

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5027
Name J.A. Allison
Address 300 W. Douglas, Suite 305
City/State/Zip Wichita, Kansas 67202

Purchaser: Clear Creek, Inc.
Box 1045, McPherson, Ks. 67460

Operator Contact Person J. A. Allison
Phone 316-263-2241

Contractor: License # 5122
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Orlin Phelps
Phone (316) 775-3588

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9-3-85 9-10-85 9-23-85
Spud Date Date Reached TD Completion Date
3746
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1122 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-165-21,309-0000
County Rush
NW NW SE Sec 24 Twp 18 Rge 18 East West

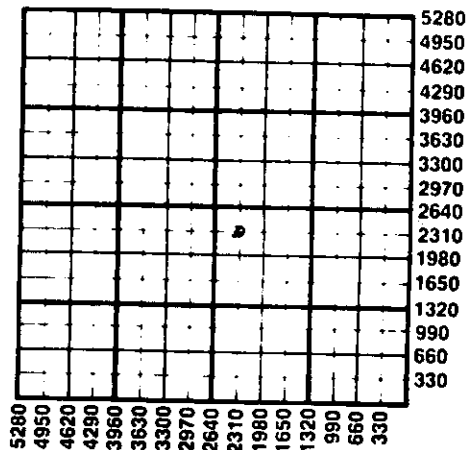
2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Oborny Well # 3
Field Name Rudi

Producing Formation Arbuckle

Elevation: Ground 1984 1989 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-334

- Groundwater 3045 Ft North from Southeast Corner (Well) 2310 Ft West from Southeast Corner of Sec 24 Twp 18 Rge 18 East West
- Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.A. Allison
Title Operator Date 9/30/85

Subscribed and sworn to before me this 30th day of September 1985
Notary Public Frances O. Erhard
Date Commission Expires Jan. 14, 1986



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

OCT 2 1985

10-2-85

CONSERVATION DIVISION
Wichita, Kansas

Sec 24 Twp 18 Rge 18

SIDE TWO

Operator Name J.A. Allison Lease Name Oborny Well # 3

Sec. 24 Twp. 18 Rge. 18 East West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | |
|-----------------------------------|---|--|
| Drill Stem Tests Taken | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No |
| Cores Taken | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No |

| | | |
|--------------|------|------|
| Sand & Shale | 0 | 100 |
| Shale | 100 | 530 |
| Sand | 530 | 640 |
| Shale | 640 | 650 |
| Shale | 650 | 1114 |
| Anhydrite | 1114 | 1118 |
| Anhydrite | 1118 | 1121 |
| Anhydrite | 1121 | 1140 |
| Shale | 1140 | 1455 |
| Shale & Lime | 1455 | 1952 |
| Shale & Lime | 1952 | 2176 |
| Lime & Shale | 2176 | 2400 |
| Lime & Shale | 2400 | 2602 |
| Lime & Shale | 2602 | 2836 |
| Lime | 2836 | 3021 |
| Lime & Shale | 3021 | 3185 |
| Lime | 3185 | 3378 |
| Lime | 3378 | 3400 |
| Lime | 3400 | 3414 |
| Lime | 3414 | 3554 |

| | | |
|------------------------------|---------------------------------|--------|
| Formation Description | | |
| <input type="checkbox"/> Log | <input type="checkbox"/> Sample | |
| Name | Top | Bottom |
| Anhydrite | 1111 | + 878 |
| Heebner | 3315 | -1326 |
| Toronto | 3337 | -1348 |
| Lansing | 3370 | -1381 |
| Base Kansas City | 3638 | -1649 |
| Conglomerate | 3710 | -1721 |
| Arbuckle | 3736 | -1747 |
| RTD | 3746 | -1757 |

NOTE: See Page #2 for Drill Stem Tests

WELL LOG CONT'D

| | | |
|----------|------|------|
| Lime | 3554 | 3667 |
| Lime | 3667 | 3737 |
| Arbuckle | 3737 | 3741 |
| Arbuckle | 3741 | 3746 |

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|---------------------------------|
| ..Surface..... | 12-1/4" | 8-5/8" | 24# | 1122' | 60/40 | 425 | 3% CC...2% Gel |
| ..Production.. | 7-7/8" | 5-1/2" | 14# | 3740' | 60/40 | 150 | 10% Salt...20 Bbl. Desco. Flush |

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |

TUBING RECORD Size 2-7/8" Set At 3740' Packer at none Liner Run Yes No

| | | | | | |
|-----------------------------------|---|-----|-----------|---------------|---------|
| Date of First Production | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
| | 50 Bbls | MCF | none Bbls | CFPB | |

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3740
 Used on Lease Dually Completed Commingled 3746

J. A. ALLISON
OBORNY #3
NW NW SE
Section 24-18S-18W
Rush County, Kansas

DRILL STEM TESTS

DST #1 (3380-3400') op 30, si 60; op 60, si 60, recovered 209' Muddy Water, IFP 23-46, ISIP 1215; FFP 58-104, FSIP 1203, Temp. 102°.

DST #2 (3703-3741') op 30, si 30; op 10, weak blow died 6 min., recovered 10' very slightly oil cut mud; IFP 35-35, ISIP 1112, Temp. 102°.

DST #3 (3703-3746') op 30, si 45; op 30, si 45, recovered 120' Gas in pipe, 700' Clean Oil, 865' Slightly Muddy Oil; IFP 104-403, ISIP 1215; FFP 403-575, FSIP 1215, Temp. 105°.

RECEIVED
STATE CORPORATION COMMISSION

OCT 2 1985
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