

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 6569 Name ..Carmen Schmitt, Inc. Address ..14 Circle Drive City/State/Zip ..Beloit, Ks. 67420

Purchaser.....

Operator Contact Person ..Carmen Schmitt Phone913-738-3210

Contractor: License # ...5302 Name ..Red Tiger Drilling Company

Wellsite Geologist. Richard Q'Donnell Phone.....

Designate Type of Completion: x New Well, Re-Entry, Workover; Oil, Gas, Dry; SWD, Inj, Other (Core, Water Supply etc.)

If O.W.O. old well info as follows: Operator, Well Name, Comp. Date, Old Total Depth.

WELL HISTORY

Drilling Method: x Mud Rotary, Air Rotary, Cable; 9/5/89, 9/13/89, 9/13/89; Spud Date, Date Reached TD, Completion Date; 4,170', Total Depth, PBTD

Amount of Surface Pipe Set and Cemented at 201.31 feet; Multiple Stage Cementing Collar Used? No; if alternate 2 completion, cement circulated from...feet depth to...w/.....SX cmt; Cement Company Name; Invoice #

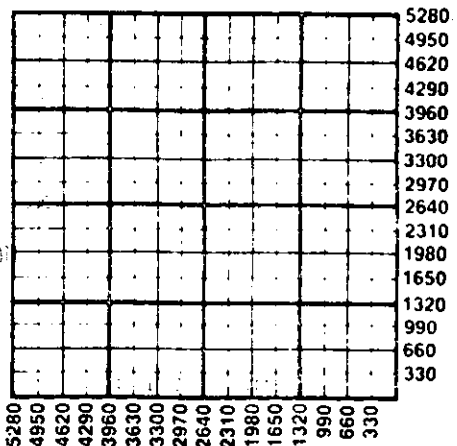
API NO. 15-165-21,492 County..Rush E/2 E/2 NW/4 Sec. 1 Twp. 19S Rge. 20W East 3960 Ft North from Southeast Corner of Section 2970 Ft West from Southeast Corner of Section (Note: Locate well in section plat below)

Lease Name.....Seltmann Well #...1 Field Name.....Wildcat

Producing Formation.....

Elevation: Ground. 2142 KB. 2147

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal, Repressuring; Docket #

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717

Source of Water: Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

x Surface Water 2400 Ft North from Southeast Corner (Stream, pond, etc) 1100 Ft West from Southeast Corner Sec 12 Twp 19S Rge 20 East x West

Oliver Williams, LaCrosse, Ks. Other (explain) (purchased from city, R.W.O. #)

RECEIVED STATE COMMISSION OCT 11 1989 10-11-89

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..Carmen Schmitt Title..President Date 10-10-89

Subscribed and sworn to before me this 10 day of October 1989.

Notary Public...Lynna Z. Mace

Date Commission Expires...3-8-93

K.C.C. OFFICE USE ONLY. Letter of Confidentiality Attached (checked), Wireline Log Received (checked), Drillers Timelog Received; Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other (Specify).

Sec. 19S Twp. 19S Rge. 20W



SIDE TWO

Operator Name Carmen Schmitt, Inc. Lease Name..... Seltmann Well #..... 1

Sec..... 1 Twp..... 19S Rge..... 20W East West County..... Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4084-4115, packer failure	Stone Corral	Top 1361	Bottom +786
	Heebner Shale	3614	-1467
DST #2: 4070-4106, Straddle Packers op15 si30 op15 si30	Toronto	3634	-1487
	Lansing-Kansas City	3658	-1511
	Base L/K.C.	3945	-1798
Recovery: 60' drilling mud, no show of oil	Marmaton	4020	-1873
	Ft. Scott	4063	-1916
	Cherokee Shale	4084	-1937
IHP 2113	'A' Sandstone	----	----
ISIP 291	'B' Sandstone	4097	-1950
FP 41-41/52-52	'C' Sandstone	4109	-1962
FSIP 145	Mississippian	4136	-1989
FHP 2083			

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	208'		140	2% Gel 3% Ct

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled

Kansas Corporation Commission
Conservation Division
202 W. First Street
200 Colorado Derby Building
Wichita, KS 67202-1286

APPLICATION FOR SURFACE POND

Surface Pond: (Indicate Type)

Emergency Pit Burn Pit

Storage Pit Drilling Pit

Operator License: 6569

Operator: Carmen Schmitt, Inc.

Address: 14 Circle Drive
Beloit, Kansas 67420

Permit # _____ (Assigned by KCC)

Lease Name: #1 Seltmann

Legal Description: E/2 E/2 NW

Location of Pond or Pits:

3960 feet from South Section Line

2970 feet from East Section Line

Section 1 Twp 19 S Rng 20W F/W

County: Rush

Contact Person responsible for operation of lease:

Mr. Carmen Schmitt

Phone: 913-738-3210

EMERGENCY, STORAGE, AND BURN PITS ONLY:

1. Producing Formation(s) _____
2. This lease has _____ producing wells that produce _____ bbls. of fluid per day.
3. How is the pond sealed to insure all fluids are contained in the pond, including the bottom of the pond? (If plastic liner used specify thickness in mil.) _____
4. What is the maximum capacity of the pond in bbls? _____
5. Does the slope from the tank battery allow for all spilled fluids to flow into the pond? _____ yes _____ no
6. Dimensions of the pond: Length _____ Width _____ Avg. Depth _____
7. Additional construction details or information: _____

RECEIVED
STATE OF KANSAS CORPORATION COMMISSION

OCT 11 1989

CONSERVATION DIVISION
Wichita, Kansas

DRILLING PITS ONLY:

1. Type of mud to be utilized in drilling (i.e., salt, fresh) starch
2. Number of working pits to be utilized 2
3. Dimensions of Reserve Pit: Length 75 Width 75 Avg. Depth 4'
4. How are these pits sealed to insure that all contents (drilling fluids, etc) will remain in the pit after completion of drilling operations? (If plastic liner used, specify thickness in mil.) _____
Clays used in drillig mud system provide sealer
5. Abandonment procedure: Backfill

Drill pits must be closed within 365 days of spud date. Extensions may be granted upon application to the Commission.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

8-31-89

Date

Signature George A. Angle Applicant or Agent

Regulations on Reverse BY RED TIE R DRILLING 69P
Submit in Duplicate

2/87