

CONFIDENTIAL

5/25/13

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O BOX 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Bruce B Ard
Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
4/6/11	4/11/11	5/16/11

API No. 15 - 159-22-646

Spot Description: NW-SE-SW-NW

NW SE SW NW Sec. 18 Twp. 19 S. R. 9 East West

2,307 Feet from North / South Line of Section

813 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Rice

Lease Name: Buckley Well #: 7-18

Field Name: Chase-Silica

Producing Formation: Arbuckle

Elevation: Ground: 1744' Kelly Bushing: 1752'

Total Depth: 3400' Plug Back Total Depth: 3372'

Amount of Surface Pipe Set and Cemented at: 343 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 20,050 ppm Fluid volume: 97 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ East West

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mil Luf

Title: Geologist Date: 5/23/11

KCC Office Use ONLY **RECEIVED**

- Letter of Confidentiality Received
Date: 5/25/11 - 5/25/13 **MAY 25 2011**
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: MS Date: 5-31-11
KCC WICHITA

Operator Name: American Warrior, Inc Lease Name: Buckley Well #: 7-18
 Sec. 18 Twp. 19 S. R. 9 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, DC/PL, MIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>401'</td> <td>+1351</td> </tr> <tr> <td>Toronto</td> <td>2802'</td> <td>-1050</td> </tr> <tr> <td>Lansing</td> <td>2930'</td> <td>-1178</td> </tr> <tr> <td>Base Kansas City</td> <td>3226'</td> <td>-1474</td> </tr> <tr> <td>Conglomerate</td> <td>3250'</td> <td>-1498</td> </tr> <tr> <td>Arbuckle</td> <td>3270'</td> <td>-1518</td> </tr> <tr> <td>LTD</td> <td>3400'</td> <td>-1648</td> </tr> </table>	Name	Top	Datum	Stone Corral	401'	+1351	Toronto	2802'	-1050	Lansing	2930'	-1178	Base Kansas City	3226'	-1474	Conglomerate	3250'	-1498	Arbuckle	3270'	-1518	LTD	3400'	-1648
Name	Top	Datum																							
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Arbuckle	3270'	-1518																							
LTD	3400'	-1648																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	343'	Class A	250	3%cc2%gel
Production	8-7/8"	5-1/2"	15.5#	3398'	EA2	150	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3274'-3280'	None	
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TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>3365'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u> Water Bbls. <u>N/A</u> Gas-Oil Ratio _____ Gravity <u>40.0</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3274'-3280'</u>
--	---	--

ALLIED CEMENTING CO., LLC. 038787

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>4-6-11</u>	SEC. <u>18</u>	TWP. <u>19S</u>	RANGE <u>9W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00PM</u>	JOB FINISH <u>3:30PM</u>
LEASE <u>Buckley</u>	WELL # <u>7-18</u>	LOCATION <u>Chase ks West To 7 RD</u>			COUNTY <u>Rice</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>3 1/2 North East into</u>					

CONTRACTOR Duke 8 OWNER American warrior

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 3/4 DEPTH 343

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 250 PSI MINIMUM -

MEAS. LINE SHOE JOINT 15 FT

CEMENT LEFT IN CSG. 15 FT

PERFS.

DISPLACEMENT 20 1/4 BBLs Fresh Water

EQUIPMENT

PUMP TRUCK CEMENTER Wayne - D

366 HELPER Greg - David - W

BULK TRUCK

341 DRIVER Kevin - W

BULK TRUCK

DRIVER

REMARKS:

Pipe on Bottom Break circulation with Rig mud.
Run 5 BBLs space ahead.
Mix 250sx class A 3%cc + 2% Gel Release Plus Displace 20 1/4 BBLs fresh water. Shut in
Cement did circulate.
Rig Down

CHARGE TO: American warrior

STREET

CITY STATE ZIP

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To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Steve A. Stephens

SIGNATURE Steve A. Stephens

Thank you!

CEMENT
AMOUNT ORDERED 250sx class A 3%cc + 2% Gel

COMMON 250 @ 16.25 4,062.50

POZMIX @

GEL 5 @ 21.25 106.25

CHLORIDE 9 @ 58.20 523.80

ASC @

@

@

@

@

@

@

@

HANDLING 264 @ 2.25 594.00

MILEAGE 264x30x.11 871.20

TOTAL 6,157.75

SERVICE

DEPTH OF JOB 343

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE 43 @ .95 40.85

MILEAGE 60 @ 7.00 420.00

MANIFOLD @

light truck mileage @ 4.00 240.00

@

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TOTAL 1,825.85

KCC WICHITAUG & FLOAT EQUIPMENT

Wooden Plug @ 53.00 53.00

@

@

@

@

TOTAL 53.00

SALES TAX (If Any)

TOTAL CHARGES 6,157.75

DISCOUNT 15% IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

PRICES AND TAXES: All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

DEADHAUL CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir, loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



CHARGE TO: **AWI**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 19643

PAGE 1 OF 1

SERVICE LOCATIONS: 1. **HAYS**, 2. **NESS**
 WELL/PROJECT NO.: **7-18**
 LEASE: **BUCKLEY**
 COUNTY/PARISH: **RICE**
 STATE: **KS**
 CITY: **NESS**
 DATE: **04-11-11**
 OWNER:
 TICKET TYPE: SERVICE, SALES
 CONTRACTOR:
 RIG NAME/NO.: **DIANE #8**
 SHIPPED VIA: **GA**
 DELIVERED TO: **NW CHASE**
 ORDER NO.:
 WELL TYPE: **OIL**
 WELL CATEGORY: **DEVELOP**
 JOB PURPOSE: **LOUCASTING**
 WELL PERMIT NO.:
 WELL LOCATION:
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		UNIT PRICE	AMOUNT
		LOC	ACCT	DP			UOM		UOM		
575		1			MILEAGE #112	70	mi			5.00	350.00
578		1			PUMP SERVICE	1	ea			1400.00	1400.00
221		1			LUBRICATION	2	lit			25.00	50.00
281		1			MAINTENANCE	500	am			1.00	500.00
290		1			DRINK	2	lit			35.00	70.00
469		1			CONTRACTOR - TURBOLIZER	6	ea	56	hr	80.00	490.00
404		1			CONTRACTOR	1	ea			210.00	210.00
406		1			LAMP BURNER & PARTS	1	ea			225.00	225.00
407		1			SPRINT FRONT SIDE VALVE	1	ea			300.00	300.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Alvin Stank*
 DATE SIGNED: **04/11/11** TIME SIGNED: **2:00** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	SUN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	3605.00
WE UNDERSTOOD AND MET YOUR NEEDS?					4374.45
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub	7979.45
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rice TAX 9%	308.91
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	8368.36
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: *Dreber*

APPROVAL:

Thank You!

P.001/003

(FAX)785 798 2384

14:38 Swift Services

05/23/2011

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Clafin, KS 67525

Office (620) 588-4250

Res. Clafin (620) 587-3444

American Warrior Inc.
Buckley#7-18
NW-SE-SW-NW (2307' FNL & 813' FWL)
Section 18-19s-9w
Rice County, Kansas
Page 1

5 1/2" Production Casing Set

Contractor: Duke Drilling Company (Rig #8)
Commenced: April 6, 2011
Completed: April 11, 2011
Elevation: 1752' K.B; 1750 D.F; 1744' G.L.
Casing program: Surface; 8 5/8" @ 343'
Production; 5 1/2" @ 3400'
Sample: Samples saved and examined 2600' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2600 ft to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Tests: There were three (3) Drill Stem Tests ran by Trilobite Testing.
Electric Log: By Log Tech; Dual Induction, Dual Compensated Porosity and Micro Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	401	+1351
Base Anhydrite	412	+1340
Heebner	2780	-1028
Toronto	2802	-1050
Douglas	2814	-1062
Brown Lime	2906	-1154
Lansing	2930	-1178
Base Kansas City	3226	-1474
Conglomerate	3250	-1498
Arbuckle	3270	-1518
Rotary Total Depth	3400	-1648
Log Total Depth	3400	-1648

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2723-2732' Limestone; light cream, fossiliferous, chalky, poor scattered pinpoint porosity, trace dead oil stain, no free oil and no odor in fresh samples.
2760-2776' Limestone; cream, finely crystalline, slightly fossiliferous, questionable stain, no show of free oil and no odor, plus dark gray chert.

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2803-2810' Limestone; white, cream, finely crystalline, chalky, poor porosity, no shows.

DOUGLAS SECTION

2814-2829' Sand; gray, fine grained, micaceous, shaley, few calcareous, some friable, no shows.

LANSING SECTION

2930-2938' Limestone; gray, dark gray, slightly fossiliferous, slightly chalky, poor visible porosity, poor dark brown stain, trace of free oil and faint odor in fresh samples.

2955-2962' Limestone; cream, finely crystalline, chalky, slightly fossiliferous, poor pinpoint porosity, trace stain, no show of free oil and faint odor in fresh samples.

2975-2979' Limestone; gray, cream, slightly fossiliferous, poor visible porosity, no show and faint odor in fresh samples.

2989-2994' Limestone; as above, trace stain, no show of free oil and faint odor in fresh samples.

2999-3003' Limestone; gray, chalky, fossiliferous, poor scattered porosity, trace stain, trace of free oil and faint odor in fresh samples.

3011-3026' Limestone; cream, slightly chalky, oomoldic, fair to good porosity, light brown stain, show of free oil and good odor in fresh samples.

Drill Stem Test #1 - misrun -

Drill Stem Test #2 2958-3026'

Times: 15-45-30-60

Blow: Strong

Recovery: 245' gas in pipe
120' slightly oil and gas cut mud
(10% gas, 2% oil, 88% mud)

Pressures: ISIP 664 psi
FSIP 625 psi
IFP 47-50 psi
FFP 52-91 psi
HSH 1415-1380 psi

3077-3082' Limestone; gray, cream, slightly chalky, fossiliferous, oomoldic, poor visible porosity, scattered stain, no show of free oil and faint odor in fresh samples.

3098-3106' Limestone; cream, chalky, poorly developed sub oomoldic porosity, scattered stain, slight stain, trace of free oil and no odor in fresh samples.

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American Warrior Inc.
Buckley#7-18
NW-SE-SW-NW (2307' FNL & 813' FWL)
Section 18-19s-9w
Rice County, Kansas
Page 4

3360-3380' Dolomite; cream, finely crystalline, sucrosic, poor porosity, no shows.

3380-3400' Dolomite; cream, gray, finely crystalline, scattered pinpoint porosity, plus white gray oolitic chert.

Rotary Total Depth **3400 (-1648)**
Log Total Depth **3400 (-1648)**

Recommendations:

5 1/2" production casing was set and cemented and the following zones should be tested in the Buckley #7-18:

1. Arbuckle 3274-3280 perforate
2. Lansing 'K' 3157-3162 perforate
3. Lansing 'J' 3122-3128 perforate
4. Lansing 'G' 3012-3020 perforate
5. Lansing 'A' 2936-2940 perforate

Respectfully submitted;

Bruce B. Ard & James C. Musgrove

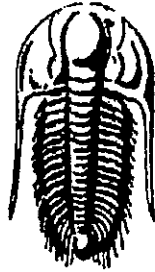
Bruce B. Ard and
James C. Musgrove,
Petroleum Geologists

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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO BOX 399
Garden City KS 67946

ATTN: Cecil Obrate

18-19s-9w Rice,KS

Buckley #7-18

Start Date: 2011.04.09 @ 15:47:02

End Date: 2011.04.09 @ 20:24:41

Job Ticket #: 41639 DST #: 1

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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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American Warrior Inc

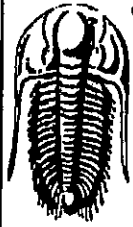
Buckley #7-18

18-19s-9w Rice,KS

DST # 1

Lansing A-G

2011.04.09



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

Buckley #7-18

PO BOX 399
Garden City KS 67946

18-19s-9w Rice,KS

Job Ticket: 41639

DST#: 1

ATTN: Cecil Obrate

Test Start: 2011.04.09 @ 15:47:02

Tool Information

Drill Pipe:	Length: 2894.00 ft	Diameter: 3.80 inches	Volume: 40.60 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 2800.00 lb
Drill Collar:	Length: ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			Total Volume: 40.60 bbl	Tool Chased 6.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	2912.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	114.00 ft			
Tool Length:	142.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

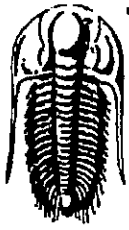
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2885.00	
Shut In Tool	5.00			2890.00	
Hydraulic tool	5.00			2895.00	
Jars	5.00			2900.00	
Safety Joint	3.00			2903.00	
Packer	4.00			2907.00	28.00 Bottom Of Top Packer
Packer	5.00			2912.00	
Stubb	1.00			2913.00	
Recorder	0.00	8166	Outside	2913.00	
Recorder	0.00	6773	Inside	2913.00	
Perforations	5.00			2918.00	
Drill Pipe	94.00			3012.00	
Perforations	11.00			3023.00	
Bullnose	3.00			3026.00	114.00 Bottom Packers & Anchor

Total Tool Length: 142.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

Buckley #7-18

PO BOX 399
Garden City KS 67946

18-19s-9w Rice, KS

Job Ticket: 41639

DST#: 1

ATTN: Cecil Obrate

Test Start: 2011.04.09 @ 15:47:02

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume: bbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure: psig

Salinity: 4000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
600.00	Mud	

Total Length: 600.00 ft

Total Volume: bbl

Num Fluid Samples: 0

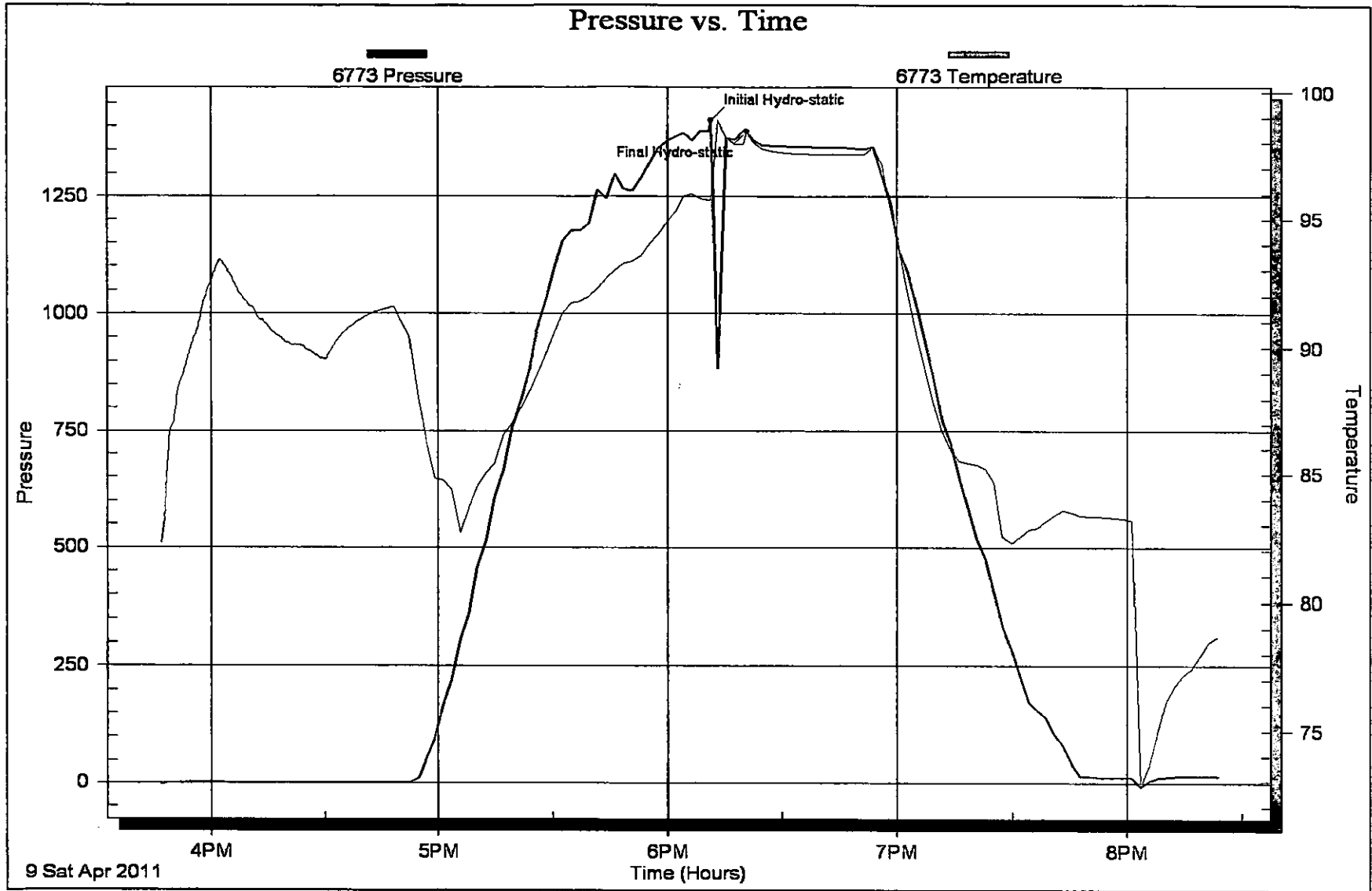
Num Gas Bombs: 0

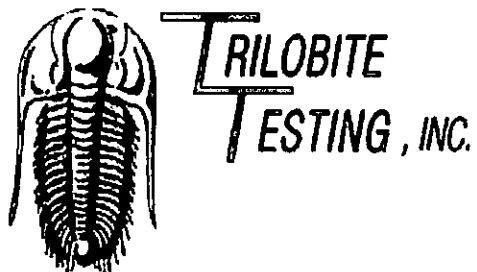
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO BOX 399
Garden City KS 67946

ATTN: Cecil Obrate

18-19s-9w Rice,KS

Buckley #7-18

Start Date: 2011.04.10 @ 00:07:01

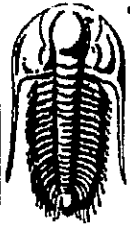
End Date: 2011.04.10 @ 06:47:46

Job Ticket #: 41640 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO BOX 399
Garden City KS 67946
ATTN: Cecil Obrate

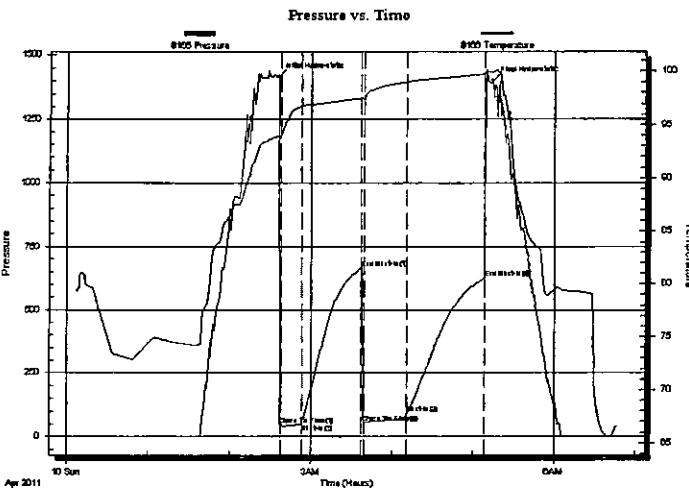
Buckley #7-18
18-19s-9w Rice,KS
Job Ticket: 41640 **DST#: 2**
Test Start: 2011.04.10 @ 00:07:01

GENERAL INFORMATION:

Formation: **Lansing B-G**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:37:16
Time Test Ended: 06:47:46
Interval: **2958.00 ft (KB) To 3026.00 ft (KB) (TVD)**
Total Depth: **3026.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor**
Test Type: **Conventional Bottom Hole**
Tester: **Chris Staats**
Unit No: **34**
Reference Elevations: **1752.00 ft (KB)**
1744.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 8166 **Outside**
Press@RunDepth: **91.35 psig @ 2959.00 ft (KB)**
Start Date: **2011.04.10** End Date: **2011.04.10**
Start Time: **00:07:06** End Time: **06:47:45**
Capacity: **8000.00 psig**
Last Calib.: **2011.04.10**
Time On Btm: **2011.04.10 @ 02:35:31**
Time Off Btm: **2011.04.10 @ 05:14:31**

TEST COMMENT: IF: Strong blow BOB 3 min
IS: No blow back
FS: Strong blow BOB 1 min
IS: No blow back



PRESSURE SUMMARY

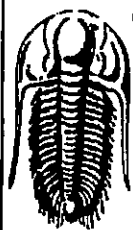
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1416.83	93.91	Initial Hydro-static
2	47.08	93.92	Open To Flow (1)
18	50.24	96.74	Shut-In(1)
62	664.37	97.47	End Shut-In(1)
64	52.32	97.40	Open To Flow (2)
95	91.35	99.01	Shut-In(2)
153	625.30	99.71	End Shut-In(2)
159	1401.28	99.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbi)
0.00	245' GIP	0.00
120.00	OGCM 10% gas 2% oil 88% mud	1.15

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

Buckley #7-18

PO BOX 399
Garden City KS 67946

18-19s-9w Rice,KS

Job Ticket: 41640

DST#: 2

ATTN: Cecil Obrate

Test Start: 2011.04.10 @ 00:07:01

Tool Information

Drill Pipe:	Length: 2893.00 ft	Diameter: 3.80 inches	Volume: 40.58 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 28000.00 lb
Drill Collar:	Length: 58.00 ft	Diameter: 2.25 inches	Volume: 0.29 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 40.87 bbl</u>	Tool Chased 6.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	2958.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	68.00 ft			
Tool Length:	96.00 ft			
Number of Packers:	2	Diameter: 6.25 inches		

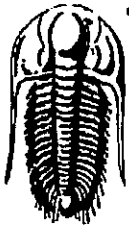
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			2931.00	
Shut In Tool	5.00			2936.00	
Hydraulic tool	5.00			2941.00	
Jars	5.00			2946.00	
Safety Joint	3.00			2949.00	
Packer	4.00			2953.00	28.00 Bottom Of Top Packer
Packer	5.00			2958.00	
Stubb	1.00			2959.00	
Recorder	0.00	8166	Outside	2959.00	
Recorder	0.00	6773	Inside	2959.00	
Perforations	5.00			2964.00	
Drill Pipe	31.00			2995.00	
Perforations	28.00			3023.00	
Bullnose	3.00			3026.00	68.00 Bottom Packers & Anchor

Total Tool Length: 96.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO BOX 399
Garden City KS 67946
ATTN: Cecil Obrate

Buckley #7-18
18-19s-9w Rice,KS
Job Ticket: 41640 DST#: 2
Test Start: 2011.04.10 @ 00:07:01

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.96 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

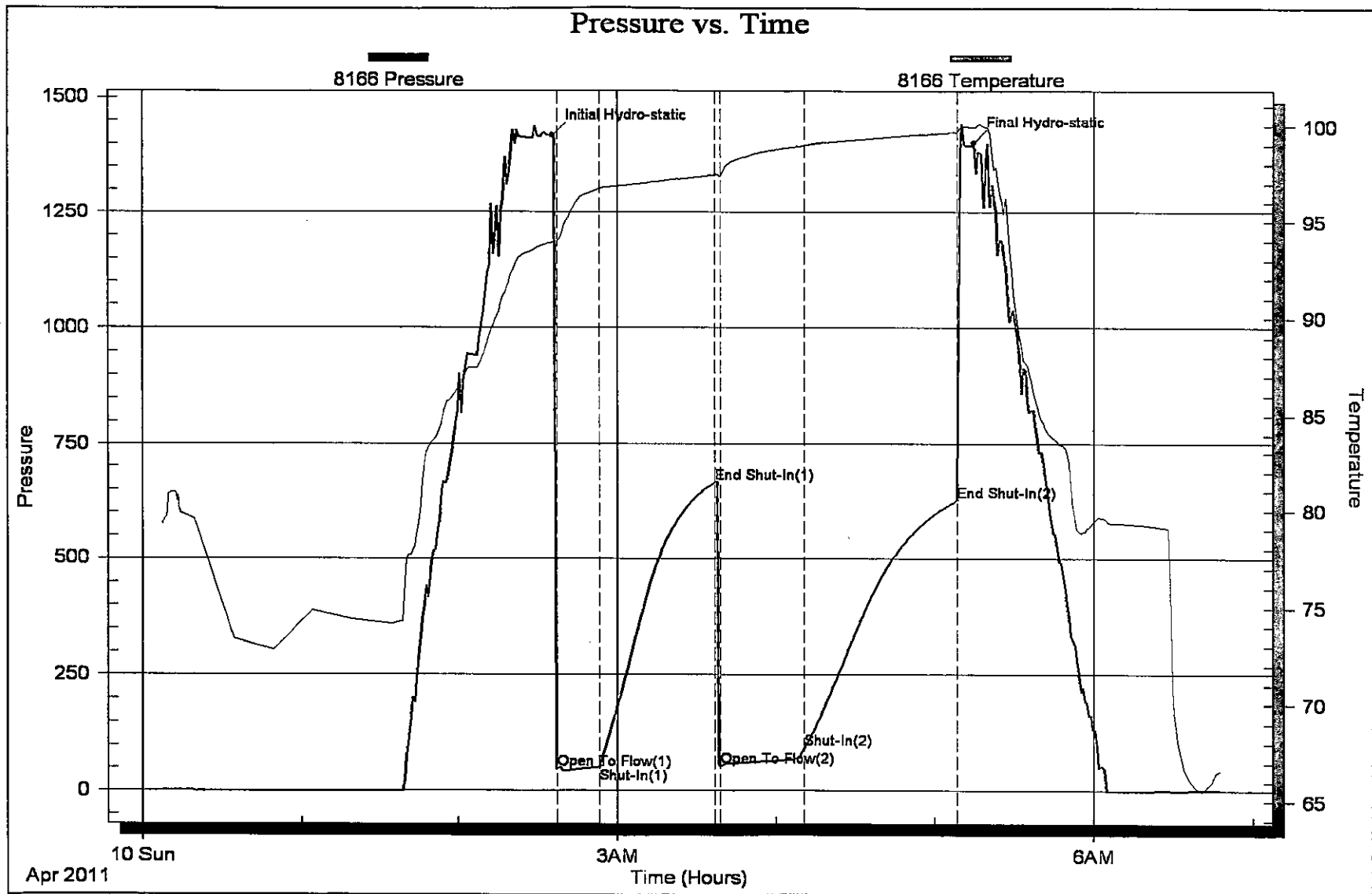
Length ft	Description	Volume bbl
0.00	245' GIP	0.000
120.00	OGCM 10% gas 2% oil 88% mud	1.155

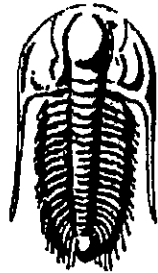
Total Length: 120.00 ft Total Volume: 1.155 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial#:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO BOX 399
Garden City KS 67946

ATTN: Cecil Obrate

18-19s-9w Rice,KS

Buckley #7-18

Start Date: 2011.04.10 @ 22:10:17

End Date: 2011.04.11 @ 06:03:32

Job Ticket #: 41641 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

American Warrior Inc

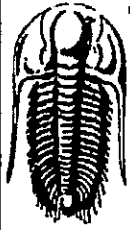
Buckley #7-18

18-19s-9w Rice,KS

DST # 3

Arbuckle

2011.04.10



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO BOX 399
Garden City KS 67946
ATTN: Cecil Obrate

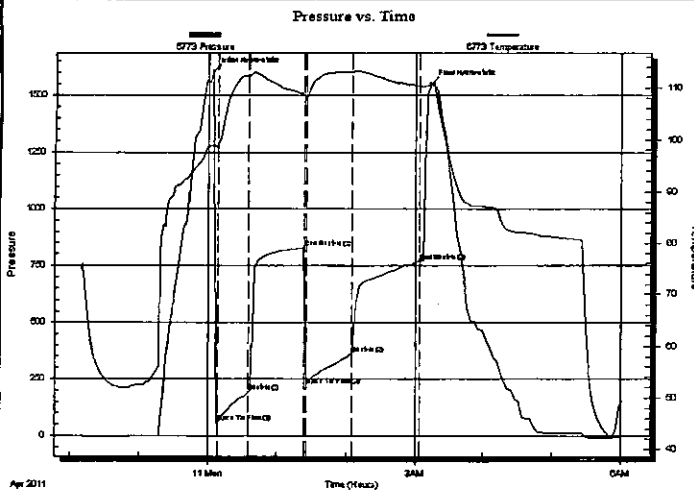
Buckley #7-18
18-19s-9w Rice,KS
Job Ticket: 41641 **DST#: 3**
Test Start: 2011.04.10 @ 22:10:17

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:08:17
Time Test Ended: 06:03:32
Interval: **3218.00 ft (KB) To 3278.00 ft (KB) (TVD)**
Total Depth: 3026.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Chris Staats
Unit No: 34
Reference Elevations: 1752.00 ft (KB)
1744.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6773 Inside
Press@RunDepth: 359.86 psig @ 3219.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.04.10 End Date: 2011.04.11 Last Calib.: 2011.04.11
Start Time: 22:10:22 End Time: 06:03:31 Time On Btm: 2011.04.11 @ 00:04:47
Time Off Btm: 2011.04.11 @ 03:13:17

TEST COMMENT: IF: Strong blow BOB 3 min
IS: No blow back
FF: Strong blow BOB 5 min
FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1605.86	98.80	Initial Hydro-static
4	56.73	98.62	Open To Flow (1)
31	191.95	112.37	Shut-in(1)
80	828.21	108.82	End Shut-in(1)
81	223.73	107.91	Open To Flow (2)
121	359.86	113.05	Shut-in(2)
180	767.03	110.30	End Shut-in(2)
189	1552.33	110.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	OCGM 20 % gas 30 % mud 50% oil	2.52
780.00	CO	10.94
0.00	1260' GIP	0.00

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

Buckley #7-18

PO BOX 399
Garden City KS 67946

18-19s-9w Rice,KS

Job Ticket: 41641

DST#: 3

ATTN: Cecil Obrate

Test Start: 2011.04.10 @ 22:10:17

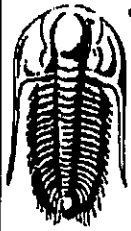
Tool Information

Drill Pipe:	Length: 3209.00 ft	Diameter: 3.80 inches	Volume: 45.01 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 28000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 42000.00 lb
			<u>Total Volume: 45.01 bbl</u>	Tool Chased 1.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3218.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	88.00 ft			
Number of Packers:	2	Diameter: 6.25 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3191.00	
Shut In Tool	5.00			3196.00	
Hydraulic tool	5.00			3201.00	
Jars	5.00			3206.00	
Safety Joint	3.00			3209.00	
Packer	4.00			3213.00	28.00 Bottom Of Top Packer
Packer	5.00			3218.00	
Stubb	1.00			3219.00	
Recorder	0.00	8166	Outside	3219.00	
Recorder	0.00	6773	Inside	3219.00	
Perforations	5.00			3224.00	
Drill Pipe	31.00			3255.00	
Perforations	20.00			3275.00	
Bullnose	3.00			3278.00	60.00 Bottom Packers & Anchor

Total Tool Length: 88.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO BOX 399
Garden City KS 67946
ATTN: Cecil Obrate

Buckley #7-18
18-19s-9w Rice, KS
Job Ticket: 41641 DST#: 3
Test Start: 2011.04.10 @ 22:10:17

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.37 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 7500.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	OCCGM 20 % gas 30 % mud 50% oil	2.525
780.00	CO	10.941
0.00	1260' GIP	0.000

Total Length: 960.00 ft Total Volume: 13.466 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

