

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

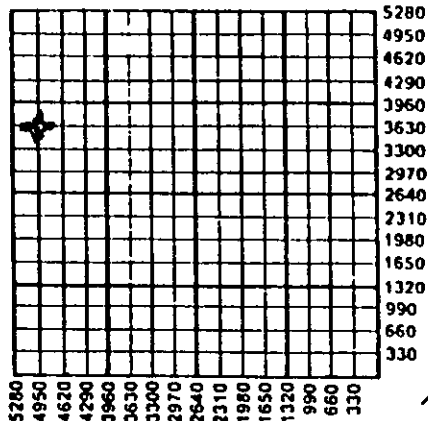
Operator: License # 5027
Name: J. A. ALLISON
Address 300 West Douglas, Suite 305
Wichita, Kansas 67202
City/State/Zip _____
Purchaser: None
Operator Contact Person: J. A. Allison
Phone (316) 263-2241
Contractor: Name: Woodman-Iannitti Drilling Co.
License: 5122

Wellsite Geologist: Orlin R. Phelps
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abs.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
3/10/90 3/15/90 3/15/90
Spud Date Date Reached TD Completion Date

API NO. 15- 165-21,510 - 0000
County RUSH
NW SW NW Sec. 24 Twp. 18 Rge. 18 East West
3630 Ft. North from Southeast Corner of Section
4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name OBORNY Well # 5
Field Name Rush Center South
Producing Formation None
Elevation: Ground 1991 KB 1996
Total Depth 3806 PBTD -



Amount of Surface Pipe Set and Cemented at 1125 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison
Title Operator Date 3/20/90
Subscribed and sworn to before me this 20 day of March,
1990.
Notary Public Frances O. Erhard
Date Commission Expires January 14, 1994

FRANCES O. ERHARD
Notary Public - State of Kansas
My Appt. Expires 1-14-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
& Wireline Log Received
& Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

X

SIDE TWO

Operator Name J. A. Allison Lease Name Oborny Well # 5
 Sec. 24 Twp. 18 Rge. 18 East West
 County RUSH

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

"Drillers Log" attached.

Formation Description		
Name	Top	Bottom
Anhydrite	1121	+ 875
Heebner	3334	-1338
Toronto	3352	-1356
Lansing	3388	-1392
Base Kansas City	3653	-1657
Conglomerate	3722	-1726
Arbuckle	3771	-1775
RTD	3806	-1810

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (Allied Cementing invoice attached)	12-1/4"	8-5/8"	23#	1125'	60/40 Poz-mix	375	3% CC; 2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Shots Per Foot	Specify Footage of Each Interval Perforated		

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION Production Interval
 Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Re: J. A. ALLISON - OBORNY #5 - NW SW NW Sec. 24-18S-18W
Rush County, Kansas

"DRILLERS LOG"

0	-	40'	-	Shale
40	-	503'	-	Shale & sand stks
503	-	770'	-	D Sand
770	-	1120'	-	Shale
1120	-	1163'	-	Anhydrite
1163	-	1700'	-	Shale
1700	-	2075'	-	Shale & Lime
2075	-	2658'	-	Lime & Shale
2658	-	3774'	-	Lime
3774	-	3806'	-	Arbuckle
		3806'	-	RTD

RECEIVED
STATE CORPORATION COMMISSION

MAR 22 1990
3-22-90
CORPORATION DIVISION
Topeka, Kansas

15-165-21510-0000
ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

TO: J. A. Allison Oil Company

INVOICE NO. 56026

300 W. Douglas #305

PURCHASE ORDER NO. _____

Wichita, Kansas 67202

LEASE NAME Obony #5

DATE March 11, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 285 sks @\$5.00	\$ 1,125.00	
Pozmix 150 sks @\$2.25	337.50	
Gel 8 sks @\$5.50	N/C	
Chloride 11 sks @\$20.00	<u>220.00</u>	\$ 1,682.50
Handling 375 sks @\$0.90	337.50	
Mileage (30) @\$0.03¢ per sk per mi	337.50	
Surface	360.00	
824' @\$0.39¢ per ft. over 300'	321.36	
Mi @\$1.00 pmp. trk.	30.00	
1 plug	<u>60.00</u>	<u>1,446.36</u>
	Total	\$ 3,128.86

Cement circ.

MAR 14 1990

THANK YOU

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1% PERCENT CHARGED THEREAFTER

RECEIVED
STATE COMPLETION COMMISSION

MAR 22 1990
3-22-90
CORRELATION DIVISION
Wichita, Kansas

Phone 313-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-165-2510-0000

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No 6863

Home Office P. O. Box 31 Russell, Kansas 67665

Raw

Date 2-11-90	Sec. 24	Twp. 18	Range 18	Called Out 12:10 AM	On Location 2:30 AM	Job Start 5:00 AM	Finish 6:00 AM
Lease Obama	Well No. 5	Location Rush Center 2E 1/2 NE 5, Rush		County Rush	State Ks		
Contractor Woodman Jennette # 1				Owner Same			
Type Job Reef String Surface							
Hole Size 12 1/4	T.D. 1129'			Charge To J. A. Allison			
Csg. 8 5/8	Depth 1124'			Street 300 W. Douglas Suite 305			
Tbg. Size	Depth			City Wichita State Ks 67202			
Drill Pipe	Depth			The above was done to satisfaction and supervision of owner agent or contractor			
Tool	Depth			Purchase Order No.			
Cement Left in Csg. 15'	Shoe Joint			X Richard Wheeler			
Press Max.	Minimum			CEMENT			
Meas Line 1113'	Displace 70.90 BBS			Amount Ordered 375 sks 60/40 2% gel 3% cc			
Perf.				Consisting of			

EQUIPMENT

GT. Bend No. 195	Cementor Phil
Pumptrk 195	Helper Jack
Pumptrk 179	Driver Curtis
Bulktrk 179	Driver

DEPTH of Job		Reference	Amount
		Pump Trk Chy	360.00
		Pump Trk mfg	30.00
		8 5/8 Plug	60.00
		824' at .39	321.36
		Total	771.36

Remarks: **Cement did Circulate**

Common	225	5.00	1125.00
Poz. Mix	150	2.25	337.50
Gel.	8	5.50	N/C
Chloride	11	20.00	220.00
Quickset			
Handling	375	.90	337.50
Mileage	30		337.50
Sub Total			
Total			2357.50
Floating Equipment			
TOTAL #		3128.86	
Disc -		469.33	
			\$ 2659.53

MAR 14 1990

C.O.H. *Thank you!*

RECEIVED
 STATE COMMISSION
 CONSERVATION DIVISION
 WICHITA, KANSAS
 MAR 22 1990
 3-22-90