46:01**

TEST COMMENT: IFP weak to good blow 1/2" - 6 1/2"
 ISI - no blow back
 FFP - Weak to fair blow SUR - 4"
 FSI - No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1842.88	98.59	Initial Hydro-static
2	35.65	98.20	Open To Flow (1)
61	64.97	100.17	Shut-In(1)
121	418.63	102.53	End Shut-In(1)
122	73.56	102.46	Open To Flow (2)
181	77.96	104.30	Shut-In(2)
241	288.83	105.94	End Shut-In(2)
243	1805.67	106.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	OCM 20%O, 80%M	0.22
110.00	Free oil 95%O, 5%M	0.84
0.00	60' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises
216 S. Marshall St
Glen Elder KS, 67446

ATTN: Mark Torr

Riffe 1-1
1-7-20 Rooks, KS
Job Ticket: 41852 **DST#: 6**
Test Start: 2011.03.20 @ 21:05:32

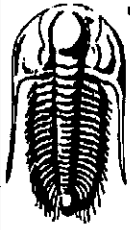
Tool Information

Drill Pipe:	Length: 3498.00 ft	Diameter: 3.88 inches	Volume: 51.16 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume: 51.77 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 41000.00 lb
Depth to Top Packer:	3609.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	16.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3594.00	
Hydraulic tool	5.00			3599.00	
Packer	5.00			3604.00	20.00 Bottom Of Top Packer
Packer	5.00			3609.00	
Stubb	1.00			3610.00	
Perforations	2.00			3612.00	
Recorder	0.00	8372	Inside	3612.00	
Recorder	0.00	8365	Outside	3612.00	
Perforations	10.00			3622.00	
Bullnose	3.00			3625.00	16.00 Bottom Packers & Anchor
Total Tool Length:	36.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises
216 S. Marshall St
Glen Elder KS, 67446

ATTN: Mark Torr

Riffe 1-1
1-7-20 Rooks, KS
Job Ticket: 41852 DST#: 6
Test Start: 2011.03.20 @ 21:05:32

Mud and Cushion Information

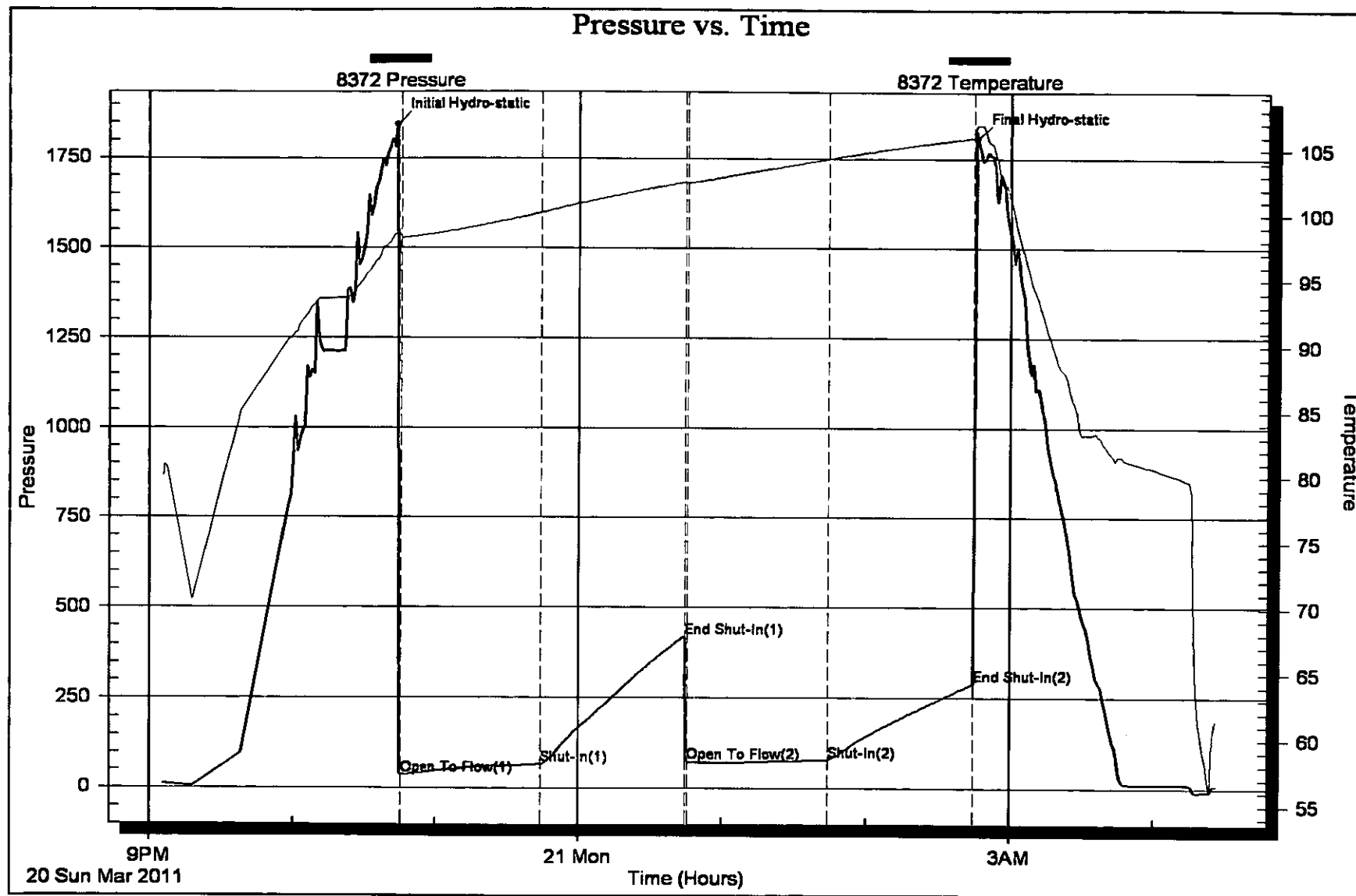
Mud Type: Gel Chem	Cushion Type:	Oil API:	29 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.96 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1900.00 ppm			
Filter Cake: inches			

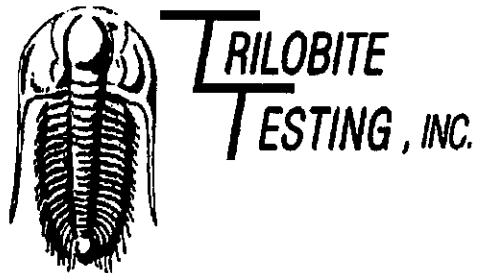
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	OCM 20%O, 80%M	0.221
110.00	Free oil 95%O, 5%M	0.842
0.00	60' GIP	0.000

Total Length: 155.00 ft Total Volume: 1.063 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Brinker Enterprises**

216 S. Marshall St
Glen Elder KS, 67446

ATTN: Mark Torr

1-7-20 Rooks,KS

Riffe 1-1

Start Date: 2011.03.21 @ 18:42:01

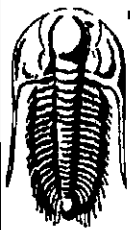
End Date: 2011.03.21 @ 23:44:31

Job Ticket #: 41853 DST #: 7

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brinker Enterprises

216 S. Marshall St
Glen Elder KS, 67446

ATTN: Mark Torr

Riffe 1-1

1-7-20 Rooks, KS

Job Ticket: 41853

DST#: 7

Test Start: 2011.03.21 @ 18:42:01

GENERAL INFORMATION:

Formation: **Arbuckle (3)**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:52:01

Time Test Ended: 23:44:31

Test Type: Conventional Straddle

Tester: Cody Bloedorn/ Brian

Unit No: 41

Interval: **3624.00 ft (KB) To 3638.00 ft (KB) (TVD)**

Total Depth: 3700.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2133.00 ft (KB)

2128.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8372

Inside

Press@RunDepth: 52.59 psig @ 3628.00 ft (KB)

Start Date: 2011.03.21

End Date:

2011.03.21

Start Time: 18:42:02

End Time:

23:44:31

Capacity: 8000.00 psig

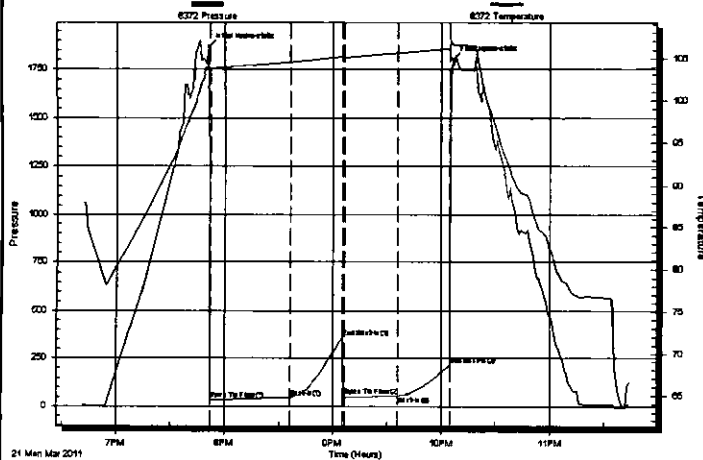
Last Calib.: 2011.03.22

Time On Btm: 2011.03.21 @ 19:51:01

Time Off Btm: 2011.03.21 @ 22:06:01

TEST COMMENT: IFP - weak blow throughout 1/4" - 2"
ISI - no blow back
FFP - No blow 10 min - Sur. Blow
FSI - No blow back

Pressure vs. Time



PRESSURE SUMMARY

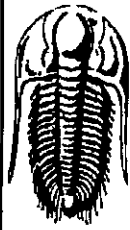
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1868.07	103.98	Initial Hydro-static
1	34.80	103.70	Open To Flow (1)
45	45.22	104.55	Shut-In(1)
75	359.60	105.20	End Shut-In(1)
76	51.85	105.11	Open To Flow (2)
105	52.59	105.62	Shut-In(2)
134	215.26	106.12	End Shut-In(2)
135	1802.72	106.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
55.00	HOCM 25%O, 75%M	0.27
10.00	Free Oil 95%O, 5%M	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brinker Enterprises
 216 S. Marshall St
 Glen Elder KS, 67446
 ATTN: Mark Torr

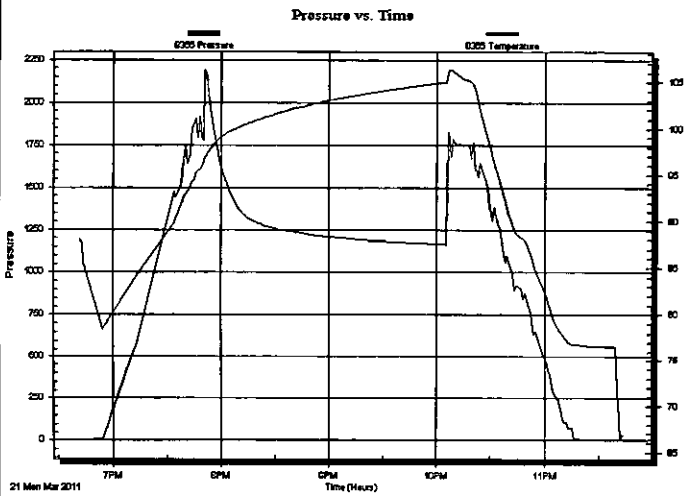
Riffe 1-1
1-7-20 Rooks, KS
 Job Ticket: 41853 **DST#: 7**
 Test Start: 2011.03.21 @ 18:42:01

GENERAL INFORMATION:

Formation: Arbuckle (3)	Test Type: Conventional Straddle
Deviated: No Whipstock: ft (KB)	Tester: Cody Bloedorn/ Brian
Time Tool Opened: 19:52:01	Unit No: 41
Time Test Ended: 23:44:31	
Interval: 3624.00 ft (KB) To 3638.00 ft (KB) (TVD)	Reference Elevations: 2133.00 ft (KB)
Total Depth: 3700.00 ft (KB) (TVD)	2128.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good	KB to GR/CF: 5.00 ft

Serial #: 8365	Outside		
Press@RunDepth: psig @ 3628.00 ft (KB)	Capacity: 8000.00 psig		
Start Date: 2011.03.21	End Date: 2011.03.21	Last Calib.: 2011.03.22	
Start Time: 18:42:07	End Time: 23:44:36	Time On Btm:	
		Time Off Btm:	

TEST COMMENT: IFP - weak blow throughout 1/4" - 2"
 ISI - no blow back
 FFP - No blow 10 min - Sur. Blow
 FSI - No blow back



PRESSURE SUMMARY

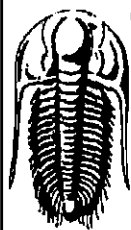
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
55.00	HOCM 25%O, 75%M	0.27
10.00	Free Oil 95%O, 5%M	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brinker Enterprises
216 S. Marshall St
Glen Elder KS, 67446

ATTN: Mark Torr

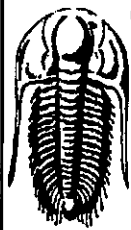
Riffe 1-1
1-7-20 Rooks,KS
Job Ticket: 41853 **DST#: 7**
Test Start: 2011.03.21 @ 18:42:01

Tool Information

Drill Pipe:	Length: 3498.00 ft	Diameter: 3.88 inches	Volume: 51.16 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 55000.00 lb
		Total Volume:	51.77 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3624.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	3638.00 ft			
Interval between Packers:	14.00 ft			
Tool Length:	103.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3609.00	
Hydraulic tool	5.00			3614.00	
Packer	5.00			3619.00	20.00 Bottom Of Top Packer
Packer	5.00			3624.00	
Stubb	1.00			3625.00	
Perforations	3.00			3628.00	
Recorder	0.00	8372	Inside	3628.00	
Recorder	0.00	8365	Outside	3628.00	
Perforations	5.00			3633.00	
Blank Off Sub	1.00			3634.00	
Blank Spacing	4.00			3638.00	14.00 Tool Interval
Packer	5.00			3643.00	
Stubb	1.00			3644.00	
Recorder	0.00	8647	Below	3644.00	
Change Over Sub	1.00			3645.00	
Blank Spacing	62.00			3707.00	69.00 Bottom Packers & Anchor
Total Tool Length:	103.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brinker Enterprises
216 S. Marshall St
Glen Elder KS, 67446
ATTN: Mark Torr

Riffe 1-1
1-7-20 Rooks,KS
Job Ticket: 41853 **DST#: 7**
Test Start: 2011.03.21 @ 18:42:01

Mud and Cushion Information

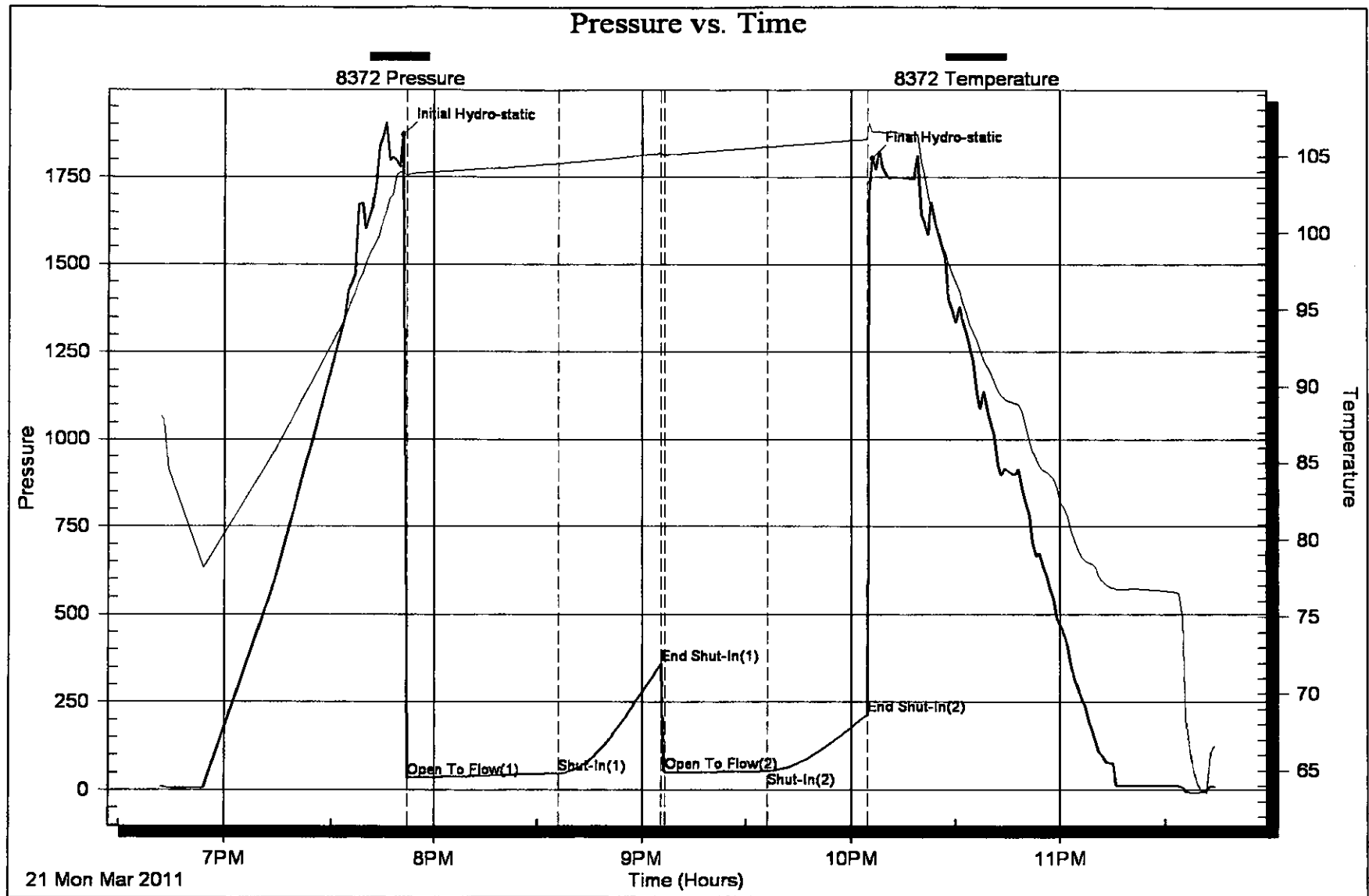
Mud Type: Gel Chem	Cushion Type:	Oil API:	30 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1800.00 ppm			
Filter Cake: inches			

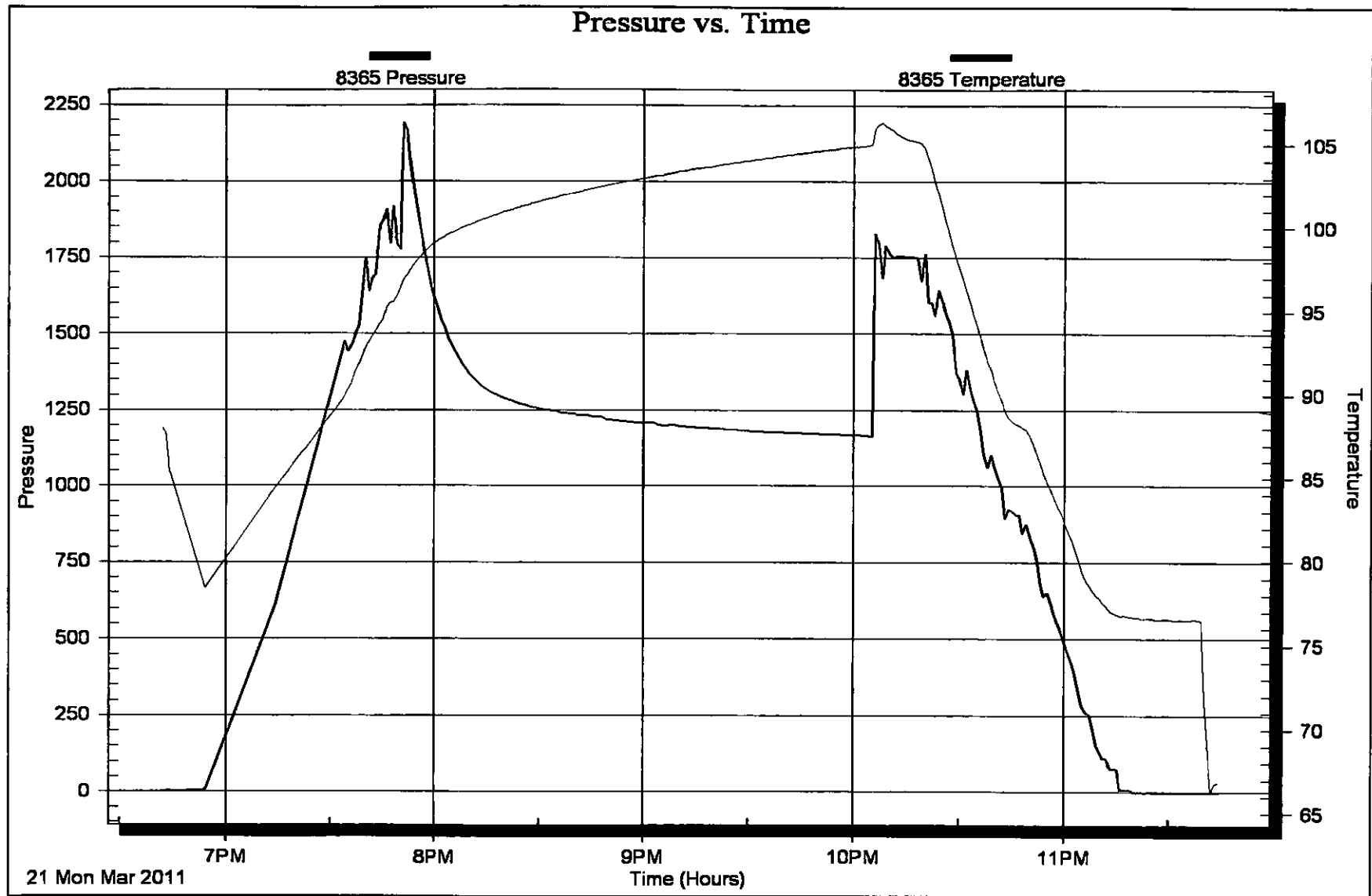
Recovery Information

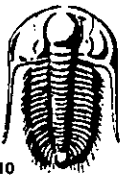
Recovery Table

Length ft	Description	Volume bbl
55.00	HOCM 25%O, 75%M	0.270
10.00	Free Oil 95%O, 5%M	0.049

Total Length: 65.00 ft Total Volume: 0.319 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:







TRIOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 041797

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MAR 22 2011

Well Name & No. Riffel-1 BY: _____ Test No. DST #1 Date 3-17-11
 Company Brinker Elevation 2128 KB 2133 GL _____
 Address 216 S. Marshall St. Glen elder KS, 67446
 Co. Rep / Geo. Mark Torr Rig WW6
 Location: Sec. 1 Twp. 7 Rge. 20 Co. Rocks State KS

Interval Tested 3309-3343 Zone Tested Toronto
 Anchor Length 34' Drill Pipe Run 3186 Mud Wt. 8.9
 Top Packer Depth 3304 Drill Collars Run 124' Vis 48
 Bottom Packer Depth 3309 Wt. Pipe Run _____ WL 6.8
 Total Depth 3343 Chlorides 1000 ppm System LCM _____

Blow Description IFP- BOB 15 min
IST- noblow back 10 min - sur blow back died 5 min
FFP- BOB 27 min
FSI- no blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>45</u>	<u>Free Oil</u>	<u>95</u>	<u>5</u>	<u>5</u>	<u>5</u>
<u>60</u>	<u>O+WCM</u>	<u>10</u>	<u>20</u>	<u>70</u>	<u>70</u>
<u>125</u>	<u>SGO+WCM</u>	<u>10</u>	<u>5</u>	<u>35</u>	<u>50</u>
<u>125</u>	<u>MW</u>	<u>95</u>	<u>5</u>	<u>5</u>	<u>5</u>
Rec	Feet of	%gas	%oil	%water	%mud

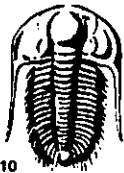
Rec Total 355 BHT 105 Gravity 35 API RW, 122 @ 49 °F Chlorides 100,000 ppm

(A) Initial Hydrostatic 1621 Test 1125' T-On Location 17:30
 (B) First Initial Flow 34 Jars T-Started 18:58
 (C) First Final Flow 121 Safety Joint T-Open 20:10
 (D) Initial Shut-In 317 Circ Sub T-Pulled 23:10
 (E) Second Initial Flow 136 Hourly Standby T-Out 00:53
 (F) Second Final Flow 180 Mileage 128 rt 160' Comments _____
 (G) Final Shut-In 311 Sampler _____
 (H) Final Hydrostatic 1571 Straddle _____

Initial Open 45 Ruined Shale Packer _____
 Initial Shut-In 45 Ruined Packer _____
 Final Flow 45 Extra Packer _____
 Final Shut-In 45 Extra Recorder _____
 Sub Total 0
 Total 1285'
 MP/DST Disc't _____
 Sub Total 1285'

Approved By _____ Our Representative Cody Oledorn / Brian Fairbank

Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 041798

RECEIVED
MAR 22 2011

Well Name & No. Riffel 1-1 Test No. 2 Date 3-18-11
 Company Brinker Elevation 2128 KB 2133 GL
 Address 216 S. Marshall ST. Glen elder KS, 67446
 Co. Rep / Geo. Mark Torr Rig WW6
 Location: Sec. 1 Twp. 7 Rge. 20 Co. ROOKS State KS

Interval Tested 3377-3425 Zone Tested LKC "C-O"
 Anchor Length 45' Drill Pipe Run 3247 Mud Wt. 9.1
 Top Packer Depth 3377 3372 Drill Collars Run 124' Vis 56
 Bottom Packer Depth 3377 Wt. Pipe Run - WL 7.4
 Total Depth 3425 Chlorides 1600 ppm System LCM

Blow Description IFP - weak sur blow - died 18 min
IBI - no blow back
FFP - weak sur blow - died 5 min
FSI - no blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud</u>				<u>100</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT Gravity API RW @ F Chlorides ppm

(A) Initial Hydrostatic	<u>1657</u>	<input checked="" type="checkbox"/> Test	<u>1125'</u>	T-On Location	<u>11:38</u>
(B) First Initial Flow	<u>43</u>	<input type="checkbox"/> Jars		T-Started	<u>12:06</u>
(C) First Final Flow	<u>41</u>	<input type="checkbox"/> Safety Joint		T-Open	<u>1348</u>
(D) Initial Shut-In	<u>569</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>1518</u>
(E) Second Initial Flow	<u>44</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>1628</u>
(F) Second Final Flow	<u>43</u>	<input checked="" type="checkbox"/> Mileage	<u>128RT 160'</u>	Comments	
(G) Final Shut-In	<u>469</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>1609</u>	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	

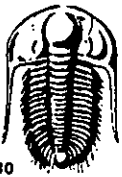
Initial Open 30
 Initial Shut-In 30
 Final Flow 15
 Final Shut-In 15

Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility
 Sub Total 1285'

Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1285'
 MP/DST Disc't

Approved By _____ Our Representative Cody Blodorn / Brian Fankoh

Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 22 2011

Test Ticket

NO. 041799

Well Name & No. Riffe 1-1 BY: _____ Test No. 3 Date 3-18-11
 Company Brinker Elevation 2128 KB 2133 GL _____
 Address _____
 Co. Rep / Geo. Mark Torr Rig W W 6
 Location: Sec. 1 Twp. 7 Rge. 20 Co. Rooks State KS

Interval Tested 3416-3433 Zone Tested LKE"E"
 Anchor Length 17' Drill Pipe Run 3278 Mud Wt. 9.1
 Top Packer Depth 3411 Drill Collars Run 124 Vis 56
 Bottom Packer Depth 3416 Wt. Pipe Run _____ WL 7.6
 Total Depth 3433 Chlorides 1600 ppm System LCM 1600
 Blow Description IFP - weak blow throughout 1/4" - 1"
ISI - no blow back
FFP - no blow
FSI no blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>65</u>	<u>MW</u>			<u>50</u>	<u>50</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 65 BHT _____ Gravity _____ API RW 265 @ 39 °F Chlorides 53000 ppm
 (A) Initial Hydrostatic 1690 Test 1125 T-On Location ~~2113~~ 2113
 (B) First Initial Flow 25 Jars _____ T-Started ~~2133~~ 2133
 (C) First Final Flow 42 Safety Joint _____ T-Open 2307
 (D) Initial Shut-In 596 Circ Sub _____ T-Pulled 0307
 (E) Second Initial Flow 46 Hourly Standby _____ T-Out 04:23
 (F) Second Final Flow 61 Mileage 128RT 1100 Comments _____
 (G) Final Shut-In 587 Sampler _____
 (H) Final Hydrostatic 1624 Straddle _____
 Ruined Shale Packer _____
 Ruined Packer _____

Initial Open 60 Extra Packer _____
 Initial Shut-In 60 Extra Recorder _____
 Final Flow 60 Day Standby _____
 Final Shut-In 60 Accessibility _____
 Sub Total 1285
 MP/DST Disc't _____

Approved By _____ Our Representative Cody Okedorn / Brian Fink
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRIOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 22 2011

Test Ticket

NO. 041800

Well Name & No. Riffe 1-1 BY: _____ Test No. 4 Date 3-19-11
 Company Brinker Elevation 2128 KB 2133 GL _____
 Address _____
 Co. Rep / Geo. Mark Torr Rig WW6
 Location: Sec. 1 Twp. 7 Rge. 20 Co. ROOKS State KS

Interval Tested 3487 - 3530 Zone Tested LKC "I-J"
 Anchor Length 43' Drill Pipe Run 3371 Mud Wt. 9.2
 Top Packer Depth 3482 Drill Collars Run 124' Vis 51
 Bottom Packer Depth 3487 Wt. Pipe Run 0 WL 8.0
 Total Depth 3530 Chlorides 1700 ppm System LCM _____

Blow Description IFP - BOB 46 min
ISI - no blow back
FFP - no blow 6 min - built to 8"
FSI - no blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>USO&MCW</u>	<u>5</u>	<u>65</u>	<u>30</u>	<u>0</u>
<u>274</u>	<u>MW</u>	<u>60</u>	<u>40</u>	<u>0</u>	<u>0</u>
<u>15</u>	<u>Mud</u>	<u>100</u>	<u>0</u>	<u>0</u>	<u>0</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

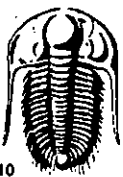
Rec Total 290 BHT 108 Gravity _____ API RW .130 @ 52 °F Chlorides 92,000 ppm

(A) Initial Hydrostatic 1740 Test 1125 T-On Location 1442
 (B) First Initial Flow 19 Jars _____ T-Started 1632
 (C) First Final Flow 106 Safety Joint _____ T-Open 1820
 (D) Initial Shut-In 807 Circ Sub _____ T-Pulled 2220
 (E) Second Initial Flow 108 Hourly Standby _____ T-Out 23:50
 (F) Second Final Flow 152 Mileage 128 RT 100' Comments _____
 (G) Final Shut-In 793 Sampler _____
 (H) Final Hydrostatic 1673 Straddle _____
 Ruined Shale Packer _____

Initial Open 60 Shale Packer _____
 Initial Shut-In 60 Extra Packer _____
 Final Flow 60 Extra Recorder _____
 Final Shut-In 60 Day Standby _____
 Accessibility _____
 Sub Total _____
 Sub Total _____
 MP/DST Disc't _____

Approved By _____ Our Representative Cody Bloeborn / Brian Fenske

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 22 2011

Test Ticket

NO. 041851

Well Name & No. Riffe 1-1 BY: _____ Test No. 5 Date 3-20-11
 Company Brinker Elevation 2128 KB 2133 GL
 Address _____
 Co. Rep / Geo. Mark Torr Rig WW6
 Location: Sec. 1 Twp. 7 Rge. 20 Co. Rocks State KS

Interval Tested 3594 - 3610 Zone Tested ar buckle
 Anchor Length 16' Drill Pipe Run 3467 Mud Wt. 9.2
 Top Packer Depth 3589 Drill Collars Run 124 Vis 59
 Bottom Packer Depth 3594 Wt. Pipe Run 0 WL 8.0
 Total Depth 3610 Chlorides 1900 ppm System LCM _____

Blow Description IFP - weak blow throughout sur - 1"
ISI - no blow back
FFP - sur blow - died 11 min
FSI - no blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>Free oil</u>	<u>95</u>		<u>5</u>	
<u>5</u>	<u>SOCM</u>	<u>5</u>		<u>95</u>	
<u>60</u>	<u>GIP</u>				

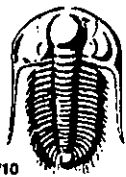
Rec Total 25 BHT _____ Gravity 29 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic	<u>1827</u>	<input checked="" type="checkbox"/> Test	<u>1125</u>	T-On Location	<u>10:15</u>
(B) First Initial Flow	<u>30</u>	<input type="checkbox"/> Jars		T-Started	<u>10:34</u>
(C) First Final Flow	<u>31</u>	<input type="checkbox"/> Safety Joint		T-Open	<u>12:17</u>
(D) Initial Shut-In	<u>417</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>14:17</u>
(E) Second Initial Flow	<u>37</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>15:42</u>
(F) Second Final Flow	<u>35</u>	<input checked="" type="checkbox"/> Mileage	<u>128 RT 160'</u>	Comments	
(G) Final Shut-In	<u>124</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>1773</u>	<input type="checkbox"/> Straddle			

Initial Open	<u>30</u>	<input type="checkbox"/> Ruined Shale Packer	
Initial Shut-In	<u>30</u>	<input type="checkbox"/> Ruined Packer	
Final Flow	<u>30</u>	<input type="checkbox"/> Extra Packer	
Final Shut-In	<u>30</u>	<input type="checkbox"/> Extra Recorder	
		<input type="checkbox"/> Day Standby	
		<input type="checkbox"/> Accessibility	
		Sub Total	<u>1285'</u>
		Total	<u>1285'</u>
		MP/DST Disc't	

Approved By _____ Our Representative Cody Bloodorn / Brian Farkak

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 041852

RECEIVED
MAR 22 2011

Well Name & No. Riffe 1-1 LY: _____ Test No. 6 Date 3-20-11
 Company Brinker Elevation 2128 KB 2133 GL _____
 Address _____
 Co. Rep / Geo. Mark Torr Rig WW6
 Location: Sec. 1 Twp. 7 Rge. 20 Co. Rooks State KS

Interval Tested 3609-3625 Zone Tested Arbuckle (2)
 Anchor Length 16' Drill Pipe Run 3498 Mud Wt. 9.2
 Top Packer Depth 3604 Drill Collars Run 124' Vis 59
 Bottom Packer Depth 3609 Wt. Pipe Run 0 WL 8.0
 Total Depth 3625 Chlorides 1900 ppm System LCM _____
 Blow Description IFP - weak to good blow 1/2" - 6 1/2"
ISI - no blow back
FFP - weak to fair blow sur - 4"
FSI - no blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>60</u>	<u>GIP</u>				
<u>110</u>	<u>Free oil</u>		<u>95</u>		<u>5</u>
<u>45</u>	<u>OCM</u>		<u>20</u>		<u>80</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

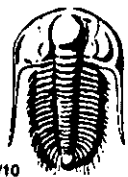
Rec Total 155 BHT 106 Gravity 29 API RW @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1843 Test 1125 T-On Location 20:30
 (B) First Initial Flow 36 Jars _____ T-Started 2:05
 (C) First Final Flow 65 Safety Joint _____ T-Open 22:44
 (D) Initial Shut-In 419 Circ Sub _____ T-Pulled 02:44
 (E) Second Initial Flow 74 Hourly Standby _____ T-Out 04:25
 (F) Second Final Flow 78 Mileage 128RT 160 Comments _____
 (G) Final Shut-In 289 Sampler _____
 (H) Final Hydrostatic 1806 Straddle _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____

Initial Open 60 Extra Packer _____
 Initial Shut-In 60 Extra Recorder _____
 Final Flow 60 Day Standby _____
 Final Shut-In 60 Accessibility _____
 Sub Total 1285 MP/DST Disc't _____

Approved By _____ Our Representative Cody Blalock

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAR 22 2011

Test Ticket

NO. 041853

Well Name & No. Riffe 1-1 LY: _____ Test No. 7 Date 3-21-11
 Company Brinker Elevation ~~2128~~ 2128 KB ~~2133~~ 2133 GL _____
 Address _____
 Co. Rep / Geo. Mark Torr Rig Wwb
 Location: Sec. 1 Twp. 7 Rge. 20 Co. Rooks State KS

Interval Tested 3624-3628 Zone Tested Arbuckle (3)
 Anchor Length 14' Drill Pipe Run 3498 Mud Wt. 9.1
 Top Packer Depth 3619 Drill Collars Run 124' Vis 53
 Bottom Packer Depth 3624 Wt. Pipe Run 0 WL 8.0
 Total Depth 3700 Chlorides 1800 ppm System LCM _____

Blow Description IFP - weak blow throughout 14-2"
ISI - no blow back
FFP - no blow 10 min - sur blow
FSI - no blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>Free Oil</u>		<u>95</u>		<u>5</u>
<u>55</u>	<u>HOCM</u>		<u>25</u>		<u>75</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 65 BHT 106 Gravity 30 API RW @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1868</u>	<input checked="" type="checkbox"/> Test <u>1125</u>	T-On Location <u>18:19</u>
(B) First Initial Flow <u>35</u>	<input type="checkbox"/> Jars	T-Started <u>18:42</u>
(C) First Final Flow <u>45</u>	<input type="checkbox"/> Safety Joint	T-Open <u>19:52</u>
(D) Initial Shut-In <u>360</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>22:02</u>
(E) Second Initial Flow <u>52</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>23:42</u>
(F) Second Final Flow <u>53</u>	<input checked="" type="checkbox"/> Mileage <u>128 RT 160</u>	Comments _____
(G) Final Shut-In <u>215</u>	<input type="checkbox"/> Sampler	<input type="checkbox"/> Ruined Shale Packer
(H) Final Hydrostatic <u>1803</u>	<input checked="" type="checkbox"/> Straddle <u>1600</u>	<input type="checkbox"/> Ruined Packer
Initial Open <u>45</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>45 30</u>	<input type="checkbox"/> Extra Packer	Sub Total <u>8</u>
Final Flow <u>45 30</u>	<input type="checkbox"/> Extra Recorder	Total <u>1885</u>
Final Shut-In <u>45 30</u>	<input type="checkbox"/> Day Standby	MP/DST Disc't _____
	<input type="checkbox"/> Accessibility	
	Sub Total <u>1885</u>	

Approved By _____ Our Representative Cody Blodorn / Brian Fabe

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