

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # ... 6732  
name Vicorp Energy, Inc.  
address ... 6200 S. Syracuse Way, #125  
City/State/Zip ... Englewood, CO 80111

Operator Contact Person Mr. David Sellaek  
Phone ... (303) 796-0990

Contractor: license # ... 5107  
name H-30, Inc.

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6-15-84 6-21-84 6-21-84  
Spud Date Date Reached TD Completion Date  
4200'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at ... 552 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set ... feet

If alternate 2 completion, cement circulated  
from ... feet depth to ... w/ ... SX cmt

API NO. 15 - 165-21,200 - 0000

County ... Rush

C-SE NW SW Sec 1 Twp 18S Rge 20 West

990 Ft North from Southeast Corner of Section  
4330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

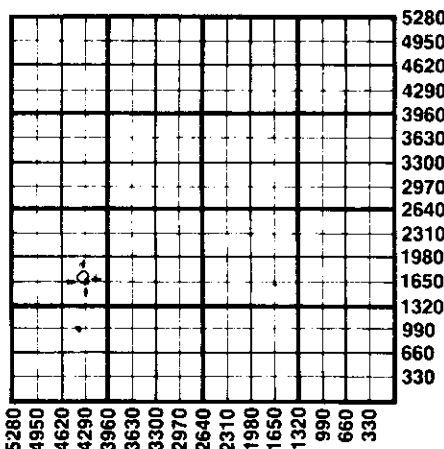
Lease Name ... R. Weltmer Well# 002

Field Name ... Weltmer

Producing Formation

Elevation: Ground ... 2108' KB ... 2113'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater ... Ft North From Southeast Corner and  
Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water ... Ft North From Southeast Corner and  
Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) ...  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CG-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Vice-President - Exploration Date 7/13/84

Subscribed and sworn to before me this 7th day of July 19 84

Notary Public [Signature] Date Commission Expires My commission expires Nov. 29, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

RECEIVED  
SEP 04 1984  
9-4-84  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 1 Twp 18S Rge 20W

Operator Name Vicorp Energy, Inc. Lease Name R. Weltmer Well# 002 SEC. 1 TWPL8S...RGE. 20  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Clay, Rock, Sand & shale	0'	80'
Shale & sand	80'	557'
Red bed, sand & shale	557'	1355'
Shale & shell	1355'	1935'
Shale & lime	1935'	2450'
Lime & shale	2450'	3675'
Lime	3675'	4200'
Rotary total depth	4200'	

DST #1 3972-4010  
 Open: IF 30  
       FF 30  
 Blow: Strong  
 Recovery: 300' muddy water  
           1740' salt water  
 Pressures: ISIP 1027 psi  
             FSIP 1069 psi  
             IFP 506-804 psi  
             FFP 931-995 psi  
             HSH 2019-2019 psi

Anhydrite	----
Heebner	3516'
Toronto	3537'
Lansing	3563'
Base K.C.	3848'
Marmaton	3878'
Pawnee	3951'
Fort Scott	3985'
Cherokee	3999'
Mississippi	4025'
Arbuckle	4141'
R.T.D.	4200'
L.T.D.	4201'

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
.. SURFACE .....	.. 12-1/4" .....	.. 8-5/8" .....	.. 24 .....	.. 552' .....	.. pox mix .....	.. 275 .....	3% cc., 2% gel ..
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify) .....

PRODUCTION INTERVAL  Dually Completed.  Commingled