

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 165-21,589-0000 ORIGINAL

Operator: License # 5252

Name: R.P. Nixon Operations Inc.

Address 207 West 12th

Hays, KS 67601

City/State/Zip Hays, KS 67601

Purchaser: None

Operator Contact Person: Dan Nixon

Phone (913) 628 3834

Contractor: Name: Shields Drlg.

License: 5655

Wellsite Geologist: Dan Nixon

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas EMHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-16-91 10-24-91
Spud Date Date Reached TD Completion Date

County Rush

W/2 NE NW Sec. 36 Twp. 18 Rge. 18 E W

4620 Feet from S N (circle one) Line of Section

3630 Feet from E W (circle one) Line of Section

Footages Calculated from ~~Section~~ Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Koci Well # 1

Field Name Rush Center SE

Producing Formation D & A

Elevation: Ground 2049 KB 2054

Total Depth 3831 PSTD _____

Amount of Surface Pipe Set and Cemented at 214 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan AIR DR
(Data must be collected from the Reserve Pit)

Chloride content 45000 ppm Fluid volume 1200 bbls

Dewatering method used haul water to disposal

Location of fluid disposal if hauled offsite: _____

Operator Name R.P. Nixon Oper. Inc.

Lease Name Elmore License No. 5252

NE Quarter Sec. 13 Twp. 16 S Rng. 20W E/W

County Rush Docket No. D-23,426

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

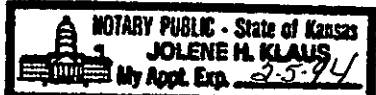
Title President Date 10-29-91

Subscribed and sworn to before me this 29th day of October 19 91.

Notary Public Jolene H. Klaus

Date Commission Expires 2-5-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
DUC
KGS
Distribution
 SWD/Rep NGPA
 Plug Other
(Specify)
OCT 31 1991
10-31-91
CONSERVATION DIVISION
Wichita, Kansas



Operator Name R.P. Nixon Operations Inc. Lease Name Koci Well # 1

Sec. 36 Twp. 18 Rge. 18 East West County Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	L/KC	3434'	-1380
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Arbuckle	3828'	-1774
List All E.Logs Run:		RTD	3831'	-1777

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"		214'	60/40 Poz	140	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	none - D & A	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Coning/ed Other (Specify) _____

Production Interval: _____

GEOLOGICAL REPORT

Dan A. Nixon - Certified Petroleum Geologist No. 3179

ORIGINAL

Well Name: #1 Koci

Location: W/2 NE NW
Section 36, T18S-R18W
Rush County, Kansas

Operator: R.P. Nixon Operations, Inc.
207 West 12th Street
Hays, KS 67601

Contractor: Shields Drlg. Co.
Box 709
Russell, KS 67665

Elevation: American Elevations
Rotary bushing: 2049'
Ground level: 2054'

Samples: Ten foot samples from 3020'
to 3400' and five foot samples
from 3400' to 3831' RTD.

Time Log: One foot intervals from 3020'
to 3831' RTD. A copy of the
time log is included in this report.

Surf. Casing: 8 5/8" @ 214' w/140 sx. 60/40 Pozmix
Prod. Casing: None - D & A

Port Collar or DV Tool: None

Spud date: 10/16/91
Comp. date: 10/24/91

API #: 15-165-21,589

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10-31-91
OCT 31 1991

REMARKS:

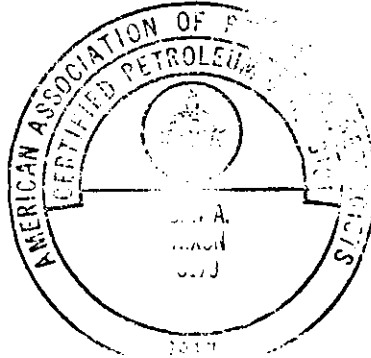
Structurally, the Lansing top on the #1 Koci ran 3' low to the Arbuckle producer 330' south and 660' west, the #1 Oliverius (R.P. Nixon Operations, Inc.). The Arbuckle top on the #1 Koci ran 22' low to the same #1 Oliverius producer to the southwest.

Based on its structural position to the #1 Oliverius producer to the southwest and negative results of DST #1 in the Arbuckle formation, the #1 Koci was plugged and abandoned.

Respectfully Submitted,

Dan A. Nixon

Dan A. Nixon, CPG #3179



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Geological Survey
Wichita, Kansas

15-165-21589-0000

ORIGINAL

DRILLING TIME LOG

3020'-3025'					4-3-3-4-3
3025'-3050'	4-3-4-4-4	3-2-4-5-4	2-3-2-3-4	4-4-3-4-4	4-4-4-4-4
3050'-3075'	4-2-3-3-3	7-3-4-3-4	4-4-1-1-1	1-3-4-4-3	3-4-4-4-4
3075'-3100'	4-4-5-4-5	5-5-6-4-5	4-3-4-5-4	3-3-4-3-4	4-3-3-3-3
3100'-3125'	3-4-4-4-3	3-3-3-4-3	4-3-6-6-4	5-5-5-14-3	2-2-2-2-2
3125'-3150'	2-2-1-2-3	4-3-3-5-6	5-5-5-7-6	4-4-5-5-6	6-4-4-4-4
3150'-3175'	3-4-4-6-5	6-5-6-4-4	3-3-3-3-2	3-3-3-4-5	5-5-5-4-5
3175'-3200'	4-5-3-4-3	3-3-3-4-4	4-6-6-4-3	4-4-4-3-4	2-3-2-2-4
3200'-3225'	5-4-3-4-4	5-5-3-5-3	6-4-4-4-4	4-4-4-4-2	3-4-3-5-5
3225'-3250'	5-6-5-6-5	6-5-4-5-6	3-3-3-4-4	5-4-4-3-4	3-5-4-4-4
3250'-3275'	5-5-5-4-4	4-5-7-5-6	6-5-5-5-6	6-5-6-6-5	6-5-6-7-6
3275'-3300'	5-4-4-4-4	4-5-4-5-3	2-3-2-3-1	1-2-3-4-6	4-4-2-2-2
3300'-3325'	3-2-2-2-2	3-2-2-3-4	5-5-5-5-5	5-4-5-1-1	1-1-1-2-1
3325'-3350'	2-3-2-2-2	2-2-2-2-2	2-2-1-3-2	2-2-3-2-3	2-3-3-4-4
3350'-3375'	4-3-4-4-3	5-4-4-4-3	4-3-4-3-3	3-3-3-3-3	4-4-5-7-5
3375'-3400'	7-8-9-7-7	7-5-3-3-5	6-10-7-6-6	5-5-7-6-7	6-9-7-6-4
3400'-3425'	5-5-7-4-4	4-5-7-7-7	7-6-7-6-6	4-5-4-4-3	3-3-3-4-3
3425'-3450'	3-3-3-3-2	2-3-2-3-6	7-6-6-7-7	6-7-7-6-7	6-7-7-6-7
3450'-3475'	7-7-8-6-5	8-6-2-3-4	2-2-7-6-8	8-7-7-8-8	8-9-8-8-8
3475'-3500'	8-7-9-8-7	8-8-8-9-8	9-8-7-7-7	7-5-6-5-7	7-7-7-6-8
3500'-3525'	8-8-9-7-4	6-9-7-7-8	9-8-9-7-7	5-5-5-6-8	7-6-6-7-6
3525'-3550'	7-7-5-5-2	2-2-4-3-1	2-5-3-3-4	1-3-3-3-4	2-4-4-6-7
3550'-3575'	7-7-6-7-7	7-8-7-7-8	7-7-7-8-7	7-5-6-8-7	5-6-5-7-6
3575'-3600'	7-7-7-6-6	6-7-6-4-4	6-6-7-7-8	8-8-9-7-8	7-7-8-7-8
3600'-3625'	7-8-8-8-6	6-5-5-5-5	2-5-7-6-3	2-7-7-6-6	7-9-9-10-7
3625'-3650'	6-5-5-5-6	6-6-5-5-6	4-1-1-1-1	1-1-10-8-5	7-8-8-8-8

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ORIGINAL

DRILLING TIME LOG

3650'-3675'	8-7-7-7-6	7-6-8-8-9	8-8-7-7-7	9-8-8-8-9	7-9-9-8-9
3675'-3700'	7-7-9-9-9	8-7-6-6-5	6-5-6-6-5	6-6-6-7-8	10-9-9-9-11
3700'-3725'	10-9-9-8-5	7-4-7-6-5	9-9-7-8-6	6-5-6-6-7	7-8-8-9-9
3725'-3750'	10-7-7-7-6	5-4-5-5-5	6-8-8-7-5	6-8-8-7-7	6-8-8-8-7
3750'-3775'	8-9-8-9-8	9-8-5-6-8	8-7-8-8-8	8-8-8-6-6	7-6-7-7-6
3775'-3800'	6-6-5-5-7	7-6-7-7-6	7-5-5-6-5	3-4-4-4-3	4-4-4-5-4
3800'-3825'	4-4-5-4-4	4-5-4-4-5	5-5-5-5-4	5-4-5-6-5	4-6-5-4-4
3825'-3831'	5-5-3-6-5	6			

3831' RTD
 CFS 1 hour @ 3820'; 3831'

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