

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

5/6/11

OPERATOR: License # 5004
 Name: Vincent Oil Corporation
 Address 1: 155 N. Market, Suite 700
 Address 2: _____
 City: Wichita State: KS Zip: 67202 + _____
 Contact Person: M.L. Korphage
 Phone: (316) 262-3573
 CONTRACTOR: License # 5929
 Name: Duke Drilling Co. Inc.
 Wellsite Geologist: Ken LeBlanc
 Purchaser: Plains Marketing LP

KCC

MAY 06 2011

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KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>1/15/2011</u>	<u>1/26/2011</u>	<u>2/23/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-057-20713-00-00

Spot Description: SW-SE-SE-NW
SW SE SE NW Sec. 34 Twp. 27 S. R. 23 East West
2,637 Feet from North / South Line of Section
2,275 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ford

Lease Name: Derstein Well #: 2-34

Field Name: Steel West

Producing Formation: Morrow Sand

Elevation: Ground: 2443 Kelly Bushing: 2455

Total Depth: 5250' Plug Back Total Depth: 5244'

Amount of Surface Pipe Set and Cemented at: 565 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 11,400 ppm Fluid volume: 1000 bbls

Dewatering method used: Remove free fluids to disposal

Location of fluid disposal if hauled offsite:

Operator Name: Roberts Resources Inc.

Lease Name: Mary SWDW License #: 32781

Quarter NE Sec. 16 Twp. 29 S. R. 18 East West

County: Kiowa Permit #: D-28,396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
 Title: Geologist Date: 5/6/2011

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: 5/6/11 - 5/6/12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NJ Date: 5-11-11

Operator Name: Vincent Oil Corporation Lease Name: Derstein Well #: 2-34
 Sec. 34 Twp. 27 S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Density-Neutron, Micro-log, and Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Brown Limestone</td> <td>4350</td> <td>(-1895)</td> </tr> <tr> <td>Lansing</td> <td>4361</td> <td>(-1906)</td> </tr> <tr> <td>Stark Shale</td> <td>4695</td> <td>(-2240)</td> </tr> <tr> <td>Pawnee</td> <td>4904</td> <td>(-2449)</td> </tr> <tr> <td>Cherokee Shale</td> <td>4948</td> <td>(-2493)</td> </tr> <tr> <td>Base Penn Limestone</td> <td>5048</td> <td>(-2593)</td> </tr> <tr> <td>Mississippian</td> <td>5087</td> <td>(-2632)</td> </tr> </table>	Name	Top	Datum	Brown Limestone	4350	(-1895)	Lansing	4361	(-1906)	Stark Shale	4695	(-2240)	Pawnee	4904	(-2449)	Cherokee Shale	4948	(-2493)	Base Penn Limestone	5048	(-2593)	Mississippian	5087	(-2632)
Name	Top	Datum																							
Brown Limestone	4350	(-1895)																							
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Pawnee	4904	(-2449)																							
Cherokee Shale	4948	(-2493)																							
Base Penn Limestone	5048	(-2593)																							
Mississippian	5087	(-2632)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	565'	60 / 40 POZ	375 sx	2% Gel & 3% CC
Production Casing	7 7/8"	4 1/2"	11.6#	5244'	Common ASC	175 sx	5 # Kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	Perforated 5054' to 5058' w/ 4 SPF, tallied in tubing to 5188';	swabbed 44.5 bbls load in 2 hrs, SDFN; resumed swab down,	5054'-5058'
	recovered 34.5 bbls in 2 hrs., SDFN; raised tubing, Treated w/ 250 gal 7.5% MCA,	swab 70 bbls of load with slight show on last pull, SDFN;	
	FL at 3500', w/ 1300' mostly oil, swab 14 bbls in 1st hr, 3.5 bbls in 2nd hr.	(90% oil) and 1.67 bls in 3rd hr (95% oil), rec. .58 bbl (90% oil)	
	in last hr., SDFN; FL at 2350', swab dwn 99% oil; lowered tubing back to 5188',	ran BHP and rods, set production equipment and POP; IP 20 BOPD	

TUBING RECORD:	Size: 2 3/8"	Set At: 5188'	Packer At: None	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. 2/23/2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls. 20 BOPD	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity 35.7 Deg. API
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: Morrow Sand 5054' to 5188
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ALLIED CEMENTING CO., LLC. 040609

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 06 2011
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SERVICE POINT:
Medicine Lodge Jr.

DATE <u>1-16-2011</u>	SEC. <u>34</u>	TWP. <u>27s</u>	RANGE <u>23W</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>Derstein</u>	WELL# <u>2-34</u>	LOCATION <u>Ford, KS 1/2 N to Seale Rd</u>	COUNTY <u>Ford</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)			<u>4 W to Rd 121, 1/2 N, E into</u>				

CONTRACTOR <u>Duke #1</u>	OWNER <u>Vincent Oil Co.</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>568'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>568'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42'</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>3 1/2 bbls of fresh water</u>	

CEMENT
AMOUNT ORDERED 375sx 60' 40' 2 1/2% G.
3% bcc

COMMON	<u>A 225 sx</u>	@ <u>15 45</u>	<u>3476 25</u>
POZMIX	<u>150 sx</u>	@ <u>8 00</u>	<u>1200 00</u>
GEL	<u>7 sx</u>	@ <u>20 00</u>	<u>140 00</u>
CHLORIDE	<u>12 sx</u>	@ <u>58 00</u>	<u>696 00</u>
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER <u>Deane</u>
<u>360-265</u> HELPER <u>Jason T.</u>
BULK TRUCK
<u>356-250</u> DRIVER <u>Raymond R.</u>
BULK TRUCK
DRIVER

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HANDLING	<u>395</u>	@ <u>2 40</u>	<u>948 00</u>
MILEAGE	<u>395/10/25</u>		<u>987 00</u>
			TOTAL <u>7455 75</u>

REMARKS:

Pipe on bottom to break circulation
Dump 3 bbls of fresh water ahead
Mix 375sx of cement, shut down
Release plug, start displacement
Bump plug at 32 1/2 bbls sec - 1000 PS.
Shut in, cement did circulate

SERVICE

DEPTH OF JOB	<u>568'</u>
PUMP TRUCK CHARGE	<u>1018 00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>25</u> @ <u>7 00</u> <u>175 00</u>
MANIFOLD	@
<u>Hose rental</u>	@

CHARGE TO: Vincent Oil Co.
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 1193 00

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	
1-Rubber plug	@ <u>113 00</u>
1-Baffle plate	@ <u>68 00</u>

ALLIED CEMENTING CO., LLC. 040617

MAY 06 2011

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

DATE <u>1-25-2011</u>	SEC. <u>34</u>	TWP. <u>27S</u>	RANGE <u>23W</u>	CALLED OUT <u>6:30 pm</u>	ON LOCATION <u>9:00 pm</u>	JOB START <u>11:30 am</u>	JOB FINISH <u>2:30 pm</u>
Derstein LEASE	WELL # <u>2-34</u>		LOCATION <u>Fore ks 1/2 N to Seadr P.</u>	MEDI-GNO Lease Kc 1-25 1-25 1-26 1-26		COUNTY <u>Fore</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)			<u>4040R #121, 1/2 N, Elino</u>				

CONTRACTOR Duke #1 OWNER Vincent Oil Co.

TYPE OF JOB Production

HOLE SIZE <u>7 7/8</u>	T.D. <u>5250'</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>5244'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>15'</u>

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 8 1/2 bbls of 2% KCL water

CEMENT

AMOUNT ORDERED 50s, 60, 40, 4, 4, 60

175s CLASS A ASC + 5# Kelsoc + .50%

FL160, 2 1/2 gals ASF, 10 gals elspw

COMMON <u>30</u> SX @ <u>15</u> ⁴⁵	<u>463</u> ⁵⁰
POZMIX <u>20</u> SX @ <u>8</u> ²⁰	<u>160</u> ²⁰
GEL <u>2</u> SX @ <u>20</u> ²⁰	<u>41</u> ²⁰
CHLORIDE	@
ASC <u>175</u> SX @ <u>18</u> ⁶⁰	<u>3255</u> ²⁰
<u>Kolsal 875</u> @ <u>.89</u>	<u>778</u> ²⁰
<u>FI-160 82.25</u> @ <u>13</u> ²⁰	<u>1093</u> ²⁰
<u>ASF 500 Gals</u> @ <u>1.27</u>	<u>635</u> ²⁰
<u>Clapper 10 Gals</u> @ <u>13</u> ²⁰	<u>133</u> ²⁰
	@
	@
	@
	@
HANDLING <u>277</u> @ <u>2</u> ⁴⁰	<u>664</u> ²⁰
MILEAGE <u>277/10/25</u>	<u>692</u> ²⁰
	TOTAL <u>7918</u> ²⁰

EQUIPMENT

PUMP TRUCK CEMENTER Darin F

414-302 HELPER Ron G.

BULK TRUCK

352-252 DRIVER mett T.

BULK TRUCK

DRIVER

REMARKS:

Pipe on bottom & break circs down, pump 3 bbls of fresh water, 3000s ASF, 3 bbls of fresh water, mix 50% of cement for Ret & mouse hole, mix 175s of cement shut down, wash pump & lines, Release plug. Start displacement lift pressure & 50 bbls slow rate to 30pm or 70 bbls Pump plus 50s/2 bbls Sew - 14000 PSI float & 2 hole

SERVICE

DEPTH OF JOB <u>5244'</u>	
PUMP TRUCK CHARGE <u>2185</u> ²⁰	
EXTRA FOOTAGE @	
MILEAGE <u>25</u> @ <u>7</u> ²⁰	<u>175</u> ²⁰
MANIFOLD @	
	@
	@
	@

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CHARGE TO: Vincent Oil Co MAY 09 2011

STREET _____

CITY _____ STATE _____ ZIP KCC WICHITA

TOTAL 2360 ²⁰

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>	
1- Guide Shoe @	<u>72</u> ²⁰
1- AFU Insec @	<u>100</u> ²⁰
6- Centralizers @ <u>30</u> ²⁰	<u>184</u> ²⁰
1- TRP @	<u>62</u> ²⁰
	@
	@
	@
	@
	TOTAL <u>420</u> ⁴

SALES TAX (If Any) _____

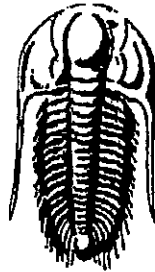
TOTAL CHARGES 2360

DISCOUNT _____ IF PAID IN 30 DAY:

PRINTED NAME x Pat Livingston

SIGNATURE x Pat Livingston

Thank You!!!



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

155 N market STE700
Wichita KS 67202

ATTN: Ken Le Blanc

34 27S 23W Ford KS

Derstein 2-34

Start Date: 2011.01.23 @ 04:05:32

End Date: 2011.01.23 @ 13:40:02

Job Ticket #: 39376 DST #: 1

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MAY 09 2011
KCC WICHITA**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp

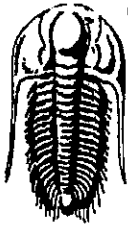
Derstein 2-34

34 27S 23W Ford KS

DST # 1

Basil Penn Sand

2011.01.23



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corp
 155 N market STE700
 Wichita KS 67202
 ATTN: Ken Le Blanc

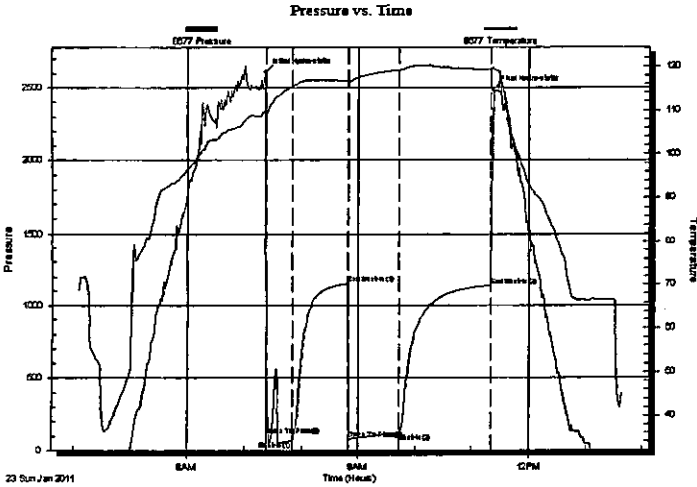
Derstein 2-34
34 27S 23W Ford KS
 Job Ticket: 39376 DST#: 1
 Test Start: 2011.01.23 @ 04:05:32

GENERAL INFORMATION:

Formation: **Basil Penn Sand**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: **07:22:47**
 Time Test Ended: **13:40:02**
 Interval: **5040.00 ft (KB) To 5063.00 ft (KB) (TVD)**
 Total Depth: **5063.00 ft (KB) (TVD)**
 Hole Diameter: **7.78 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Mike Slemp**
 Unit No: **53**
 Reference Elevations: **2453.00 ft (KB)**
2443.00 ft (CF)
 KB to GR/CF: **10.00 ft**

Serial #: 8677 Inside
 Press@RunDepth: **119.10 psig @ 5042.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.01.23** End Date: **2011.01.23** Last Calib.: **2011.01.23**
 Start Time: **04:05:33** End Time: **13:40:02** Time On Btm: **2011.01.23 @ 07:21:32**
 Time Off Btm: **2011.01.23 @ 11:22:47**

TEST COMMENT: ff-BOB in 15 min
 IS- No blow back
 FF- BOB in 2 min
 FS- No blow back



PRESSURE SUMMARY

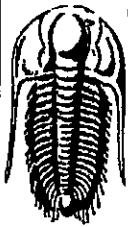
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2606.07	109.76	Initial Hydro-static
2	102.04	109.03	Open To Flow (1)
29	65.59	115.35	Shut-In(1)
88	1150.46	116.70	End Shut-In(1)
89	78.12	116.17	Open To Flow (2)
142	119.10	119.09	Shut-In(2)
239	1134.52	119.28	End Shut-In(2)
242	2484.19	119.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	GOCV20% mud 30% oil 50% gas	2.61
62.00	GOCV40% mud 40% water 10% oil 10% gas	0.87

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

Derstein 2-34

155 N market STE700
Wichita KS 67202

34 27S 23W Ford KS

Job Ticket: 39376

DST#: 1

ATTN: Ken Le Blanc

Test Start: 2011.01.23 @ 04:05:32

Tool Information

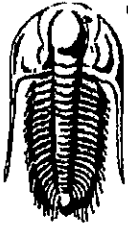
Drill Pipe:	Length: 5044.00 ft	Diameter: 3.80 inches	Volume: 70.75 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 70.75 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	5040.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5019.00	
Hydraulic tool	5.00			5024.00	
Jars	5.00			5029.00	
Safety Joint	2.00			5031.00	
Packer	5.00			5036.00	26.00 Bottom Of Top Packer
Packer	4.00			5040.00	
Stubb	1.00			5041.00	
Perforations	1.00			5042.00	
Recorder	0.00	8678	Inside	5042.00	
Recorder	0.00	8677	Inside	5042.00	
Perforations	18.00			5060.00	
Bullnose	3.00			5063.00	23.00 Bottom Packers & Anchor

Total Tool Length: 49.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp
155 N market STE700
Wichita KS 67202

ATTN: Ken Le Blanc

Derstein 2-34
34 27S 23W Ford KS
Job Ticket: 39376 DST#: 1
Test Start: 2011.01.23 @ 04:05:32

Mud and Cushion Information

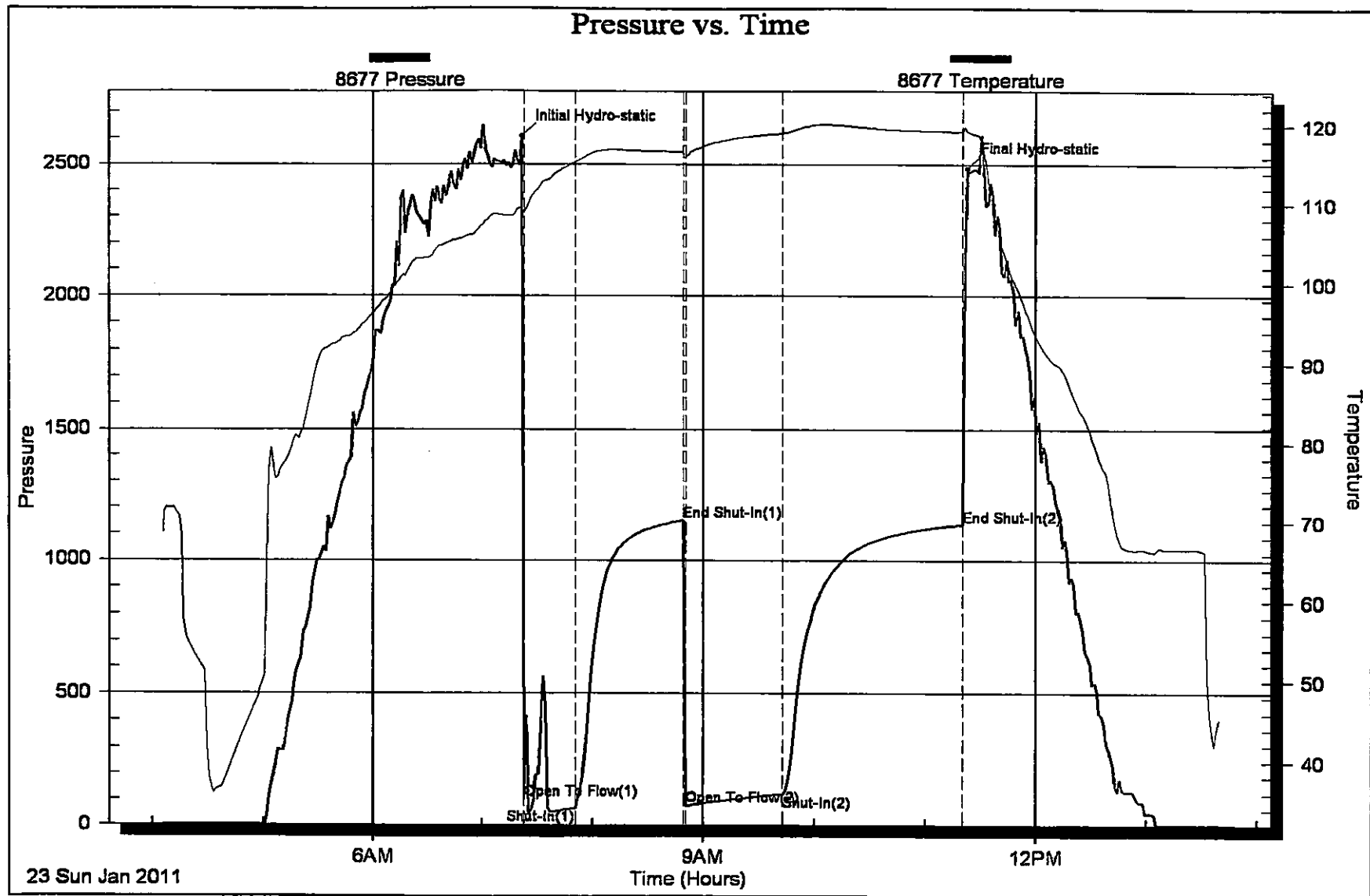
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	15000 ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.36 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 8100.00 ppm			
Filter Cake: inches			

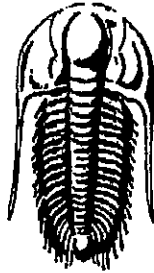
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	GOCM20%mud30%oil50%gas	2.609
62.00	GOCWM40%mud40%water10%oil10%gas	0.870

Total Length: 248.00 ft Total Volume: 3.479 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial#:
 Laboratory Name: Laboratory Location:
 Recovery Comments: RW .55 @ 55F = 15000 chlorides





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

155 N market STE700
Wichita KS 67202

ATTN: Ken Le Blanc

34 27S 23W Ford KS

Derstein 2-34

Start Date: 2011.01.23 @ 22:35:56

End Date: 2011.01.24 @ 08:22:41

Job Ticket #: 39377 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corp

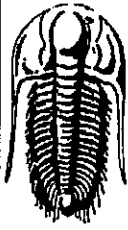
Derstein 2-34

34 27S 23W Ford KS

DST # 2

Basil Penn Sand

2011.01.23



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp
155 N market STE700
Wichita KS 67202
ATTN: Ken Le Blanc

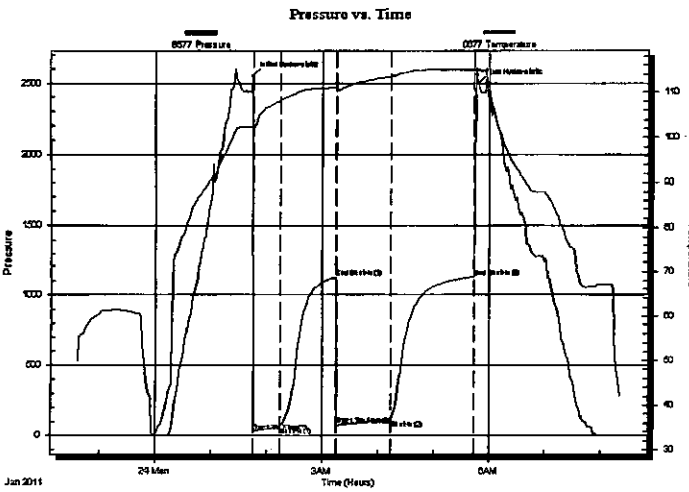
Derstein 2-34
34 27S 23W Ford KS
Job Ticket: 39377 DST#: 2
Test Start: 2011.01.23 @ 22:35:56

GENERAL INFORMATION:

Formation: **Basil Penn Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:45:41
 Time Test Ended: 08:22:41
 Interval: **5038.00 ft (KB) To 5071.00 ft (KB) (TVD)**
 Total Depth: **5071.00 ft (KB) (TVD)**
 Hole Diameter: 7.78 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: 53
 Unit No: Mike Slemp
 Reference Elevations: 2453.00 ft (KB)
 2443.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8677 **Inside**
 Press@RunDepth: 113.23 psig @ 5040.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.01.23 End Date: 2011.01.24 Last Calib.: 2011.01.24
 Start Time: 22:35:57 End Time: 08:22:41 Time On Btm: 2011.01.24 @ 01:44:26
 Time Off Btm: 2011.01.24 @ 05:46:56

TEST COMMENT: IF- BOB in 15 min
 IS- No blow back
 FF- BOB in 2 min
 FS- No blow back



PRESSURE SUMMARY

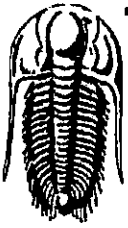
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2548.02	102.43	Initial Hydro-static
2	32.95	101.79	Open To Flow (1)
30	64.51	108.21	Shut-In(1)
90	1129.24	111.08	End Shut-In(1)
92	78.41	110.26	Open To Flow (2)
149	113.23	113.63	Shut-In(2)
239	1129.48	114.92	End Shut-In(2)
243	2496.95	115.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	OCGM 5%gas45%oil50%mud	2.61
64.00	WCOM 5%gas10%oil20%water65%mud	0.90

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

Derstein 2-34

155 N market STE/00
Wichita KS 67202

34 27S 23W Ford KS

Job Ticket: 39377

DST#: 2

ATTN: Ken Le Blanc

Test Start: 2011.01.23 @ 22:35:56

Tool Information

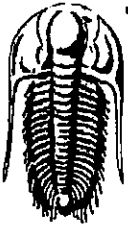
Drill Pipe:	Length: 5043.00 ft	Diameter: 3.80 inches	Volume: 70.74 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 70.74 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	5038.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	33.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5017.00	
Hydraulic tool	5.00			5022.00	
Jars	5.00			5027.00	
Safety Joint	2.00			5029.00	
Packer	5.00			5034.00	26.00 Bottom Of Top Packer
Packer	4.00			5038.00	
Stubb	1.00			5039.00	
Perforations	1.00			5040.00	
Recorder	0.00	8678	Inside	5040.00	
Recorder	0.00	8677	Inside	5040.00	
Perforations	28.00			5068.00	
Bullnose	3.00			5071.00	33.00 Bottom Packers & Anchor

Total Tool Length: 59.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp
155 N market STE700
Wichita KS 67202

ATTN: Ken Le Blanc

Derstein 2-34
34 27S 23W Ford KS
Job Ticket: 39377 DST#: 2
Test Start: 2011.01.23 @ 22:35:56

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	40000 ppm
Viscosity: 100.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.37 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 11400.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	OCCGM 5%gas45%oil50%mud	2.609
64.00	WCOM 5%gas10%oil20%water65%mud	0.898

Total Length: 250.00 ft Total Volume: 3.507 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: RW .4 @ 50F = 40000 chlorides

