296/13

# CONFIDENTIAL

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### CRIGINAL

Form Must Be Typed
Form must be Signed
All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 940	18		APIN	0.15 - 057-20725-0000
Name: Trans Pacific O				escription:
Address 1: 100 S. Main, Su	ite 200			Sec. 18 Twp. 25 S. R. 21 East  West
Address 2:			1,34	9 Feet from North / South Line of Section
City: Wichita		7202 +	1,39	
Contact Person: Glenna Lov			Footac	es Calculated from Nearest Outside Section Corner:
Phone: (316) 262-359	6			□NE □NW ☑SE □SW
CONTRACTOR: License # 51	142	a=NFD	County	Ford
Name: Sterling Drilling C	company RE	CENED	Lease	Name: Froetschner "A" Well #: 1-18
Wellsite Geologist: W. Bryce			1	lame: wildcat
Purchaser: n/a	///	MCHITA		sing Formation: _n/a
Designate Type of Completion:	K	CC MICHITA	1	on: Ground: 2353' Kelly Bushing: 2364'
_	e-Entry	Vorkover	į.	epth: 5370' Plug Back Total Depth:
∏ oii	∫ swb	□ slow		nt of Surface Pipe Set and Cemented at: 373' Feet
☐ Gas ☑ D&A	☐ ENHR	sigw	1	e Stage Cementing Collar Used?
□ og	☐ GSW	Temp. Abd.	If yes,	show depth set:Feet
CM (Coal Bed Methane)			1	nate II completion, cement circulated from:
☐ Cathodic ☐ Other (Co	re, Expl., etc.):	<u> </u>	feet de	pth to:w/sx cmt.
If Workover/Re-entry: Old Well I	nfo as follows:			
Operator:			Deillie	- Fluid Management Dien
Well Name:			1	g Fluid Management Plan nust be collected from the Reserve Pit)
Original Comp. Date:	Original Total D	epth:	Chloric	le content:ppm Fluid volume:bbls
☐ Deepening ☐ Re-pe	rf. Conv. to ENH	R Conv. to SWD		ering method used:
	Conv. to GSV	V	Dewat	ering metrod used.
Plug Back:	Plug Bad	k Total Depth	Location	on of fluid disposal if hauled offsite:
Commingled	Permit #:		Opera	or Name:
Dual Completion	Permit #:			or Name:CONFIDENTIAL Name:
SWD			Quarte	erSecTwpS. RMAY 26 2113 West
☐ ENHR				r: Permit #: <b>KCC</b>
GSW			555	
		5/13/11		
Spud Date or Date Recompletion Date		mpletion Date or completion Date		
Kansas 67202, within 120 days of side two of this form will be t	s of the spud date, rec held confidential for a p One copy of all wireli	ompletion, workover or co period of 12 months if recone logs and geologist we	onversion quested in ell report s	as Corporation Commission, 130 S. Market - Room 2078, Wichita, of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information writing and submitted with the form (see rule 82-3-107 for confiden-hall be attached with this form. ALL CEMENTING TICKETS MUST temporarily abandoned wells.
			ı	
	AFFIDAVIT			KCC Office Use ONLY
I am the affiant and I hereby certify				✓ Letter of Confidentiality Received
lations promulgated to regulate the and the statements herein are or				Date: 5/26/1\ ~ 5/26/1\ 8

5/28/11

Date:

Title: Vice-President

Wireline Log Received
Geologist Report Received

ALT | I | III | Approved by:

UIC Distribution

Operator Name: <u>Tra</u>	<u>ns Pacific Oil C</u>	orporation	Lease N	vame: _	Froetschne	<u>r "A"     ∤</u>	Tweller 1	-18	
Sec. 18 Twp.25	s. r. <u>21</u>	☐ East 🗸 West	County:	_ For	d				}
time tool open and clos	sed, flowing and shut- s if gas to surface tes	base of formations per in pressures, whether s t, along with final chart( vell site report.	shut-in press	sure reac	ched static level,	hydrostatic p	ressures, bottom I	nole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S	heets)	✓ Yes		<b></b> ✓Lo	og Formatio	n (Top), Depti	h and Datum		Sample
Samples Sent to Geolo	✓ Yes  No		Name	e		Тор	Ţ.	Datum	
Cores Taken  Electric Log Run		✓ Yes No ✓ Yes No ✓ Yes No ✓ Yes No		(See Attached Sheet)					
List All E. Logs Run:  Dual Induction	Log, Compens	sated Density							
			RECORD	✓ Ne		ion ete			
Purpose of String	Size Hole	Report all strings set-	Weig	ht	Setting	Type of	# Sacks		and Percent
Surface	12-1/4"	Set (In O.D.) 8-5/8"	23#		Depth 373'	Class A	Used 225	1	el, 3% cc
Curiaco	12 114	0 0/0	2011	•	0.0	Oldoo / C		Z /v g	<u>,,, o 70 00</u>
		ADDITIONAL	CEMENTIN	ıg / squ	EEZE RECORD	•	1	<u>'</u>	
Purpose:  —— Perforate  —— Protect Casing	Type of Cement	pe of Cement # Sacks Used			Type and Percent Additives				
Plug Back TD Plug Off Zone									
			.1						
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				
						<del></del>			
									_
TUBING RECORD: Size: Set At: Packer At: Liner Run:									
Date of First, Resumed Production, SWD or ENHR.  Producing Method:    Producing Method:   Other (Explain)				<del>/ L</del>					
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	N OF GAS:		METHOD OF	COMPLE	TION:		PRODUCTION	ON INTERV	/AL:
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)  Other (Specify)									

Well: Froetschner A 1-18 STR: 18-25S-21W Cty: Ford State: Kansas

#### Log Tops:

Anhydrite	1486' ( +878) +7'
B/Anhydrite	1503' ( +861) +5'
Chase	2521' ( -157) +5'
Ft. Riley	2710' ( -346) +8'
Cottonwood	3011' (-647) +4'
Heebner	4052' (-1688) -7'
Brown Lime	4148' (-1784) -6'
Lansing	4156' (-1792) -6'
Stark	4412' (-2048) +3'
BKC	4502' (-2138) +3'
Marmaton	4509' (-2145) +3'
Labette	4680' (-2316) +2'
Mississippian	4772' (-2408) -5'
Viola	5009' (-2645) NA
Simpson	5259' (-2895) <b>N</b> A
Arbuckle	5307' (-2943) NA
RTD	5370' (-3006)

COPICIONITIAL <sub>K</sub> ~ 2013 KCC

RECEIVED MAY 2 7 2011 KCC WICHITA

## ALLIED CEMENTING CO., LLC. 037195

SERVICE POINT:

RUSSELL, KANSAS 67665		3 <b>2.</b> (	GREAT	bend Ks,
DATE 4-28-201 SEC. TWP. RANGE 255 21 W	CALLED OUT	ON LOCATION	JOB START 9:30AM	JOB FINISH
LEASE TO SCAR WELL# 1-18 LOCATION Bello	nt Ks. Rel	31 Nwinte	COUNTY	STATE
OLD OR NEW (Circle one)				•
CONTRACTOR STENING	OWNER Tre	a Pacific		
TYPE OF JOB SUPFREE				
HOLE SIZE 121/4 T.D. 378 FT	CEMENT			
CASING SIZE 8-58 DEPTH 378 FT		DERED	DSX Clas	c A+
TUBING SIZE DEPTH		2% Gel+		
DRILL PIPE 41/2 DEPTH 378 FT	Vest 22			
TOOL DEPTH		= - 4		
PRES. MAX, 300 P.S.Z. MINIMUM -	COMMON2	25	@ 14.25	3.656.2
MEAS. LINE SHOE JOINT 15FT	POZMIX		@	
CEMENT LEFT IN CSG. 15FT	GEL	4	@ 21-25	85.00
PERFS.	CHLORIDE	8	@ 58.20	465.60
DISPLACEMENT Fresh WOTER 23BB/S,	ASC			
EQUIPMENT	flowed!	56	@ 2.70	151.20
EQUICIMENT				
	RECEI	1ED	@	
PUMP TRUCK CEMENTER David w.	S YAM	7 2011	@	
#366 HELPER Grey R.	MAY 2	! -	@	
BULK TRUCK		MCHITA	_ @	<u> </u>
#344/170 DRIVER KevinW.	kCC/	<i>NO</i> 1.	_ @	
BULK TRUCK			@	
# DRIVER	HANDLING_		_ @ <b>2.25</b>	537.75
	MILEAGE 2	39 x55 x·11		1.445.95
REMARKS:			TOTAL	6.341.2
P. Peon Bottom Breakcing pump		SERVI	CE	
5.BBIS FRESH WOTER MIX 3505X AT	<u> </u>			<del></del>
39600+1/4#F10-Seal+296Gc/ShUT		B <u>378F7</u>	<u> </u>	
Down Referse Plug Displace With	<b>PUMPTRUCK</b>	CHARGE		25.00
23 BBB, Fresh Water Shut i'n	EXTRA FOOT		@ <u>• 95</u>	74.4
Cementalidaine	. MILEAGE	10	_ @ <u>7.0°</u>	770.00
	- MANIFOLD_			
	Wart Lov	بدير //٥	_ @ <u>4.59</u>	740.00
/0 0 0			@	
CHARGE TO: Tran Pacific	ۇيغىۋىنى⊹	FIDENTIAL		10
			TOTAI	2409.
STREET	- Ni.	Ar 2 6 2013		
CITYSTATEZIP	-	P <b>KGG</b> FLOA	T EQUIPME	NT
	17-	. 10/	0.4=	A - 1 - A - 1
	woode	n TWG		64.00
	——RE(	<del>JEIVED</del>	@	<del>-</del>
To Allied Cementing Co., LLC.	\$ - 697	and the second	@	
You are hereby requested to rent cementing equipment	#10 B V	<u> </u>	@	

## ALLIED CEMENTING CO., LLC. 038807

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT:

Great Bond

. SEC. TWP. RANGE C	ALLED OUT ON LOCATION	JOB START	JOB FINISH
DATE 5-14-11 18 255 21 W	ALLED GOT ON LOCATION	200 PM	
<b>\</b>	mt & North west	COUNTY	STATE
OLD OR NEW (Circle one)			1.062
		_]	
CONTRACTOR Steviling Rix 2	OWNER Trans Pac	<u>ان 4 أحر صا</u>	1 GO-P
TYPE OF JOB Rotary Plus			
HOLE SIZE 7 T.D. 5370	CEMENT		
CASING SIZE DEPTH	AMOUNT ORDERED 300	SX 60/40	<u> </u>
TUBING SIZE DEPTH	7 410 Seal		
DRILL PIPE 12 DEPTH 5312			•
TOOL DEPTH			
PRES. MAX MINIMUM	COMMON 180	_ @ <u>/6·25</u>	2.925.05
MEAS. LINE SHOE JOINT	POZMIX 120	_ @ <u>る・2</u> ヮ	1020.00
CEMENT LEFT IN CSG.	GEL 10:	@ 21.25	212.50
PERFS.	CHLORIDE	@	
DISPLACEMENT	AŞC	@	
EQUIPMENT	flo - Deal 75#	@ 2.70	202.50
		@	
DUMPEDION OF VENERAL SAME		@	
PUMPTRUCK CEMENTER WYYE		@	
# 366 HELPER way ~ e			
BULK TRUCK		@	
# 344-170 DRIVER 6-es		@	
BULK TRUCK			
# DRIVER	HANDLING 313	@ 2.25	704.25
	MILEAGE 3/3 x 55 x . 1		1.893.65
, REMARKS:			War St
1 Plus at 5312 Mix 505x Dis. 728BLS N	1	IOIAL	6957,90
		. an	01-11.0
Frod Plus at 1380 mix 500x DD 168820 mud	SERVI	ICE	
habiat at loo wix 202x	DEDELLOS IOD \$12.24		
the plus at 60 Mix 200x	DEPTH OF JOB 5376		
194 Hale Mix 305x	PUMP TRUCK CHARGE		26
Mouse Hale Mix 200x	EXTRA FOOTAGE	@	
THE THINK ZOD'S	MILEAGE //O	<u>@ 7. 60</u>	770.00
	MANIFOLD RECEIVED	@	<u></u>
		@	·
~ ~ `~ `.	MAY 2 7 2011	@	
CHARGE TO: Tran Pacific oil conf	in the second	Λ	
STREET	KCC WICHIT	TOTAL	2020.00
CITY STATE ZIP	PLUG & FLOAT EQUIPMENT CONFIDEN		
			2 6 2013
			(CC
To Allied Cementing Co., LLC.			
You are hereby requested to rent cementing equipment	RECEIVED		