

5-14-13

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30253  
Name: Cyclone Petroleum, Inc.  
Address 1: 1030 W. Main  
Address 2: \_\_\_\_\_  
City: Jenks State: OK Zip: 74037  
Contact Person: James Haver  
Phone: ( 918 ) 291-3200  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc.  
Wellsite Geologist: -none  
Purchaser: \_\_\_\_\_

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KCC WICHITA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
12-13-10    12-19-10  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 035-24376-00-00  
Spot Description: \_\_\_\_\_  
S/2-SW-NW-NW Sec. 29 Twp. 34 S. R. 3  East  West  
1190' Feet from  North /  South Line of Section  
330' Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Cowley  
Lease Name: Peters Well #: 29-3  
Field Name: Gibson  
Producing Formation: Bartlesville  
Elevation: Ground: 1137' Kelly Bushing: 1148  
Total Depth: 3490 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 316 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) **CONFIDENTIAL**  
Chloride content: \_\_\_\_\_ ppm Fluid volume MAY 14 2013 bbls  
Dewatering method used: **KCC**  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 4.16.11

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: 5/16/11 - 5/16/13  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: 11/ Date: 5-31-11

Operator Name: Cyclone Petroleum, Inc. Lease Name: Peters Well #: 29-3

Sec. 29 Twp. 34 S. R. 3  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
(If no. Submit Copy)

List All E. Logs Run: Gamma Ray Cement Bond Log  
CCL/VDL, Dual Induction LL3/GRlog,  
Compensated Density Sidewall Neutron Log,  
Microlog

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		316'	Class A	190	5#Koi-Seal/Sk.
Longstring		4 1/2"		3490		150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3372-3376	<b>CONFIDENTIAL</b> MAY 14 2013 <b>KCC</b>	

TUBING RECORD: Size: 2 3/8 Set At: 3350 Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. Jan 10 2011 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	50	5		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Bartlesville</u>
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 238671

Invoice Date: 12/15/2010 Terms:

Page 1

CYCLONE PETROLEUM INC (2004)  
7030C S. LEWIS ST. SUITE 541  
TULSA OK 74136  
(918)291-3200

PETERS 29-3  
29855  
12-14-10

**COPY**

Part Number	Description	Qty	Unit Price	Total
1102	CALCIUM CHLORIDE (50#)	480.00	.7500	360.00
1104S	CLASS "A" CEMENT (SALE)	190.00	13.5000	2565.00
1107	FLO-SEAL (25#)	100.00	2.1000	210.00
4411	8 5/8" RUBBER PLUG (TOP)	1.00	112.0000	112.00
Description		Hours	Unit Price	Total
442	TON MILEAGE DELIVERY	580.45	1.20	696.54
442	EQUIPMENT STAND-BY ON LOCATION	3.00	80.00	240.00
446	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
446	EQUIPMENT MILEAGE (ONE WAY)	65.00	3.65	237.25

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MAY 14 2013  
**KCC**

Parts:	3247.00	Freight:	.00	Tax:	220.80	AR	5366.59
Labor:	.00	Misc:	.00	Total:	5366.59		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

# COPY

WR



**CONSOLIDATED**  
Oil Well Services, LLC



## ENTERED

TICKET NUMBER 29855

LOCATION #80 Eldorado

FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8678

### FIELD TICKET & TREATMENT REPORT

#### CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-14-10	2616	Peters 29-3	29	34	3E	cowley
CUSTOMER Cyclone Petroleum inc			Safety meeting			
MAILING ADDRESS 70300 S Lewis St suite 541			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Tulsa			446	Jeff		
STATE OK			442	Jer. K		
ZIP CODE 74136			502	Jacob		

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 338.00 CASING SIZE & WEIGHT 8.5/B  
 CASING DEPTH 337.50 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 24ft 10.55sk  
 DISPLACEMENT 2109 DISPLACEMENT PSI 300 MIX PSI 100 RATE 5 bpm

REMARKS: Softening, Rigged up to mix cement, pumped to get circulation, mixed 190 sks class A 3/4 cc 22 gal, 1/10 of 1 lb flow seal per sack displaced with 20 bbl water and shut in, circulated 1 bbl cement back to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	65 mi	MILEAGE	3.65	237.25
5407A	66 mi	ton mileage x 8.93 ton x	1.20	696.54
1102	480 lbs	Calcium Chloride	0.75	360.00
1104S	190 sks	Class A cement	13.50	2565.00
1107	100 lbs	Flourescal	2.10	210.00
5404	3	Stand - by on location x 3 x	80.00	240.00
4411	1	85/B Rubber Plug	112.00	112.00
<b>CONFIDENTIAL</b>				
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MAY 19 2011		KCC		
KCC WICHITA				
				5145.19
				220.80
				5366.59

Revin 3737

238611

AUTHORIZATION Orca Davidson TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Well File



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 238768

Invoice Date: 12/20/2010 Terms:

Page 1

CYCLONE PETROLEUM INC (2004)  
7030C S. LEWIS ST. SUITE 541  
TULSA OK 74136  
(918)291-3200

PETERS 29-3  
30055  
12-19-10

**COPY**

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	17.0000	2550.00
1110A	KOL SEAL (50# BAG)	750.00	.4200	315.00
1111A	SODIUM METASILICATE	100.00	1.8000	180.00
1123	CITY WATER	3000.00	.0149	44.70
4129	CENTRALIZER 4 1/2"	6.00	40.0000	240.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	273.0000	273.00
4453	4 1/2" LATCH DOWN PLUG	1.00	221.0000	221.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	6.00	85.00	510.00
520 CEMENT PUMP	1.00	925.00	925.00
520 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.65	292.00
543 TON MILEAGE DELIVERY	660.00	1.20	792.00

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MAY 14 2013  
KCC

Parts: 3823.70 Freight: .00 Tax: 260.01 AR 6602.71  
 Labor: .00 Misc: .00 Total: 6602.71  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 30055

LOCATION Eureka 125

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-19-10	2626	Peters #29-3	29	34S	36	Cowley
CUSTOMER Cyclone Petroleum Inc.			TRUCK #      DRIVER      TRUCK #      DRIVER 520            Cliff 543            Dave 436            Allen B.			
MAILING ADDRESS 7030 C S. Lewis St. Ste 541						
CITY      STATE      ZIP CODE Tulsa      OK      74136						
Safety meeting ca of OB						

JOB TYPE longstring 0 HOLE SIZE 7 7/8" HOLE DEPTH 3500' CASING SIZE & WEIGHT 4 1/2" 11.6"  
 CASING DEPTH 1504' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6 # SLURRY VOL 45 bbl WATER gal/sk 8.0 CEMENT LEFT In CASING 0'  
 DISPLACEMENT 54.3 bbls DISPLACEMENT PSI 800 ~~MAX~~ PSI 1300 Bump plug RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 20 bbl fresh water. Pump 20 bbl metasilicate pre-flush, 5 bbl water spacer. Mixed 150 sacks thickset cement w/ 5" Kol-seal/sk @ 13.6 #/gal. Washout pump & lines shut down, release latch down plug. Displace w/ 54.3 bbl fresh water. Final pump pressure 800 PSI. Bump plug to 1300 PSI. release pressure, float held. Good circulation @ all times while cementing. Job complete. Rig down

.. Thank You ..

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	80	MILEAGE	3.65	292.00
1126A	150 SKS	thickset cement	17.00	2550.00
1110A	750 #	5" Kol-seal/sk	.42	315.00
1111A	100 #	metasilicate pre-flush	1.80	180.00
<b>CONFIDENTIAL</b>				
5407A	8.25	ton mileage bulk trk	1.20	792.00
5502C	6 hrs	80 bbl wt. trk	85.00	510.00
1123	3000 gals	city water	14.90/1000	44.70
4129	6	4 1/2" x 7 7/8" centralizers	40.00	240.00
4161	1	4 1/2" AFU float shoe	273.00	273.00
4453	1	4 1/2" latch down plug	221.00	221.00
RECEIVED MAY 19 2011 KCC WICHITA				
			subtotal	6342.70
			6.8% SALES TAX	260.01
			ESTIMATED TOTAL	6602.71
			DATE	12/19/10

Ravin 3737

AUTHORIZATION

*[Signature]*

TITLE

238768

ESTIMATED TOTAL

DATE 12/19/10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.