

ORIGINAL 5/10/13

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
June 2009

MAY 12 2011

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S. Main, Suite 200
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Glenna Lowe
Phone: (316) 262-3596
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: W. Bryce Bidleman
Purchaser: n/a

API No. 15 - 145-21638-0000

Spot Description: _____
SW NW NE SE Sec. 29 Twp. 23 S. R. 18 East West
2,280 Feet from North / South Line of Section
2,430 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Pawnee
Lease Name: Behnke Farms "A" Well #: 1-29
Field Name: wildcat

Producing Formation: n/a
Elevation: Ground: 2109' Kelly Bushing: 2120'

Total Depth: 4540' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 309' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4/16/2011 4/26/2011 4/26/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cay Sharp
Title: Vice-President Date: May 10, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received + DSTS
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: 5-31-11

Operator Name: Trans Pacific Oil Corporation Lease Name: Behnke Farms "A" Well: 11-29
 Sec. 29 Twp. 23 S. R. 18 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Compensated Density, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached Sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	309'	Class A	280	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well: Behnke Farms A 1-29 **STR:** 29-23S-18W **Cty:** Pawnee **State:** Kansas

Log Tops:

Anhydrite	1193' (+927) +7'
B/Anhydrite	1212' (+908) +7'
Chase	2241' (-121) +11'
Ft. Riley	2424' (-304) +11'
Cottonwood	2727' (-607) +9'
Red Eagle	2869' (-749) +8'
Heebner	3741' (-1621) +10'
Brown Lime	3847' (-1727) +13'
Lansing	3855' (-1735) +14'
Stark	4081' (-1961) +9'
Cher.Shale	4314' (-2194) +11'
Cher.Sand	4375' (-2255) NA
Mississippian	4397' (-2277) +26'
RTD	4540' (-2420)

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KCC WICHITA

ALLIED CEMENTING CO., LLC. 038798

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>4-26-11</u>	SEC. <u>29</u>	TWP. <u>23S</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Behrke</u>	WELL # <u>1-29</u>	LOCATION <u>Gardner 6 west T0183</u>			COUNTY <u>Pawnee</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/4 North 1/2 west North into</u>				

CONTRACTOR Stearling Ris 2
 TYPE OF JOB Rotary Plus
 HOLE SIZE 7 7/8 T.D. 4540
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 1340
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Trans Pacific oil
 CEMENT
 AMOUNT ORDERED 1705X 60/40 + 4% Gel
4 flo seal

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne
 # 224 HELPER David - w
 BULK TRUCK
 # 482-181 DRIVER Bob -
 BULK TRUCK
 # DRIVER

COMMON	<u>102</u>	@ <u>16.25</u>	<u>1,657.50</u>
POZMIX	<u>68</u>	@ <u>8.50</u>	<u>578.00</u>
GEL	<u>6</u>	@ <u>21.25</u>	<u>127.50</u>
CHLORIDE		@	
ASC		@	
<u>flo seal</u>	<u>42#</u>	@ <u>2.70</u>	<u>1,134.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>178</u>	@ <u>2.25</u>	<u>400.50</u>
MILEAGE	<u>178 x 4.24.11</u>		<u>822.86</u>
TOTAL			<u>3,699.36</u>

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REMARKS:

1st Plus 1340 mix 50SX
2nd Plus 340 mix 50SX
3rd Plus 60 mix 20SX
Rat mix 30SX
mouse mix 20SX

CHARGE TO: Trans Pacific oil corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1340</u>		
PUMP TRUCK CHARGE			<u>1250.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>84</u>	@ <u>7.00</u>	<u>588.00</u>
MANIFOLD		@	
<u>light truck</u>	<u>84</u>	@ <u>4.00</u>	<u>336.00</u>
		@	
TOTAL			<u>2174.00</u>

PLUG & FLOAT EQUIPMENT

		@	
<u>8 3/4 wooden plug</u>		@ <u>64.00</u>	<u>64.00</u>
		@	
		@	
		@	

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To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment