

S12713

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: Mike Maune
Purchaser: M.V. Purchasing LLC / P.R.G. LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

1/29/2011	2/15/2011	3/20/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20714-00-00

Spot Description: ~SE-SE-NW-NE

SE SE NW NE Sec. 34 Twp. 28 S. R. 23 East West

1,243 Feet from North / South Line of Section

1,414 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ford

Lease Name: Keough Well #: 1-34

Field Name: Wildcat

Producing Formation: Mississippian

Elevation: Ground: 2491 Kelly Bushing: 2503

Total Depth: 5360 Plug Back Total Depth: 5354

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 610 Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 11,800 ppm Fluid volume: 1050 bbls

Dewatering method used: Allow to dry by evaporation, backfill and level

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____

Quarter _____ Sec. _____ Twp. _____ East West

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M-L Korphage
Title: Geologist Date: 5/27/2011

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 8/27/11 - 5/27/13 RECEIVED
- Confidential Release Date: MAY 27 2011
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NS Date: 6-18-11

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Operator Name: Vincent Oil Corporation Lease Name: Keough Well #: 1-34

Sec. 34 Twp. 28 S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron-Density, Micro-log and Sonic log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Heebner Shale 4320 (-1817) Name Top Datum Brown Limestone 4460 (-1957) Lansing 4471 (-1968) Stark Shale 4798 (-2295) Pawnee 5018 (-2525) Cherokee Shale 5063 (-2560) Base Penn 5160 (-2657) Mississippian 5191 (-2688)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	610'	60 / 40 POZ	390 sx	(2% Gel & 3% CC)
Production Casing	7 7/8"	4 1/2"	11.6#	5354'	ASC	175 sx	5# Kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perforated 5194 to 5198, 5204 to 5208, & 5220 to 5232 w/ 4 SPF;	Ran tubing and packer, started Acid treatment, zones	5194 - 5232 OA
	communicated, pulled up packer and treated all zones w/ 1500 gal 15% MCA;	swabbed load and had good show oil on last run, SDFN;	
	SITP 1300#, FL at 1800' w/ 1000' oil on top, swabbed w/ 40% to 60% oil cut,	pulled tubing and packer, started in with mud anchor and	
	well kicked off flowing gas, SIFN; SICP 800#, SITP 800#, Killed well	w/ KCL water, ran tubing and rods, set surface equipment,	
	pumped off kill water, started to pump well making 20-30 BOPD venting gas,	laid gas line, turned well to production IP: 15 BOPD + 300 MCFG/D	

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>5285'</u>	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>3/20/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>15 BOPD</u>	Gas Mcf <u>300 MCFG</u>	Water Bbls.	Gas-Oil Ratio	Gravity <u>38 Deg. API</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Mississippian 5194 to 5232 OA</u>
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ALLIED CEMENTING CO., LLC. 040550

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <i>01 30 11</i>	SEC. <i>34</i>	TWP. <i>28s</i>	RANGE <i>23w</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <i>4:30 AM</i>
LEASE <i>Keough</i>		WELL # <i>1-34</i>		LOCATION <i>Kingsdown 2w 4w, N of camp</i>		COUNTY <i>Ford</i>	STATE <i>KS</i>
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD <input type="radio"/> NEW							

CONTRACTOR *Duke #1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *613*

CASING SIZE *8 5/8* DEPTH *613*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *900* MINIMUM *→*

MEAS. LINE SHOE JOINT *42.65*

CEMENT LEFT IN CSG. *43'*

PERFS.

DISPLACEMENT *37 Bbls Fresh H₂O*

OWNER *Vincent*

CEMENT AMOUNT ORDERED *390sx 60:40:2% gel + 3% cc*

COMMON	<i>A 234 sx</i>	@	<i>15 45</i>	<i>3615 30</i>
POZMIX	<i>156 sx</i>	@	<i>8 00</i>	<i>1248 00</i>
GEL	<i>7 sx</i>	@	<i>20 00</i>	<i>140 00</i>
CHLORIDE	<i>12 sx</i>	@	<i>58 00</i>	<i>696 00</i>
ASC		@		

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HANDLING	<i>390</i>	@	<i>2. 40</i>	<i>936 00</i>
MILEAGE	<i>390/.10/25</i>			<i>975 00</i>
TOTAL				<i>7618 30</i>

REMARKS:

*Pipe on Break Core, Pump Space Mix 390sx
like weight Cement, Stop Pump, Release Plug,
Start Disp. w/ Fresh H₂O, Wash upon Plug,
See Steady increase in PIT, Slow Rate, Bump
Plug at 37 Bbls Total Disp., Shut in,
Cement Did Circ.*

CHARGE TO: *Vincent oil corp.*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>613</i>			
PUMP TRUCK CHARGE	<i>1018 00</i>			
EXTRA FOOTAGE		@		
MILEAGE	<i>25</i>	@	<i>7 00</i>	<i>175 00</i>
MANIFOLD	<i>Head Rental</i>	@		
TOTAL				<i>1193 00</i>

PLUG & FLOAT EQUIPMENT

<i>1- Baffle Plate</i>	@	<i>68 00</i>	
<i>1- TRP</i>	@	<i>113 00</i>	
TOTAL			<i>181 00</i>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Mike Godfrey*

SIGNATURE *Mike Godfrey*

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 040647

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Melaine Legets

DATE 2-15-11	SEC. 34	TWP. 28S	RANGE 23W	CALLED OUT	ON LOCATION	JOB START 9:30 pm	JOB FINISH 11:00 pm
LEASE <i>Kcough</i>	WELL# 1-34	LOCATION <i>Wingsdown 2 N</i>			COUNTY Ford	STATE <i>Ks</i>	
OLD OR <u>NEW</u> (Circle one)		<i>3 1/2 U N M to</i>					

CONTRACTOR *DUKE #1*

OWNER *Vincent Oil & Gas*

TYPE OF JOB *Production*

HOLE SIZE <i>7 7/8</i>	T.D. <i>5360'</i>
CASING SIZE <i>4 1/2</i>	DEPTH <i>5354'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <i>22'</i>

CEMENT

AMOUNT ORDERED *50 SK 60:40:4% Gel*
175 SK ASC + 5# Kolsal + .5% H-160

CEMENT LEFT IN CSG. *22'*
PERFS.
DISPLACEMENT *84 Bbls 2% KCL*

COMMON A <i>30 SK</i>	@ <i>15.41</i>	<i>463.50</i>
POZMIX <i>20 SK</i>	@ <i>8.00</i>	<i>160.00</i>
GEL <i>2 SK</i>	@ <i>20.00</i>	<i>41.00</i>
CHLORIDE	@	
ASC <i>175 SK</i>	@ <i>18.00</i>	<i>3255.00</i>
<i>Kolsal 875 #</i>	@ <i>.89</i>	<i>778.75</i>
<i>H-160 82.25 #</i>	@ <i>13.30</i>	<i>1093.92</i>
<i>Clapro 9 Gals</i>	@ <i>31.25</i>	<i>281.25</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Matt Thirmerch*
471/265 HELPER *Jason Thirmerch*
BULK TRUCK # *381/250* DRIVER *Raymond R.*
BULK TRUCK # DRIVER

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HANDLING <i>278</i>	@ <i>2.40</i>	<i>667.20</i>
MILEAGE <i>278/-10/25</i>		<i>695.00</i>
		TOTAL <i>7436.22</i>

REMARKS:

B.K. circulation with R13, pump ball through pump 3 H2O, pump 500 gal ASF, pump 3 H2O mix 20 SK for cement hole, mix 30 SK for Roth die mix 175 SK ASC + 5# Kolsal + .5% H-160 Shut down wash pump & lines dis 84 bbls 2% KCL bump plug 900 psi to 1400 psi Plug held

SERVICE

DEPTH OF JOB <i>5354'</i>		
PUMP TRUCK CHARGE <i>2011</i>	@	
EXTRA FOOTAGE	@	
MILEAGE <i>25</i>	@ <i>7.00</i>	<i>175.00</i>
MANIFOLD	@	
	@	
	@	

TOTAL *2186.00*

CHARGE TO: *Vincent Oil & Gas*

STREET

CITY STATE ZIP

4 1/2 PLUG & FLOAT EQUIPMENT

<i>Guido Shoe</i>		<i>72.00</i>
<i>Afv insert</i>	@	<i>100.00</i>
<i>6 - Controlizers</i>	@ <i>30.00</i>	<i>184.00</i>
<i>Rubber plug</i>	@	<i>62.00</i>
	@	
	@	

TOTAL *420.00*

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Pat Livingston*

SIGNATURE

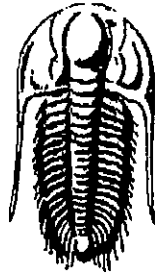
Pat Livingston

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT

IF PAID IN 30 DAYS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita KS. 67202

ATTN: Mike Maune

34-28s-23w Ford, KS

Keough #1-34

Start Date: 2011.02.08 @ 11:53:51

End Date: 2011.02.08 @ 19:39:36

Job Ticket #: 37414 DST #: 1

CONFIDENTIAL
MAY 27 2013
KCC

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

RECEIVED
MAY 27 2011
KCC WICHITA

Vincent Oil Corp.

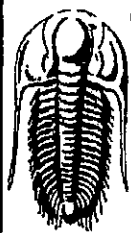
Keough #1-34

34-28s-23w Ford, KS

DST # 1

Pawnee

2011.02.08



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita KS. 67202
ATTN: Mike Maune

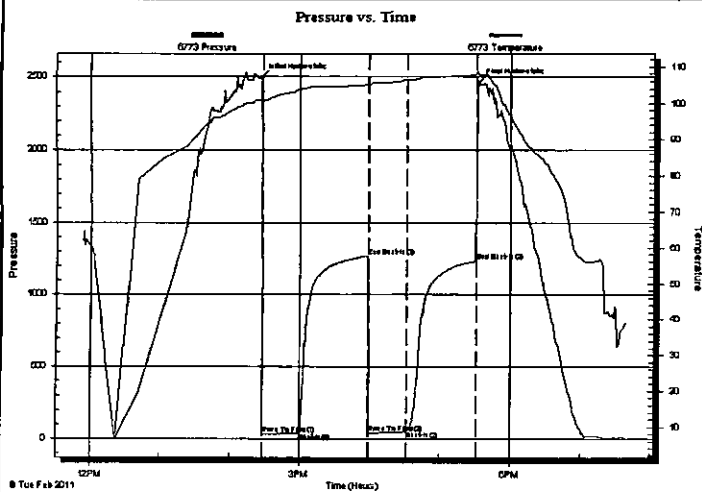
Keough #1-34
34-28s-23w Ford, KS
Job Ticket: 37414 DST#: 1
Test Start: 2011.02.08 @ 11:53:51

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:27:21
Time Test Ended: 19:39:36
Interval: **5000.00 ft (KB) To 5030.00 ft (KB) (TVD)**
Total Depth: **5030.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Gary Revoteaux
Unit No: 34
Reference Elevations: 2503.00 ft (KB)
2491.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 6773 Outside
Press@RunDepth: 54.47 psig @ 5001.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.02.08 End Date: 2011.02.08 Last Calib.: 2011.02.08
Start Time: 11:53:56 End Time: 19:39:35 Time On Btm: 2011.02.08 @ 14:26:06
Time Off Btm: 2011.02.08 @ 17:32:21

TEST COMMENT: IF: Weak blow . 1/2 - 2".
IS: No blow .
FF: Weak blow (surface)
FSI: No blow .



PRESSURE SUMMARY

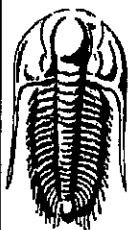
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2496.56	100.89	Initial Hydro-static
2	34.35	99.72	Open To Flow (1)
34	42.54	103.85	Shut-In(1)
93	1267.00	105.11	End Shut-In(1)
94	43.39	105.09	Open To Flow (2)
126	54.47	106.42	Shut-In(2)
185	1231.66	107.77	End Shut-In(2)
187	2464.18	108.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Drig. mud	0.40

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Keough #1-34

155 N. Market, Ste. 700
Wichita KS. 67202

34-28s-23w Ford, KS

Job Ticket: 37414

DST#: 1

ATTN: Mike Maune

Test Start: 2011.02.08 @ 11:53:51

Tool Information

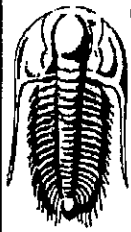
Drill Pipe:	Length: 4978.00 ft	Diameter: 3.70 inches	Volume: 66.20 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			Total Volume: 66.20 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	5000.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	58.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4973.00	
Shut In Tool	5.00			4978.00	
Hydraulic tool	5.00			4983.00	
Jars	5.00			4988.00	
Safety Joint	3.00			4991.00	
Packer	4.00			4995.00	28.00 Bottom Of Top Packer
Packer	5.00			5000.00	
Stubb	1.00			5001.00	
Recorder	0.00	8166	Inside	5001.00	
Recorder	0.00	6773	Outside	5001.00	
Perforations	26.00			5027.00	
Bullnose	3.00			5030.00	30.00 Bottom Packers & Anchor

Total Tool Length: 58.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita KS. 67202
ATTN: Mike Maune

Keough #1-34
34-28s-23w Ford, KS
Job Ticket: 37414 DST#: 1
Test Start: 2011.02.08 @ 11:53:51

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 93.00 lb/gal	Cushion Length: ft	Water Salinity:	5400 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.73 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5400.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

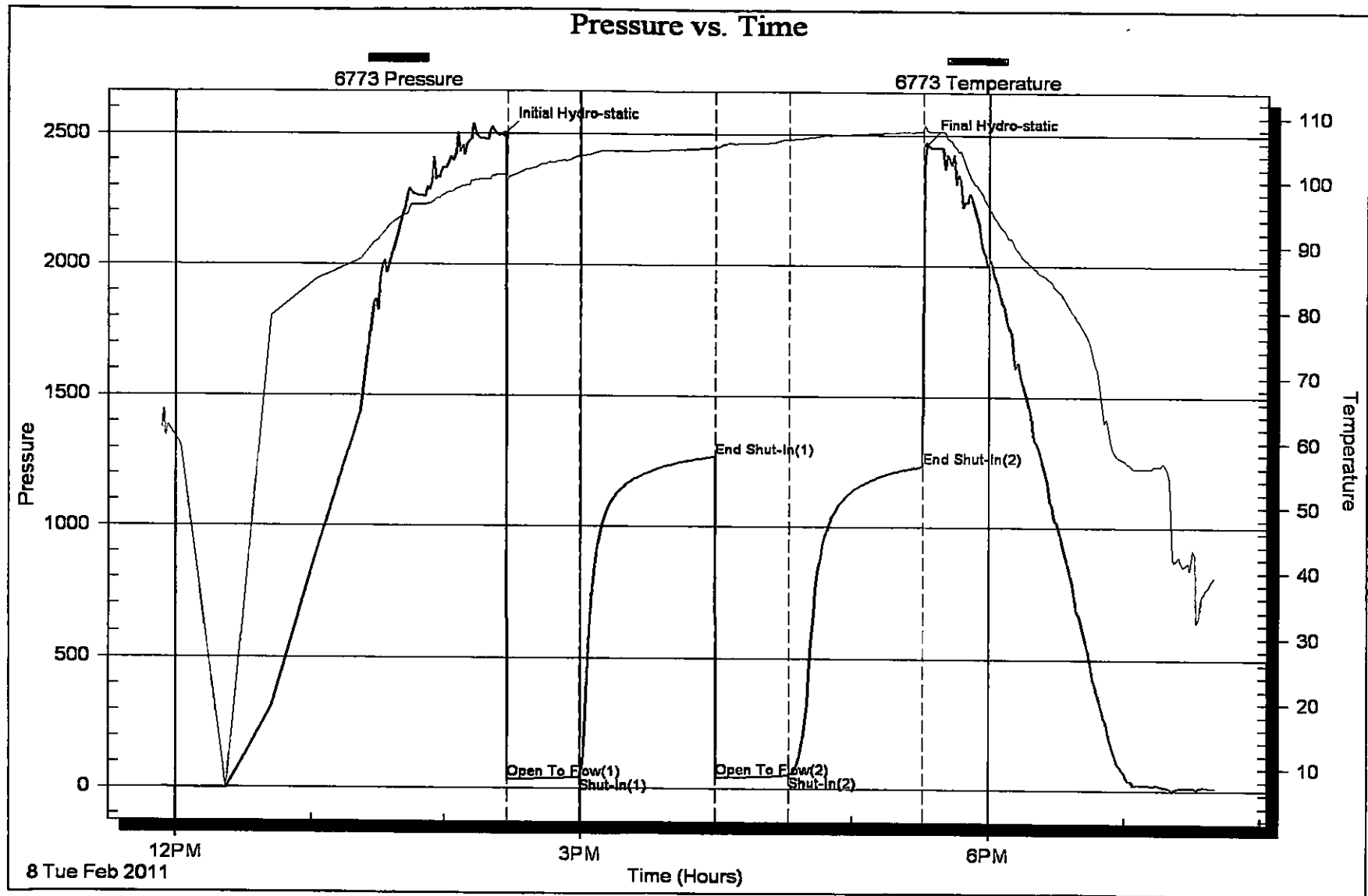
Length ft	Description	Volume bbl
30.00	Drlg. mud	0.399

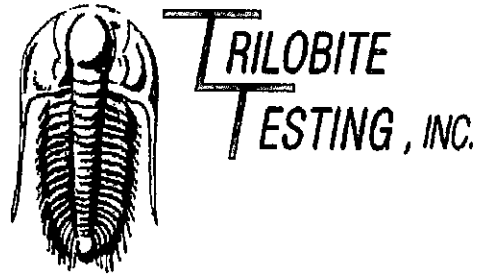
Total Length: 30.00 ft Total Volume: 0.399 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita KS. 67202

ATTN: Mike Maune

34-28s-23w Ford, KS

Keough #1-34

Start Date: 2011.02.09 @ 16:34:08

End Date: 2011.02.10 @ 01:42:40

Job Ticket #: 37415 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

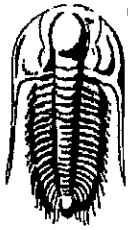
Keough #1-34

34-28s-23w Ford, KS

DST # 2

Basal Penn.

2011.02.09



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita KS. 67202
ATTN: Mike Maune

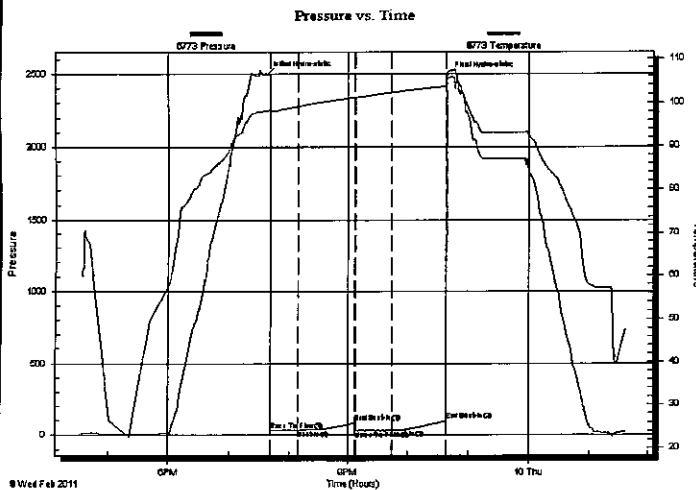
Keough #1-34
34-28s-23w Ford, KS
Job Ticket: 37415 DST#: 2
Test Start: 2011.02.09 @ 16:34:08

GENERAL INFORMATION:

Formation: **Basal Penn.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:41:08
Time Test Ended: 01:42:40
Interval: **5046.00 ft (KB) To 5150.00 ft (KB) (TVD)**
Total Depth: **5150.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Test Type: **Conventional Bottom Hole**
Tester: **Gary Pavoteaux**
Unit No: **34**
Reference Elevations: **2503.00 ft (KB)**
2491.00 ft (CF)
KB to GR/CF: **12.00 ft**

Serial #: 6773 **Outside**
Press@RunDepth: **33.26 psig @ 5047.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.02.09** End Date: **2011.02.10** Last Calib.: **2011.02.10**
Start Time: **16:34:13** End Time: **01:42:41** Time On Btm: **2011.02.09 @ 19:37:08**
Time Off Btm: **2011.02.09 @ 22:39:53**

TEST COMMENT: IF: Weak blow 1/2 - 1 1/2".
IS: No blow
FF: Weak blow 1 - 1 3/4"
FSI: No blow



PRESSURE SUMMARY

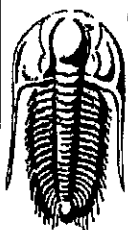
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2496.65	98.01	Initial Hydro-static
4	34.51	97.48	Open To Flow (1)
32	35.49	99.01	Shut-In (1)
90	86.55	101.09	End Shut-In (1)
91	29.35	101.09	Open To Flow (2)
128	33.26	102.26	Shut-In (2)
181	100.19	103.69	End Shut-In (2)
183	2489.07	107.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drig. mud (trace of GIP)	0.20

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Keough #1-34

155 N. Market, Ste. 700
Wichita KS. 67202

34-28s-23w Ford, KS

Job Ticket: 37415

DST#: 2

ATTN: Mike Maune

Test Start: 2011.02.09 @ 16:34:08

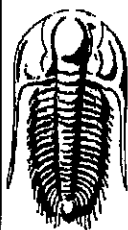
Tool Information

Drill Pipe:	Length: 5040.00 ft	Diameter: 3.70 inches	Volume: 67.03 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 72000.00 lb
			Total Volume: 67.03 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	5046.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	104.00 ft			
Tool Length:	132.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5019.00	
Shut In Tool	5.00			5024.00	
Hydraulic tool	5.00			5029.00	
Jars	5.00			5034.00	
Safety Joint	3.00			5037.00	
Packer	4.00			5041.00	28.00 Bottom Of Top Packer
Packer	5.00			5046.00	
Stubb	1.00			5047.00	
Recorder	0.00	8166	Inside	5047.00	
Recorder	0.00	6773	Outside	5047.00	
Perforations	4.00			5051.00	
Change Over Sub	1.00			5052.00	
Blank Spacing	64.00			5116.00	
Change Over Sub	1.00			5117.00	
Perforations	30.00			5147.00	
Bullnose	3.00			5150.00	104.00 Bottom Packers & Anchor
Total Tool Length:	132.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
155 N.Market, Ste.700
Wichita KS.67202
ATTN: Mike Maune

Keough #1-34
34-28s-23w Ford,KS
Job Ticket: 37415 DST#: 2
Test Start: 2011.02.09 @ 16:34:08

Mud and Cushion Information

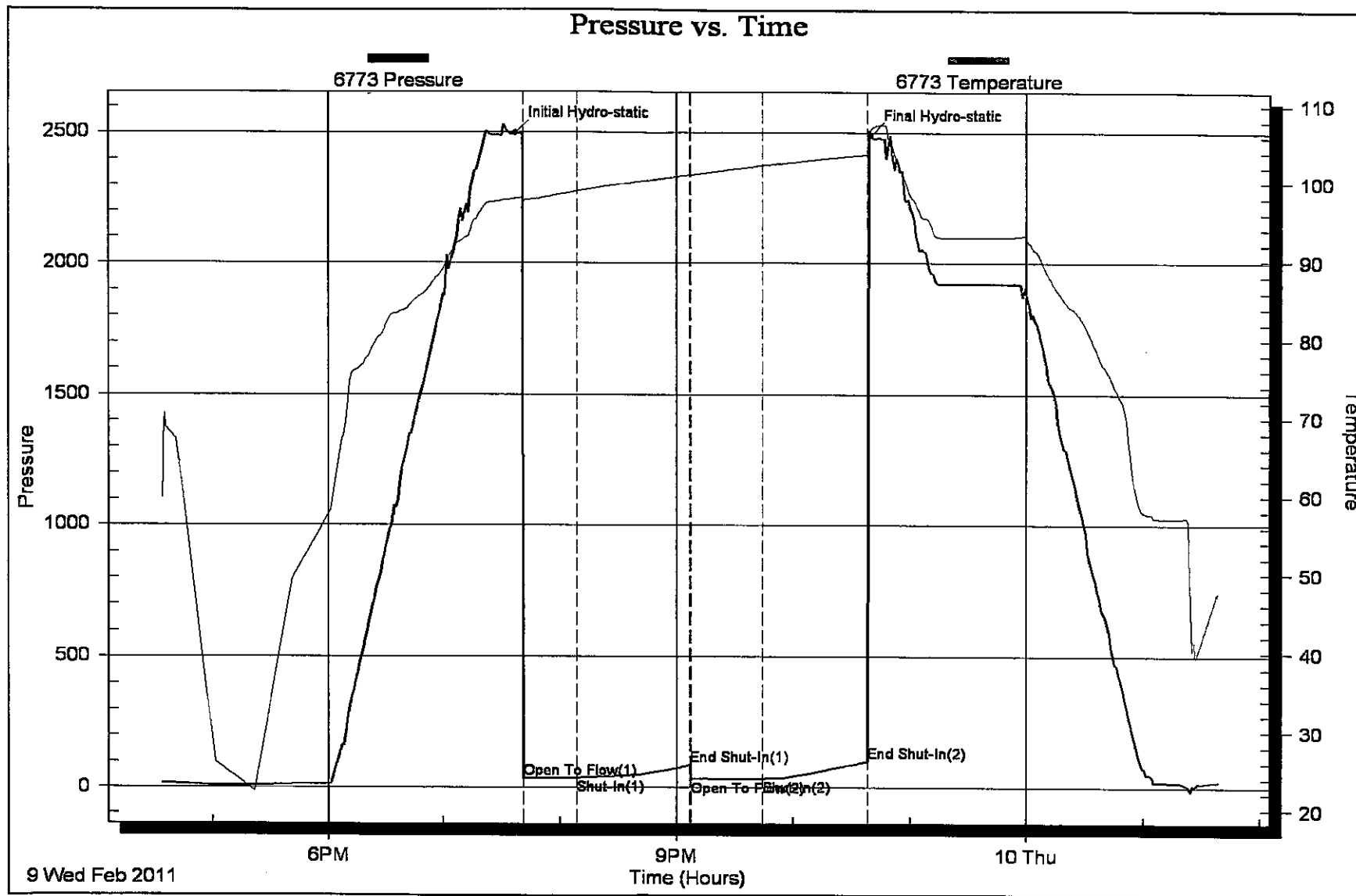
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	7100 ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.33 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 7100.00 ppm			
Filter Cake: 0.20 inches			

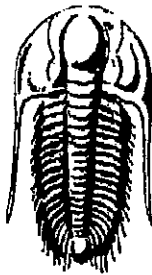
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Drlg.mud (trace of GIP)	0.199

Total Length: 15.00 ft Total Volume: 0.199 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita KS. 67202

ATTN: Mike Maune

34-28s-23w Ford, KS

Keough #1-34

Start Date: 2011.02.11 @ 07:48:11

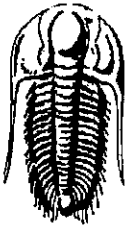
End Date: 2011.02.11 @ 18:35:26

Job Ticket #: 37416 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita KS. 67202
ATTN: Mike Maune

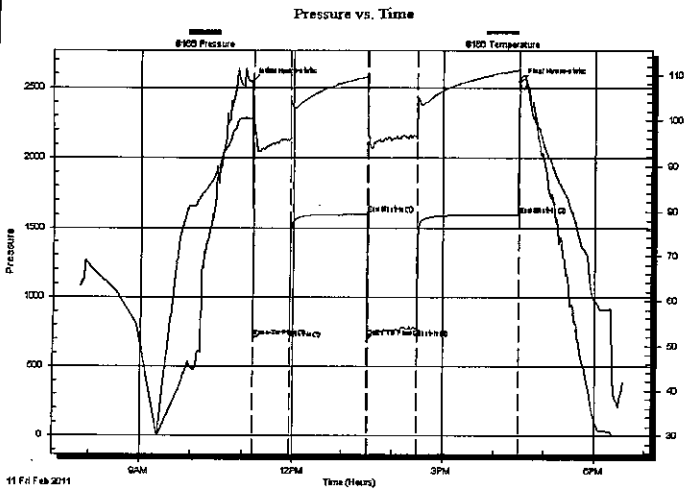
Keough #1-34
34-28s-23w Ford, KS
Job Ticket: 37416 DST#: 3
Test Start: 2011.02.11 @ 07:48:11

GENERAL INFORMATION:

Formation: **Morrow Sand**
Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole**
Time Tool Opened: **11:12:41** Tester: **Gary Pevoteaux**
Time Test Ended: **18:35:26** Unit No: **34**
Interval: **5148.00 ft (KB) To 5174.00 ft (KB) (TVD)** Reference Elevations: **2503.00 ft (KB)**
Total Depth: **5174.00 ft (KB) (TVD)** **2491.00 ft (CF)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair** KB to GR/CF: **12.00 ft**

Serial #: 8166 Inside
Press@RunDepth: **769.85 psig @ 5149.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.02.11** End Date: **2011.02.11** Last Calib.: **2011.02.11**
Start Time: **07:48:16** End Time: **18:35:26** Time On Btm: **2011.02.11 @ 11:09:41**
Time Off Btm: **2011.02.11 @ 16:30:56**

TEST COMMENT: IF: Strong blow . GTS in 3 Min { See gas flow report }
IS: Weak blow 1/2 - 1 1/2 "
FF: Strong blow { See gas flow report }
FS: Weak blow 1/2 - 3/4"



PRESSURE SUMMARY

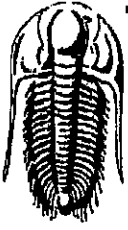
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2544.81	100.42	Initial Hydro-static
3	711.81	100.20	Open To Flow (1)
47	759.92	96.03	Shut-In(1)
140	1601.22	109.74	End Shut-In(1)
141	717.48	99.17	Open To Flow (2)
200	769.85	96.14	Shut-In(2)
320	1599.41	111.20	End Shut-In(2)
322	2542.15	108.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
6.00	Condensate /Trace of mud	0.08

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	115.00	3720.10
Last Gas Rate	1.00	135.00	4295.07
Max. Gas Rate	1.00	135.00	4295.07



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.
155 N.Market, Ste.700
Wichita KS.67202

ATTN: Mike Maune

Keough #1-34
34-28s-23w Ford,KS
Job Ticket: 37416 **DST#: 3**
Test Start: 2011.02.11 @ 07:48:11

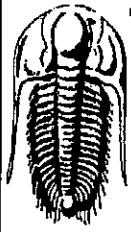
Tool Information

Drill Pipe:	Length: 5135.00 ft	Diameter: 3.70 inches	Volume: 68.29 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 66000.00 lb
		Total Volume:	68.29 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 59000.00 lb
Depth to Top Packer:	5148.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	55.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5121.00	
Shut In Tool	5.00			5126.00	
Hydraulic tool	5.00			5131.00	
Jars	5.00			5136.00	
Safety Joint	3.00			5139.00	
Packer	4.00			5143.00	28.00 Bottom Of Top Packer
Packer	5.00			5148.00	
Stubb	1.00			5149.00	
Recorder	0.00	8166	Inside	5149.00	
Recorder	0.00	6773	Outside	5149.00	
Perforations	23.00			5172.00	
Bullnose	3.00			5175.00	27.00 Bottom Packers & Anchor

Total Tool Length: 55.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Keough #1-34

155 N. Market, Ste. 700
Wichita KS. 67202

34-28s-23w Ford, KS

Job Ticket: 37416

DST#: 3

ATTN: Mike Maune

Test Start: 2011.02.11 @ 07:48:11

Mud and Cushion Information

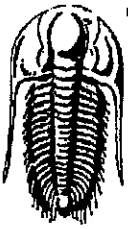
Mud Type: Gel Chem	Cushion Type:	Oil API: 44.4 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 8500 ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.15 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 8500.00 ppm		
Filter Cake: 0.20 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
6.00	Condensate /Trace of mud	0.080

Total Length: 6.00 ft Total Volume: 0.080 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 1 Serial #: gp-3
 Laboratory Name: Caraway Laboratory Location: Liberal, KS
 Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

Keough #1-34

155 N. Market, Ste. 700
Wichita KS. 67202

34-28s-23w Ford, KS

Job Ticket: 37416

DST#: 3

ATTN: Mike Maune

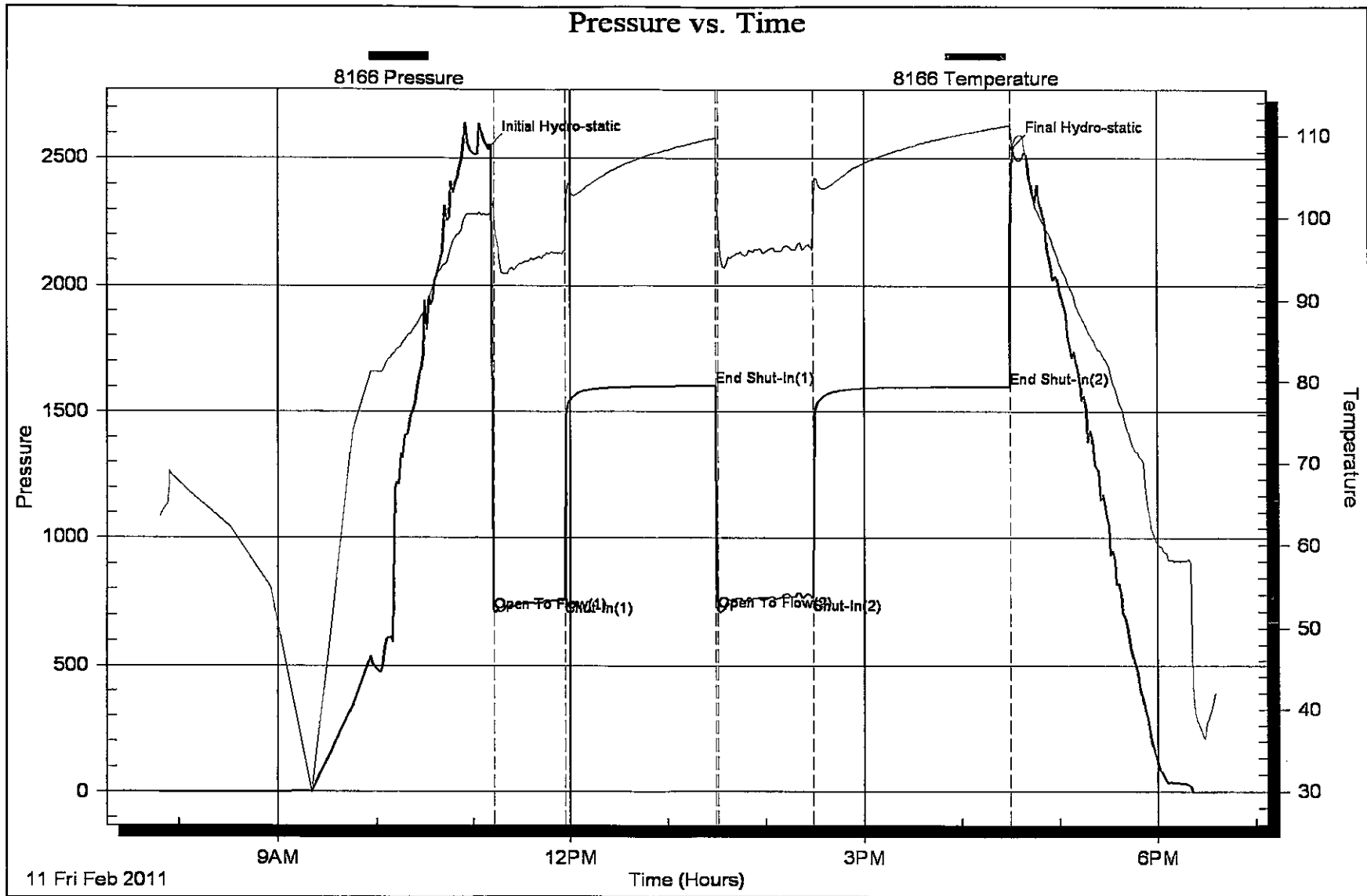
Test Start: 2011.02.11 @ 07:48:11

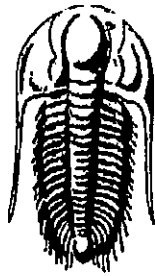
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	1.00	115.00	3720.10
1	10	1.00	115.00	3720.10
1	20	1.00	125.00	4007.59
1	30	1.00	130.00	4151.33
1	45	1.00	130.00	4151.33
2	10	1.00	125.00	4007.59
2	20	1.00	135.00	4295.07
2	30	1.00	135.00	4295.07
2	40	1.00	130.00	4151.33
2	50	1.00	135.00	4295.07





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita KS. 67202

ATTN: Mike Maune

34-28s-23w Ford, KS

Keough #1-34

Start Date: 2011.02.12 @ 07:33:03

End Date: 2011.02.12 @ 14:36:18

Job Ticket #: 37417 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

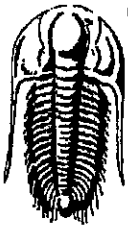
Keough #1-34

34-28s-23w Ford, KS

DST # 4

Mississippi

2011.02.12



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Keough #1-34

155 N. Market, Ste. 700
Wichita KS. 67202

34-28s-23w Ford, KS

Job Ticket: 37417

DST#: 4

ATTN: Mike Maune

Test Start: 2011.02.12 @ 07:33:03

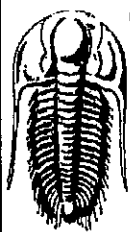
Tool Information

Drill Pipe:	Length: 5167.00 ft	Diameter: 3.70 inches	Volume: 68.71 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 68000.00 lb
			Total Volume: 68.71 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	5179.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	33.00 ft			
Tool Length:	61.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5152.00	
Shut In Tool	5.00			5157.00	
Hydraulic tool	5.00			5162.00	
Jars	5.00			5167.00	
Safety Joint	3.00			5170.00	
Packer	4.00			5174.00	28.00 Bottom Of Top Packer
Packer	5.00			5179.00	
Stubb	1.00			5180.00	
Recorder	0.00	8166	Inside	5180.00	
Recorder	0.00	6773	Outside	5180.00	
Perforations	29.00			5209.00	
Bulinose	3.00			5212.00	33.00 Bottom Packers & Anchor

Total Tool Length: 61.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

Keough #1-34

155 N. Market, Ste. 700
Wichita KS. 67202

34-28s-23w Ford, KS

Job Ticket: 37417

DST#: 4

ATTN: Mike Maune

Test Start: 2011.02.12 @ 07:33:03

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	43000 ppm
Viscosity: 69.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.74 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 8800.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
330.00	MW 60%w 40%m	4.389
650.00	Drig.mud	8.644
122.00	SOC.GM 1%o 9%g 90%m	1.622

Total Length: 1102.00 ft Total Volume: 14.655 bbl

Num Fluid Samples: 0

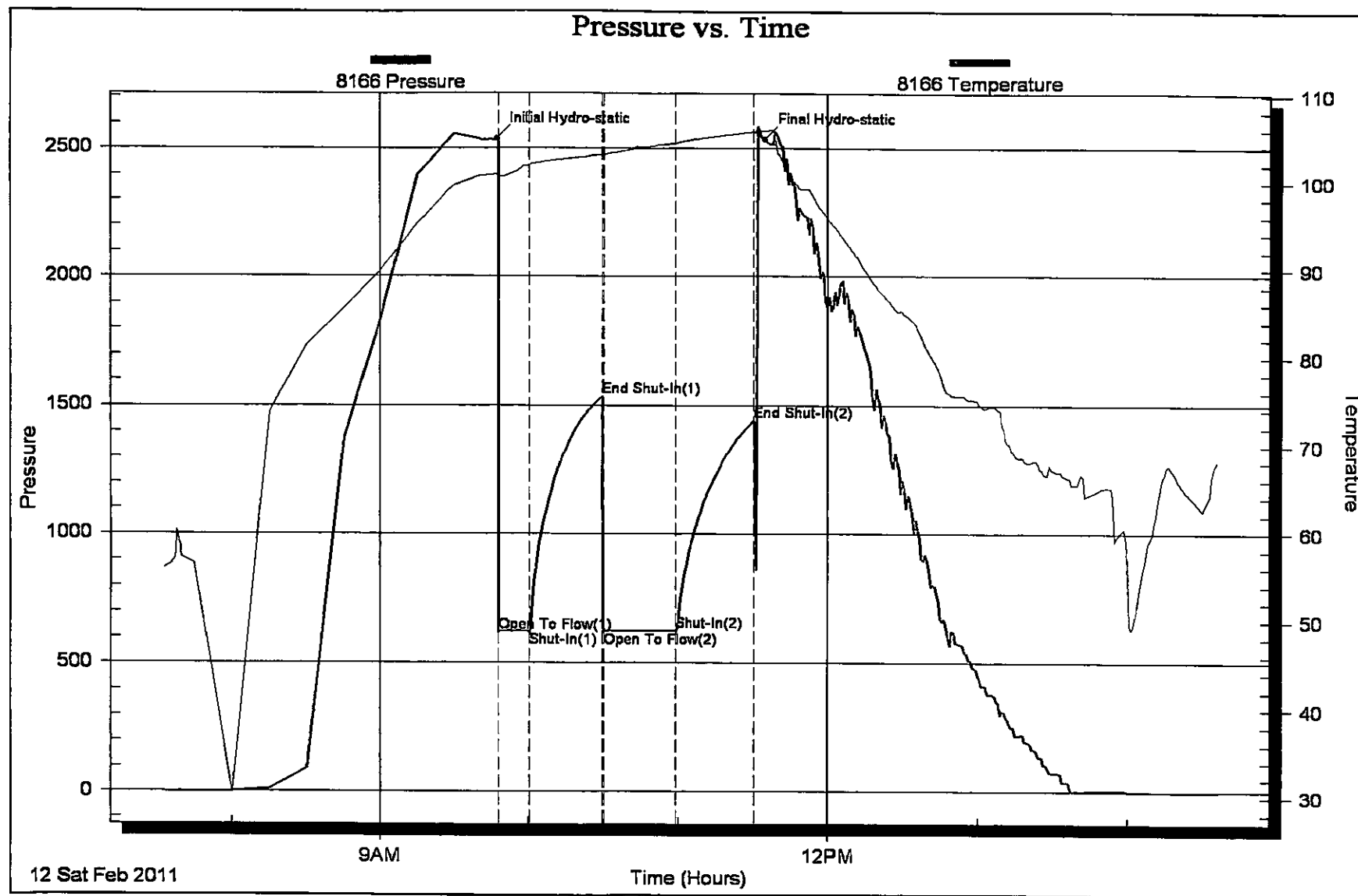
Num Gas Bombs: 0

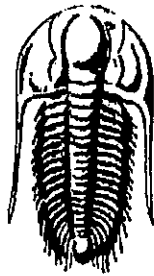
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw . .19ohms @ 68 degF





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita KS. 67202

ATTN: Mike Maune

34-28s-23w Ford, KS

Keough #1-34

Start Date: 2011.02.13 @ 00:24:08

End Date: 2011.02.13 @ 09:15:23

Job Ticket #: 37418 DST #: 5

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

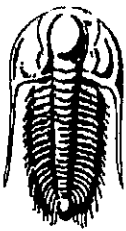
Keough #1-34

34-28s-23w Ford, KS

DST # 5

Miss.

2011.02.13



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita KS. 67202
ATTN: Mike Maune

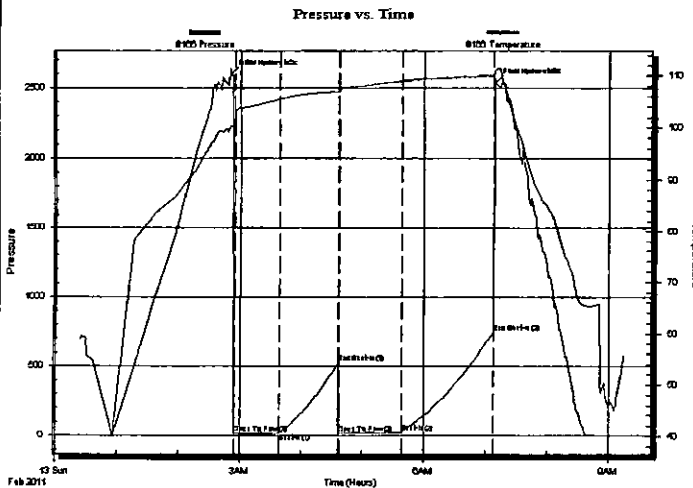
Keough #1-34
34-28s-23w Ford, KS
Job Ticket: 37418 DST#: 5
Test Start: 2011.02.13 @ 00:24:08

GENERAL INFORMATION:

Formation: Miss.
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:53:53
Time Test Ended: 09:15:23
Interval: 5180.00 ft (KB) To 5212.00 ft (KB) (TVD)
Total Depth: 5212.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 2503.00 ft (KB)
2491.00 ft (CF)
KB to GR/CF: 12.00 ft
Test Type: Conventional Bottom Hole
Tester: Gary Pevoteaux
Unit No: 34

Serial #: 8166 Inside
Press@RunDepth: 25.26 psig @ 5181.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.02.13 End Date: 2011.02.13 Last Calib.: 2011.02.13
Start Time: 00:24:13 End Time: 09:15:23 Time On Btm: 2011.02.13 @ 02:50:38
Time Off Btm: 2011.02.13 @ 07:09:23

TEST COMMENT: IF: Weak to fair blow . Slow increase to 7-1/2 "
IS: No blow .
FF: Fair to strong blow . BOB in 45 min.
FS: No blow .



PRESSURE SUMMARY

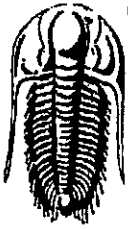
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2599.73	100.36	Initial Hydro-static
4	13.92	101.37	Open To Flow (1)
48	18.82	105.50	Shut-In(1)
106	526.50	106.99	End Shut-In(1)
107	17.73	107.02	Open To Flow (2)
168	25.26	109.03	Shut-In(2)
257	748.73	110.18	End Shut-In(2)
259	2540.10	111.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	470 ft. GIP	0.00
30.00	GOCM 3%g 3%o 96%m	0.40

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.

Keough #1-34

155 N. Market, Ste. 700
Wichita KS. 67202

34-28s-23w Ford, KS

Job Ticket: 37418

DST#: 5

ATTN: Mike Maune

Test Start: 2011.02.13 @ 00:24:08

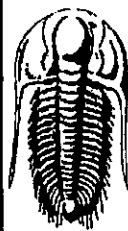
Tool Information

Drill Pipe:	Length: 5167.00 ft	Diameter: 3.70 inches	Volume: 68.71 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 62000.00 lb
			<u>Total Volume: 68.71 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	5180.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	32.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5153.00	
Shut In Tool	5.00			5158.00	
Hydraulic tool	5.00			5163.00	
Jars	5.00			5168.00	
Safety Joint	3.00			5171.00	
Packer	4.00			5175.00	28.00 Bottom Of Top Packer
Packer	5.00			5180.00	
Stubb	1.00			5181.00	
Recorder	0.00	8166	Inside	5181.00	
Recorder	0.00	6773	Outside	5181.00	
Perforations	28.00			5209.00	
Bullnose	3.00			5212.00	32.00 Bottom Packers & Anchor

Total Tool Length: 60.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita KS. 67202
ATTN: Mike Maune

Keough #1-34
34-28s-23w Ford, KS
Job Ticket: 37418 DST#: 5
Test Start: 2011.02.13 @ 00:24:08

Mud and Cushion Information

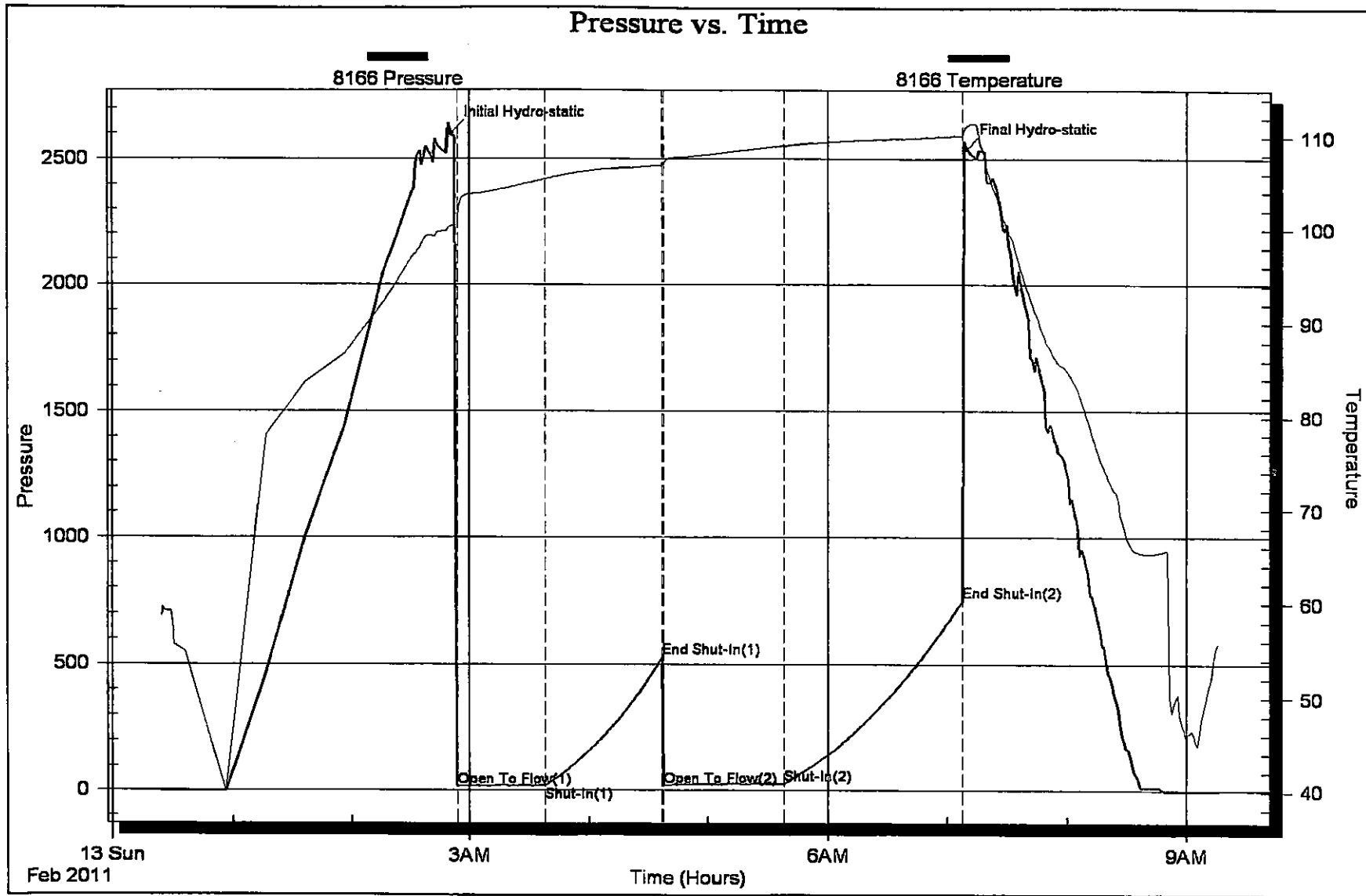
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	8800 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.16 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 9100.00 ppm			
Filter Cake: 0.20 inches			

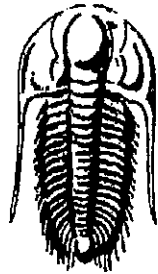
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	470 ft. GIP	0.000
30.00	GOCM 3%g 3%o 96%m	0.399

Total Length: 30.00 ft Total Volume: 0.399 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita KS. 67202

ATTN: Mike Maune

34-28s-23w Ford, KS

Keough #1-34

Start Date: 2011.02.13 @ 18:53:02

End Date: 2011.02.14 @ 03:24:32

Job Ticket #: 37419 DST #: 6

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp.

Keough #1-34

34-28s-23w Ford, KS

DST # 6

Mississippi

2011.02.13



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita KS. 67202
ATTN: Mike Maune

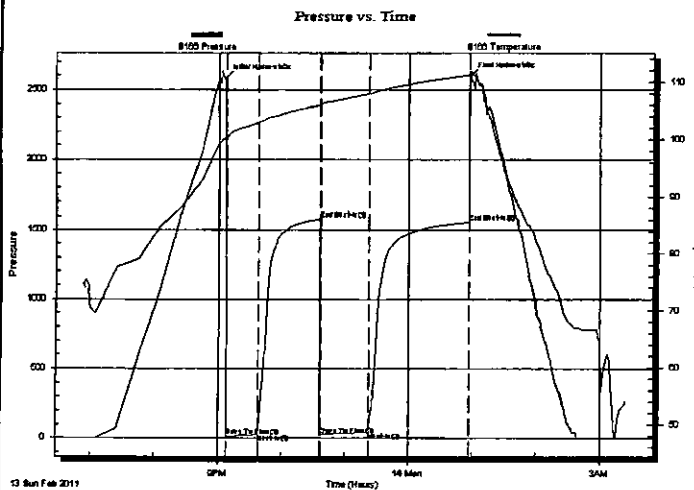
Keough #1-34
34-28s-23w Ford, KS
Job Ticket: 37419 DST#: 6
Test Start: 2011.02.13 @ 18:53:02

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: **No** Whipstock: **ft (KB)**
Time Tool Opened: **21:07:32**
Time Test Ended: **03:24:32**
Interval: **5214.00 ft (KB) To 5230.00 ft (KB) (TVD)**
Total Depth: **5230.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Gary Pevoteaux**
Unit No: **34**
Reference Elevations: **2503.00 ft (KB)**
2491.00 ft (CF)
KB to GR/CF: **12.00 ft**

Serial #: 8166 Inside
Press@RunDepth: **45.54 psig @ 5215.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.02.13** End Date: **2011.02.14** Last Calib.: **2011.02.14**
Start Time: **18:53:07** End Time: **03:24:31** Time On Btm: **2011.02.13 @ 21:06:17**
Time Off Btm: **2011.02.14 @ 00:58:02**

TEST COMMENT: IF: Strong blow . BOB 3 Min
IS: No blow .
FF: Strong blow . BOB 3 Sec
FS: No blow



PRESSURE SUMMARY

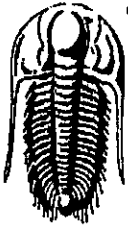
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2580.24	100.09	Initial Hydro-static
2	14.78	99.85	Open To Flow (1)
32	28.04	102.88	Shut-In(1)
91	1579.77	105.94	End Shut-In(1)
92	23.66	105.88	Open To Flow (2)
137	45.54	107.92	Shut-In(2)
231	1557.00	111.16	End Shut-In(2)
232	2593.79	111.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	3680 ft. GIP	0.00
95.00	M&WC, GO 4% m 11% w 28% g 57% o	1.26

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita KS. 67202
ATTN: Mike Maune

Keough #1-34
34-28s-23w Ford, KS
Job Ticket: 37419 DST#: 6
Test Start: 2011.02.13 @ 18:53:02

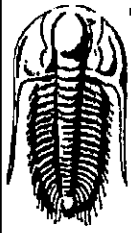
Tool Information

Drill Pipe:	Length: 5197.00 ft	Diameter: 3.70 inches	Volume: 69.11 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 69.11 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	5214.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	16.00 ft			
Tool Length:	44.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5187.00	
Shut In Tool	5.00			5192.00	
Hydraulic tool	5.00			5197.00	
Jars	5.00			5202.00	
Safety Joint	3.00			5205.00	
Packer	4.00			5209.00	28.00 Bottom Of Top Packer
Packer	5.00			5214.00	
Stubb	1.00			5215.00	
Recorder	0.00	8166	Inside	5215.00	
Recorder	0.00	6773	Outside	5215.00	
Perforations	12.00			5227.00	
Bullnose	3.00			5230.00	16.00 Bottom Packers & Anchor

Total Tool Length: 44.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
155 N. Market, Ste. 700
Wichita KS. 67202
ATTN: Mike Maune

Keough #1-34
34-28s-23w Ford, KS
Job Ticket: 37419 **DST#: 6**
Test Start: 2011.02.13 @ 18:53:02

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	9900 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.57 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 9.90 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	3680 ft. GIP	0.000
95.00	M&WC, GO 4% _m 11% _w 28% _g 57% _o	1.263

Total Length: 95.00 ft Total Volume: 1.263 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

