

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5313 EXPIRATION DATE June 30, yearly  
OPERATOR F & M Oil Co., Inc. API NO. 15-159-21,636 0000  
ADDRESS 422 Union Center COUNTY Rice  
Wichita, KS 67202 FIELD -----

\*\* CONTACT PERSON E. A. Falkowski PROD. FORMATION --  
PHONE (316)262-2636

PURCHASER -- WELL NO. 1  
ADDRESS --

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. WELL LOCATION C SW SW  
ADDRESS P.O. Box 1609 660 Ft. from South Line and  
Great Bend, KS 67530 660 Ft. from West Line of  
the SW (Qtr.) SEC 22 TWP 19s RGE 17 W (W).

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc.  
ADDRESS P.O. Box 1609  
Great Bend, Kansas 67530

WELL PLAT

		SW/4 22	

(Office Use Only)  
KCC   
KGS   
SWD/REP   
PLG.   
NGPA \_\_\_\_\_

TOTAL DEPTH 3650' PBDT  
SPUD DATE 7-19-83 DATE COMPLETED 7-25-83  
ELEV: GR 1743 DF 1745 KB 1748

DRILLED WITH (CABLE) (ROTARY) (APR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ----

Amount of surface pipe set and cemented 249.90' DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*E. A. Falkowski*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of August



*Shirley A. Gallegos*  
(NOTARY PUBLIC)  
Shirley A. Gallegos

person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey				Sample Tops:	
Sand, Shale		0	253	Howard	2334 (- 586)
Shale		253	1700	Topeka	2440 (- 692)
Lime, Shale		1700	3213	Heebner	2725 (- 977)
Lime		3213	3265	Douglas Sh	2768 (-1020)
Lime, Shale		3265	3568	Br/Lime	2862 (-1114)
Lime		3568	3650	Lansing	2899 (-1151)
RTD				B/KC	3204 (-1456)
DST#1 3180-3213', M zone Lansing				Mississippi	3240 (-1492)
30-30-30-30, wk blow, died in 5" on 1st opn, no blow on 2nd opn, rec 15' mud, all pressures 53#.				Kinderhook Sh	3266 (-1518)
DST#2 3236-3265', Miss.				Misener Sd	3466 (-1718)
30-45-30-45, stg blow off btm of bucket in 8" on 1st opn, stg blow off btm of bucket in 2" on 2nd opn, rec 2800' GIP, 220' GCM, IFP 115-42#, ISIP 367#, FFP 63-42#, FSIP 892# (slight plugging action on 1st shut in).				Maq.	3485 (-1737)
				Viola	3520 (-1772)
				Simpson Sh	3550 (-1802)
				Simpson Sd	3554 (-1806)
				Arbuckle	3621 (-1873)
				RTD	3650 (-1902)
				Electric Log Tops:	
				Topeka	2439 (- 691)
				Heebner	2725 (- 977)
				Toronto	2750 (-1002)
				Douglas Sh	2766 (-1018)
				Br/Lime	2861 (-1113)
				Lansing	2899 (-1151)
				B/KC	3203 (-1455)
				Mississippi	3240 (-1492)
				Kinderhook Sh	3263 (-1515)
				Misener Sd	3466 (-1718)
				Maquokete	3486 (-1738)
				Viola	3521 (-1773)
				Simpson Sh	3550 (-1802)
				Simpson Sd (1st)	3553 (-1805)
				Simpson Sd (2nd)	3577 (-1829)
				Arbuckle	3621 (-1873)
				LTD	3650 (-1902)

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	249	common	185	3%cc, 2%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	

