

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5011 EXPIRATION DATE 8406

OPERATOR Viking Resources API NO. 15-053-20,816 0000

ADDRESS 217 East William COUNTY Ellsworth

Wichita, Kansas 67202-4005 FIELD Wilkes SE WILKENS SE

** CONTACT PERSON Jim Devlin PROD. FORMATION Arbuckle

PHONE 316-262-2502 No _____ Indicate if new pay.

PURCHASER Koch Oil Company LEASE Rolfs Farms

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201-2256 WELL LOCATION C N/2 SE SW

DRILLING White and Ellis Drilling Inc. 990 Ft. from South Line and

CONTRACTOR 1980 Ft. from West Line of

ADDRESS 401 E. Douglas, Suite 500 the SW (Qtr.) SEC 33 TWP 17 RGE 18 (W).

Wichita, Kansas 67202-3484

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3219 PBD 3219

SPUD DATE 7-7-83 DATE COMPLETED 7-22-83

ELEV: GR 1743 DF 1746 KB 1748

DRILLED WITH ~~(SBL)~~ (ROTARY) ~~(R)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 307' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

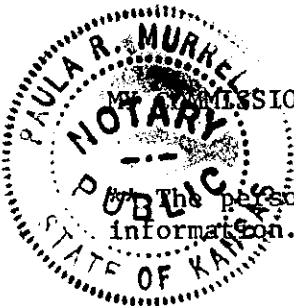
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James B. Devlin
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of July,

19 83

Paula R. Murrell
(NOTARY PUBLIC)



My Commission Expires: March 16, 1985

RECEIVED
STATE CORPORATION COMMISSION

The person who can be reached by phone regarding any questions concerning this information. JUL 29 1983

CONSERVATION DIVISION
Wichita, Kansas

Side TWO
 OPERATOR Viking Resources LEASE NAME Rolfs Farms SEC 33 TWP 17 RGE 19 (W)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. DST #1 3180 to 3225, 35-45-65, 60, Strong Flow, Rec. 240' Gas, 660' Clean Gassy Oil, 600' Very Heavily Oil and Gas Cut Mud, IBHP: 1084#, FBHP: 1081#, IFP: 61/224#, FFP: 282/459# BHT: 109°			Heebner Toronto Douglas Brown Lime Lansing Arbuckle RTD	2722 (-974) 2747 (-999) 2758 (-1010) 2840 (-1092) 2860 (-1112) 3223 (-1475) 3225 (-1477)
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20#	315	60/40 Pozmix	175	2% Gel, 3% CC
Production	7-7/8	5 1/2	14#	3224	60/40 Pozmix	125	10% Salt, 3/4-1% FRA 7 1/2# Gilsonite per sk.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None	None	None
Size	Setting depth	Pecker set at			
2-3/8	3176				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 7-21-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity: 40
Estimated Production - I.P. 25 bbls.	Gas None MCF	Water % 10 bbls.
Disposition of gas (wanted, used on lease or sold)		Gas-oil ratio CFPB
Perforations		