

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9067 & 3007
Name DaMar Resources, Inc. & Western
Address Kansas Expl., Inc.
City/State/Zip P.O. Box 70
Hays, KS 67601

Purchaser.....

Operator Contact Person Daniel F. Schippers..
Phone (913) 625-0020

Contractor: License # 4083
Name Western Kansas Drilling, Inc.

Wellsite Geologist Randall K. Kiljan.....
Phone (913) 628-6061

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

12-12-86 12-19-86 12-20-86
Spud Date Date Reached TD Completion Date

4062 R.T.D.
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 512 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-165-21,370-0000

County Rush

W/2 SE/4 SW/4 Sec. 1 Twp. 18S Rge. 20 East
..... West

660 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

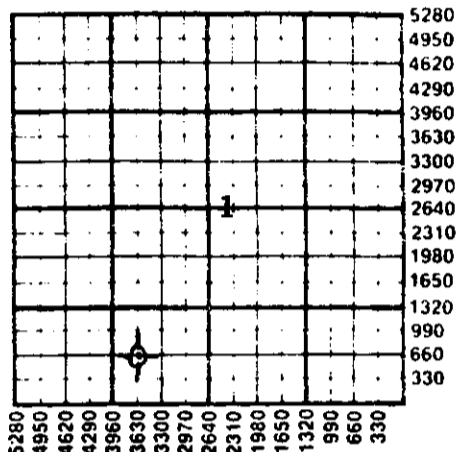
Lease Name Weltmer Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 2120 KB 2125

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) irrigation.....Ft West from Southeast Corner of
Sec 18 Twp 18S Rge 19 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

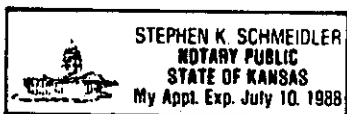
Signature Daniel F. Schippers

Title President Date 6-03-87

Subscribed and sworn to before me this 3rd day of June 1987

Notary Public Stephen K. Schmiedler

Date Commission Expires.....



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED (Specify)
STATE CORPORATION COMMISSION
6-5-87
JUN 5 1987

Form ACO-1 (5-86)
CONSERVATION DIVISION
Wichita, Kansas

Sec. 1, Twp. 18Rge. 20

Operator Name Damar Resources, Inc. & Wester Kansas Expl. Inc. Lease Name..... Weltmer Well #..... 1

Sec..... 1 Twp..... 18S Rge..... 20 East West County..... Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Table with columns for Drill Stem Tests Taken, Formation Description, Name, Top, and Bottom. Includes data for DST #1 (Cherokee) and DST #2 (Straddle Cherokee).

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, and Estimated Production. Includes fields for size, weight, setting, and production rates.

METHOD OF COMPLETION and Disposition of gas sections. Includes checkboxes for Vented, Open Hole, Perforation, and Dually Completed.