

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

5/27/10

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5004

Name: Vincent Oil Corporation

Address 1: 155 N. Market, Suite 7000

Address 2: \_\_\_\_\_

City: Wichita State: Ks Zip: 67202 + 1821

Contact Person: M.L. Korphage

Phone: ( 316 ) 262-3573

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: None

Purchaser: PRG LC

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: Kewanee Oil Co.

Well Name: Poison #2

Original Comp. Date: 3/11/1960 Original Total Depth: 5320

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth

Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

2/3/2010 2/7/2010 4/26/2010

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 057-00033-00-01

Spot Description: NE-SE-SW

NE SE SW Sec. 26 Twp. 28 S. R. 23  East  West

990 Feet from  North /  South Line of Section

2970 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Ford

Lease Name: McCarty Well #: 2-26

Field Name: Sodville North

Producing Formation: Mississippian & Penn

Elevation: Ground: 2527 Kelly Bushing: 2539

Total Depth: 5320 Plug Back Total Depth: 5313

Amount of Surface Pipe Set and Cemented at: 232 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1543 Feet

If Alternate II completion, cement circulated from: 1543

feet depth to: surface w/ 300 sx cmt.

Drilling Fluid Management Plan WDNS 6-2-10  
*(Data must be collected from the Reserve Pit)*

Chloride content: 18000 ppm Fluid volume: 700 bbls

Dewatering method used: Allow to dry by evaporation, backfill and level.

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage

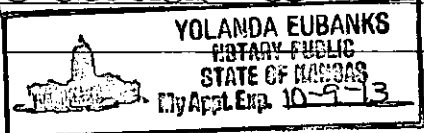
Title: Geologist Date: 5/27/2010

Subscribed and sworn to before me this 27th day of May

20 10

Notary Public: Yolanda Eubanks

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAY 28 2010**

Operator Name: Vincent Oil Corporation Lease Name: McCarty Well #: 2-26  
 Sec. 26 Twp. 28 S. R. 23  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale 4344	(-1805)
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top	Datum
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Limestone 4483	(-1944)
		Lansing 4493	(-1954)
		LTD 4778'	(-2142)
		RTD 5320'	(-2781)
List All E. Logs Run:		<b>*Hit bridge in wellbore at 4780'.</b>	
<b>Dual Induction, Neutron-Density, Micro-log, and Sonic</b>		Unable to run open hole logs below that depth.	
		Old Electric log tops attached on separate sheet	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing (Existing)	12 1/4"	8 5/8"	23#	232'	Poz Mix	225 sx	2% CC & 1/4# flo-seal/sx
Production Casing	7 7/8"	4.5"	10.5#	5313'	QPC (Common)	175 sx	5# gilsonite / sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface - 1543'	Common	300 sx	1/4 # CF/sx -Port collar at 1543 ft cemented 2/23/2010

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
<b>4 SPF</b>	Perf. Pawnee 5028'-5034', Penn. Lime 5162'-5168', and Miss. 5196-5201' & 5205'-5208';		all with 4 SPF. Ran tubing and packer and isolated Miss perfs., swbd load, Penn. 5028'-5168' OA	
	had GTS w/ good blow, SDFN. SITP 1350#, Flowed strong blow of gas w/ mist of water.		Acidized Miss w/ 1200 gal 15% MCA, Acidized Penn Lst w/ 750 gal 15% MCA, Miss. 5196'-5208' OA	
	Acidized Pawnee w/ 750 gal 15% MCA, Pawnee swabed and flowed water w/ show oil, moved		packer and tested Penn Lst and Miss - swbd and flowed emulsified oil and water	
	(50% Oil) w/ strong blow of gas. Pulled tubing & packer, ran port collar tool & completed Alt. II		cementing w/ 300 sx from 1543' to surface. ran tubing to 5213', swab load water, SDFN	
	swab all perfs. Rec: 22 BPH (100% wr), 18 BPH (50% Oil), 18 BPH (50% Oil), 11.5 BPH (50% Oil), SDFN		SITP 350#, SICP 1225#, Released unit, Waited on gathering line, set prod equip., POP	

TUBING RECORD:	Size: <b>2 3/8"</b>	Set At: <b>5213'</b>	Packer At: <b>None</b>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	<b>4/27/2010</b>			
Producing Method:	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls. <b>30 Bbbls</b>	Gas Mcf <b>170 MCF</b>	Water Bbbls. <b>12 Bbbls</b>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <b>Penn: 5028'-5168' OA</b> <b>Miss: 5196'-5208' OA</b>
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Vincent Oil Corporation  
McCarty #2-26 OWWO  
NE-SE-SW 26-28-23W  
Ford Co., Kansas  
API # 057-0003-00-01

**KCC**  
MAY 27 2010  
**CONFIDENTIAL**

**\*Old Electric Log Measured from Elev. of 2528'**

Anhydrite	1503 (+1025)	+5
Base Anhydrite	1545 (+ 983)	+12
Stotler Limestone	3685 (-1157)	+1
Heebner Shale	4332 (-1804)	+2
Brown Limestone	4472 (-1944)	+3
Lansing	4482 (-1954)	+2
Muncie Creek Shale	4670 (-2142)	+7
Base Kansas City	4923 (-2395)	+10
Marmaton	4941 (-2413)	+10
Pawnee	5015 (-2487)	+12
Cherokee Shale	5059 (-2531)	+16
Base Penn. Lime	5160 (-2632)	+16
Conglomerate Sand	5165 (-2637)	+17
Mississippian	5174 (-2646)	+25
LTD	5317 (-2789)	

**\* New Electric Log Measured from Elev. of 2539'**

4344 (-1805)	+1
4483 (-1944)	+3
4493 (-1954)	+2
4681 (-2142)	+7
<u>Hit bridge at 4780' could not log below that depth</u>	
4778 (-2239)	

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 28 2010

CONSERVATION DIVISION  
WICHITA, KS



Port Collar

# QUALITY OILWELL CEMENTING, INC.

KCC

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67669

No. 3621

CONFIDENTIAL

Date	2-23-10	Sec.	26	Twp.	28	Range	23	County	Polk	State	Ks	On Location	Finish	6:00PM
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Lease McCarty owned Well No 7-26 Location Kingsdon, Ks 2 N to Wilbre Rd

Contractor DSEW Owner 2 1/2 W N Dito

Type Job Kill Well & Port Collar  
To Quality Oilwell Cementing, Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 7 7/8 T.D.  
Csg. 4 1/2 Depth  
Charge To Unconst Oil Corp

Tbg. Size 2 3/8 Depth  
Street

Tool Depth  
City State

Cement Left in Csg. Shoe Joint  
The above was done to satisfaction and supervision of owner agent or contractor.

Meas Line Displace  
CEMENT

EQUIPMENT Amount Ordered 350 x QMOC 2 1/2" 1/4" CF.

Pumptrk 5 No. Cementer JOE Common 300 @ 13.50 4050.00

Bulktrk 12 No. Driver RECK Poz. Mix

Bulktrk PV No. Driver TOOO Gel.

JOB SERVICES & REMARKS Calcium 2

Remarks: Hulls

On Loc 9:00 RTBP 5244 PKR @ 5120 Salt

Hook up to lbs Flowseal 75 @ 2.00 150.00

Pump 80 Bbl H<sub>2</sub>O Down lbs 2 Add H<sub>2</sub>O Charge 500.00

Hook up to Ann 3 Add H<sub>2</sub>O No charge

Pump 70 Bbl H<sub>2</sub>O Down Ann 350

Put to move RTBP to 4300' PKR @ 4225' Handling 200 @ 2.00 700.00

test plug, 1700' H<sub>2</sub>O Mileage 08 per 2 per M. Ls 1150.00

Roll lbs PKR

Test up hole and plug (chase) PC tool FLOAT EQUIPMENT

to 2058 CIVL hole clean & PS: test 150' Guide Shoe

Heavy PLC @ 1584 CUGR PC & CIVL Centralizer

MTBL Pump 300 x QMOC @ 12 1/4 gal 26 (F13) Baskets

Drop 500 H<sub>2</sub>O AFU Inserts

Close PC & Test 1200' H<sub>2</sub>O

Run 10 lbs & Revert 20 lbs

Run lbs in Release plug

Pump 40 Bbl H<sub>2</sub>O

Pumptrk Charge Kill Well & Port Collar 1250.00

Mileage 55 @ 7.00 385.00

RECEIVED KANSAS CORPORATION COMMISSION Tax

MAY 28 2010 Discount

Total Charge

Thank You  
JOB RECK  
Signature [Signature]

PLEASE  
CALL  
785-483-2025