

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8578 EXPIRATION DATE June 30, 1983

OPERATOR Combined Petroleum Services API NO. 15-165-21,058-0000

ADDRESS 600 Grant St., Suite 501 COUNTY Rush

Denver, Colorado 80203 FIELD WELTMER

** CONTACT PERSON Richard Leeth PROD. FORMATION Basal Penn Sand

PHONE (303) 832-3273

PURCHASER Clear Creek LEASE Weltmer

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, Ks. 67202 WELL LOCATION _____

DRILLING CONTRACTOR H-30, Inc. 350 Ft. from South Line and

ADDRESS 251 N. Water, Suite 10 1050 Ft. from West Line of **EX**

Wichita, Kansas 67202 the (Qtr.) SEC 1 TWP 18 SRGE 20 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

TOTAL DEPTH 4200' PBDT 4145

SPUD DATE 4/15/83 DATE COMPLETED 4/25/83

ELEV: GR 2107' DF _____ KB 2112'

DRILLED WITH ~~(GABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 514' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard Leeth, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard Leeth
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of June,

19 83.

Elizabeth A. Curio
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 21, 1986

600 Grant St., Suite 500
Denver, Colorado 80203

STATE CORPORATION COMMISSION

JUN 16 1983

6-16-83
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR CPS, INC.

LEASE Weltmer

SEC. 1 TWP. 18S RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
Sand, Shale and Shells			0'	657'		
Red Bed			657'	752'		
Sand			752'	1374'		
Shale and Lime			1374'	3200'		
Lime and Shale			3200'	3632'		
Lime			3632'	3833'		
Lime and Shale			3833'	4032'		
Lime			4032'	4200'		
R.T.D.			4200'			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	514'	60/40 Poz	275	2% gel, 3% c.c.
PRODUCTION	7-7/8"	5-1/2"	14#	4199'	RFC Common	225 25	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	4" casing gun	4004'-4009'
Size	Setting depth	Packer set at			
2 3/8"	4139'	0			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gal. 7 1/2% MCA with 40 balls followed by 98 bbls.	4004'-4009'
KCl water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-4-83	Pumping	
Estimated Production -I.P.	Oil	Gas
	18.5 bbls.	0 MCF
		Water 70 %
		Gas-oil ratio
		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
		4004'-4009' w/ 4 shots/Ft.