

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5027
Name: J. A. Allison
Address 300 West Douglas
Suite 305
City/State/Zip Wichita, KS 67202
Purchaser: Clear Creek, Inc.
Operator Contact Person: J. A. Allison
Phone (316) 263-2241

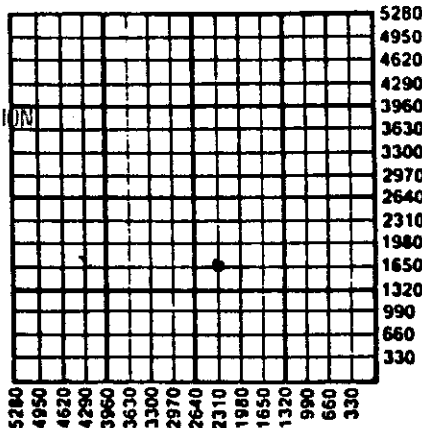
Contractor: Name: Woodman-Iannitti Drilling Co.
License: 5122
Wellsite Geologist: Orlin R. Phelps

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
3/07/91 3/12/91 3/23/91
Spud Date Date Reached TD Completion Date

API NO. 15- 165-21,543-0000
County RUSH ✓
SW NW SE Sec. 24 Twp. 18S Rge. 18 XX East West
1650 ✓ Ft. North from Southeast Corner of Section
2310 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name OBORNY ✓ Well # 7
Field Name Rudi
Producing Formation Arbuckle
Elevation: Ground 1984 KB 1989
Total Depth 3732 P8TD -



Amount of Surface Pipe Set and Cemented at 1120' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

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STATE CORPORATION COMMISSION
APR 12 1991
4-12-91
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison
Title Operator Date 04/10/91
Subscribed and sworn to before me this 10th day of April,
19 91.
Notary Public Frances O. Erhard
Frances O. Erhard
Date Commission Expires January 14, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name J. A. ALLISON Lease Name OBORNY Well # 7

Sec. 24 Twp. 18S Rge. 18 East West
County RUSH

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.) (See Below)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

DST #1 (3701-3732) op 15, si 45; op 15, si 45;
Rec. 270' gas in pipe, 1570' oil; IBHP 1077,
FBHP 1066; IFP 105-305, FFP 387-481.

Name	Formation Description	
	Top	Bottom
Anhydrite	1109	+ 880
Heebner	3314	-1325
Toronto	3332	-1343
Lansing	3369	-1380
Base Kansas City	3631	-1642
Conglomerate	3703	-1714
Arbuckle	3728	-1739
RTD	3732	-1743

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (Allied Cementing Inv. #58961 att.)	12-1/4"	8-5/8"	32#	1120'	60-40 Pozmix	400	3%CC+2%Gel
Production (Allied Cementing Inv. #59003 att.)	7-7/8"	5-1/2"	14#	3731'	A.S.C.	115	10%Salt +10 bbl salt flush.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	

TUBING RECORD Size 2-7/8" Set At 3722' Packer At _____ Liner Run Yes No

Date of First Production March 23, 1991 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	0	0	-	40

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
Other (Specify) _____
Production Interval: 3728
3732

15-165-21543-0000

TELEPHONE:
AREA CODE 913 483-2427

ALIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: J. A. Allison, Oil INVOICE NO. 58961
300 W. Douglas #305 PURCHASE ORDER NO.
Wichita, Ka. 67202 LEASE NAME Obozny #7
DATE March 8, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 240 sks @\$5.25	\$ 1,260.00	
Pozmix 160 sks @\$2.25	360.00	
Chloride 12 sks @\$21.00	252.00	\$ 1,872.00

Handling 400 sks @\$1.00	400.00	
Mileage (27) @\$0.04¢ per sk per mi	432.00	
Surface	380.00	
820' @\$0.39¢ per ft. over 300	319.80	
Mi @\$2.00 pmp. trk.	54.00	
1 plug	63.00	1,648.80

1 8 5/8" cent. 61.00

Total \$ 3,581.80
<716.36> Disc
2865.44

cement circ.

MAR 12 1991

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

RECEIVED
STATE CORPORATION COMMISSION

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4-12-91
CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 1116

Date 3-8-91 Sec 24 Twp. 18 Range 18 Called Out 1:45 A.M. On Location 3:30 A.M. Job Start 6:30 A.M. Finish 7:30 A.M.
Lease Obozny Well No. #7 Location Rushcaster, 3E, 4N, W/5 County Rush State Ks
Contractor Woodman Jawittia Owner Same

Type Job Surface
Hole Size 12 1/4" T.D. 1120'
Csg. 8 3/8" Depth 1120'
Tbg. Size Depth
Drill Pipe Depth
Tool Depth
Cement Left in Csg. 15' Shoe Joint
Press Max. Minimum
Meas Line ✓ Displace 6.74 bbl
Perf.

To Allied Cementing Co. Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To J.A. Allison
Street 300 W. Douglas Suite 305
City Wichita State Ks. 67202
The above was done to satisfaction and supervision of owner agent or contractor.

EQUIPMENT

#	No.	Cement	Tip
Pumptrk	63	Helper	Carry
Pumptrk		Helper	
Bulktrk	179	Driver	JACKS
Bulktrk		Driver	

Purchase Order No. x Rich Wheeler
Amount Ordered 400 sks 6 3/4 32cc, 220 gel
Consisting of

DEPTH of Job

Reference:		
27	Pumptrk Charge	380.00
1	Pumptrk Mileage	54.00
	3 3/8 Rubber Plug	63.00
	820' at .39	319.80
	Total	816.80

	Sales Tax	
Common	240	5.25 1260.00
Poz. Mix	160	2.25 360.00
Gel.	8	6.75 NK.
Chloride	12	21.00 252.00
Quickset		
Handling	400	1.00 400.00
Mileage	27	1.00 432.00
	Sub Total	
	Total	2704.00

Remarks: Raw 1120' of 8 3/8 csg. Mixed
400 sks 6 3/4 32. Pumped Plug
to 1105'
Cement did Circulate.
Allied Cementing Co. Inc. Thanks
By Tim Dickman

Floating Equipment
1-8 5/8 Controller - 61.00
TOTAL # 3581.80
Disc - 716.36
\$ 2865.44

MAR 12 1991

15-165-21543-0000

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P. O. BOX 31
RUSSELL, KANSAS 67665

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843
No. 1054

ALLIED CEMENTING CO., INC.
Home Office P. O. Box 31
Russell, Kansas 67665

TO: J. A. Allison Oil Company INVOICE NO. 59003
300 W. Douglas #305 PURCHASE ORDER NO. _____
Wichita, Kansas 67202 LEASE NAME Oborny #7
DATE March 13, 1991

Date	Sec	Twp.	Range	Called Out	On Location	Job Start	Finish
3-17-91	24	19	18	2 ^{PM}	3 ^{PM}	9 ^{AM}	9 ^{AM}
Lease <u>Oborny</u>		Well No. <u>#7</u>		Location <u>Rushcenter 3E NW 1/4</u>		County <u>Rush</u>	State <u>Ks</u>

Contractor Woodman Kennel Drilling Owner same
Type Job long string pipe job
Hole Size 7 3/4 T.D. 3731ft
Cap. 14" 5 1/2 Depth 371ft
Ths. Size _____ Depth _____
Drill Pipe _____ Depth _____
Tool _____ Depth _____
Cement Left in Cap. _____ Shoe Joint 20 ft
Press Max. _____ Minimum _____
Meas Line 371ft Displace 90.5 bbl
Perf. _____

EQUIPMENT			
No.	Center	Operator	
Pumptrk 120	Helper	<u>Mike</u>	
Pumptrk	Helper	<u>Brad</u>	
Bulktrk 101	Driver	<u>Mark</u>	
Bulktrk	Driver		

DEPTH of Job <u>3731ft</u>	Reference:	<u>Pump Truck charge</u>	<u>880.00</u>
		<u>27 milage charge</u>	<u>54.00</u>
		<u>1 Rubber plug</u>	<u>45.00</u>
		Sub Total	<u>979.00</u>
		Tax	
		Total	<u>979.00</u>

Remarks: float did add

1 Packer shoe	- 1275.75
1 Insant	- 189.00
1 Lock Ring	- 13.00
1 Control Rings	- 46.00
	<u>1523.75</u>

Allied Cementing Co. Inc.
Mike Murrell
MAR 15 1991

SERVICE AND MATERIALS AS FOLLOWS:

ASC 115 sks @\$7.25	\$ 833.75	
Salt 5 sks @\$4.75	<u>23.75</u>	\$ 857.50
Handling 115 sks @\$1.00	115.00	
Milage (27) @\$0.040 per sk per mi	124.20	
Production string	880.00	
MI @\$2.00 pmp. trk	54.00	
1 plug	<u>45.00</u>	1,218.20
1-5 1/2" packer shoe	1275.75	
1 AFU	189.00	
1 l. ring	13.00	
1 cent.	<u>46.00</u>	
		<u>1,523.75</u>
		Total \$ 3,599.45

Float held

<719.89> disc
2879.56

MAR 15 1991

THANK YOU
All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2 % Charged Thereafter.

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