

Operator Name: Trans Pacific Oil Corporation Lease Name: Froetschner "A" 1-18
 Sec. 18 Twp. 25 S. R. 21 East West County: Ford

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Compensated Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached Sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	373'	Class A	225	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well: Froetschner A 1-18

STR : 18-25S-21W Cty : Ford

State: Kansas

Log Tops:

Anhydrite	1486' (+878) +7'
B/Anhydrite	1503' (+861) +5'
Chase	2521' (-157) +5'
Ft. Riley	2710' (-346) +8'
Cottonwood	3011' (-647) +4'
Heebner	4052' (-1688) -7'
Brown Lime	4148' (-1784) -6'
Lansing	4156' (-1792) -6'
Stark	4412' (-2048) +3'
BKC	4502' (-2138) +3'
Marmaton	4509' (-2145) +3'
Labette	4680' (-2316) +2'
Mississippian	4772' (-2408) -5'
Viola	5009' (-2645) NA
Simpson	5259' (-2895) NA
Arbuckle	5307' (-2943) NA
RTD	5370' (-3006)

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MAY 20 2013

KCC

RECEIVED

MAY 27 2011

KCC WICHITA

ALLIED CEMENTING CO., LLC. 038807

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>5-14-11</u>	SEC. <u>18</u>	TWP. <u>25S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Fracture</u> WELL # <u>18</u>		LOCATION <u>Bellfont 1/4 North west</u>		COUNTY <u>Ford</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)			<u>into</u>				

CONTRACTOR Stearns Rig 2
 TYPE OF JOB Rotary Plus
 HOLE SIZE 7 7/8 T.D. 5370
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 5312
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Trans Pacific oil corp
 CEMENT
 AMOUNT ORDERED 300 sk 60/40 + 1% gel
to flo seal

COMMON	<u>180</u>	@	<u>16.25</u>	<u>2,925.00</u>
POZMIX	<u>120</u>	@	<u>8.50</u>	<u>1020.00</u>
GEL	<u>100</u>	@	<u>21.25</u>	<u>2125.00</u>
CHLORIDE		@		
ASC		@		
<u>flo - seal</u>	<u>75 sk</u>	@	<u>2.70</u>	<u>202.50</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>313</u>	@	<u>2.25</u>	<u>704.25</u>
MILEAGE	<u>313 x 55 x .11</u>			<u>1,893.65</u>

EQUIPMENT

PUMP TRUCK CEMENTER wayne
 # 366 HELPER wayne
 BULK TRUCK
 # 344-170 DRIVER G. G.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

- 1 plus at 5312 Mix 50SK Dis. 72BBLs mud
- 2nd plus at 1380 Mix 50SK DS 16BBLs mud
- 3rd plus at 810 Mix 80SK
- 4th plus at 400 Mix 50SK
- 5th plus at 60 Mix 20SK
- Rot Hole Mix 30SK
- Mouse Hole Mix 20SK

TOTAL ~~4200.00~~
6957.90

SERVICE

DEPTH OF JOB	<u>5370</u>			
PUMP TRUCK CHARGE				<u>1250.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>110</u>	@	<u>7.00</u>	<u>770.00</u>
MANIFOLD		@		

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MAY 27 2011
KCC WICHITA

TOTAL 2020.00

CHARGE TO: Trans Pacific oil corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

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@ MAY 26 2013

@ KCC

RECEIVED

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment