

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/10/13

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S. Main, Suite 200
Address 2: _____
City: Wichita State: KS Zip: 67202
Contact Person: Glenna Lowe
Phone: (316) 262-3596
CONTRACTOR: License # 5184
Name: Shields Drilling Co., Inc.
Wellsite Geologist: Mike Kidwell
Purchaser: N.C.R.A.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>2/22/11</u>	<u>3/2/11</u>	<u>4/7/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-26082-0000

Spot Description: _____

NE_SW_SW_SW Sec. 18 Twp. 15 S. R. 17 East West
343 Feet from North / South Line of Section
630 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ellis

Lease Name: Leiker A Well #: 2-18

Field Name: Wheatland

Producing Formation: Arbuckle

Elevation: Ground: 2008' Kelly Bushing: 2013'

Total Depth: 3602' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 1180' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: **KCC**

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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MAY 10 2013

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carly Sharp

Title: Vice-President Date: May 20, 2011

KCC Office Use ONLY RECEIVED

Letter of Confidentiality Received
Date: 5/10/11 - 5/10/12 **MAY 23 2011**

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received **dst**

UIC Distribution

ALT I II III Approved by: _____ Date: _____

KCC WICHITA

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Well # 2418

Operator Name: Trans Pacific Oil Corporation Lease Name: Leiker A
 Sec. 18 Twp. 15 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run: Dual Induction Log, Compensated Density, Sonic</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>(See Attached Sheet)</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1180'	Common	425	2% gel, 3% CC
Production	7-7/8"	5-1/2"	14#	3595'	EA-2	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole from 3595' to 3602'	250 gal 15% MCA	
		350 gal 20% NE	
		500 gal 20% FE	
		600 gal 28% FE	
		1500 gal 28% FE	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. 4/8/11	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbbs. 15 Gas Mcf _____ Water Bbbs. 30 Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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JOB LOG

SWIFT Services, Inc.

DATE 3-2-11 PAGE NO. 1

CUSTOMER Trans Pacific Oil WELL NO. 2-18 LEASE Leiker 'A' JOB TYPE Cement Longstring TICKET NO. 19565

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							On location w/ Float Equip - Rig changing over to Run 5 1/2" 14 #/ft casing to 3595'
	1400							Start 5 1/2" casing - PKR shoe L.D. Baffle - 5J-11.69'
	1545							Cent. 1-2-3-4-5-7-8-9 Bskt #1 Tag bottom - Lay down Jt.
	1600							lie tag bottom - Pull up 7' @ 3595'
	1700							Fin LR - Drop PKR Shoe Ball
	1700		75					Plug RH-30 SKS cut M.H. 15 SKS cut
	1720	1/2	12				1700	Set PKR shoe w/ mud flush (STANDARD)
		6	32				300	Fin M.F. start KCL flush 26381
		4					300	Fin flusher - kill tank
	1745	1745	35				200	Start 130 SKS structural EA-7-cut
	1750	1750					100	Fin cut. - Wash out Pump & Lines
	1750	9						Drop L.D. Plug
		9	60				350	Start Displ
		8	70				400	Caught press
		5	8				550	@ 70 Slow Rate
							70	@ 80 Slow Rate
	1800						800	Plug Down - Hold - Release & Hold
							1000	Job Complete Wash up & Pack up

Thanks
Alan, Doug & David E.

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MAY 10 2013

KCC

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MAY 23 2011

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KCC WICHITA

MAR 07 2011

BY _____

ALLIED CEMENTING CO., LLC. 034114

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell Ks

DATE <i>2-27-2011</i>	SEC. <i>18</i>	TWP. <i>15S</i>	RANGE <i>17W</i>	CALLED OUT	ON LOCATION	JOB START <i>10:30 AM</i>	JOB FINISH <i>11:00 AM</i>
LEASE <i>Leiker</i>	WELL <i>"A" 2-18</i>	LOCATION <i>Munroe Ks. S.S. 1/4 E 1/4 N</i>	COUNTY <i>ELLIS</i>	STATE <i>KANSAS</i>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Shield Dalg. Rig #1*

TYPE OF JOB *Long SURFACE*

HOLE SIZE *1 3/4* TD *1183*

CASING SIZE *8 5/8* New DEPTH *1180*

TUBING SIZE *2 3/8* CSG DEPTH

DRILL PIPE DEPTH

TOOL *Baffle Plate* DEPTH @ *1160'*

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *20'*

CEMENT LEFT IN CSG *20'*

PERFS.

DISPLACEMENT *73.87 / BBL*

EQUIPMENT

PUMP TRUCK CEMENTER *Glean - Heath*

398 HELPER *Woody*

BULK TRUCK

473 DRIVER *Todd*

BULK TRUCK

DRIVER

REMARKS:

*Ran 28 JTS New 23 # 8 5/8 CSG.
Set @ 1180 Cement w/ 425 SX
Comm 22 gal, 38 cc. Release Wiper
Plug & Displaced 73.87 / BBL 1/2" Bump
Plug to # of Shot in.
Cement DID CIRCULATE
TO SURFACE*

THANKS

CHARGE TO: *TRANS PACIFIC OIL CORP.*

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER			
CEMENT AMOUNT ORDERED	<i>425</i>	<i>8X COLUMN 1</i>	
	<i>380CC</i>		
	<i>2% GAL</i>		
COMMON	<i>425</i>	@ <i>13.50</i>	<i>5737.50</i>
POZMIX		@	
GEL	<i>8</i>	@ <i>20.25</i>	<i>162.00</i>
CHLORIDE	<i>15</i>	@ <i>51.50</i>	<i>772.50</i>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>425</i>	@ <i>2.25</i>	<i>956.25</i>
MILEAGE	<i>110 / 16 / 16</i>		<i>340.00</i>
TOTAL			<i>7968.25</i>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>991.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>8</i>	@ <i>7.00</i>	<i>56.00</i>
MANIFOLD		@	
		@	
		@	

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MAR 04 2011

TOTAL *1042.00*

BY PLUG & FLOAT EQUIPMENT

<i>8 5/8 Baffle Plate</i>		<i>67.20</i>
<i>11 Solid RUBBER Plug</i>	@	<i>74.00</i>
	@	
	@	
	@	
	@	
TOTAL		<i>141.20</i>

SALES TAX (IF Any) _____

TOTAL CHARGES *[scribble]*

DISCOUNT *[scribble]* IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Thomas S Engel*

SIGNATURE *[Signature]*

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MAR 10 2013
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MAY 23 2011
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