TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5992 EXPIRATION DATE 8406

OPERATOR Patton Oil Company API NO. 15 - 165 - 21,105-0000

ADDRESS 5660 South Syracuse Circle #200 COUNTY Rush

Englewood, Colorado 80110 FIELD W.C.

** CONTACT PERSON Elaine Mundorf PROD. FORMATION

PHONE 303-773-6016

PURCHASER LEASE R. J. Dome

ADDRESS WELL NO. #1

WELL LOCATION C NE/4

DRILLING CONTRACTOR Big Springs Drilling, Inc. 1320' Ft. from North Line and

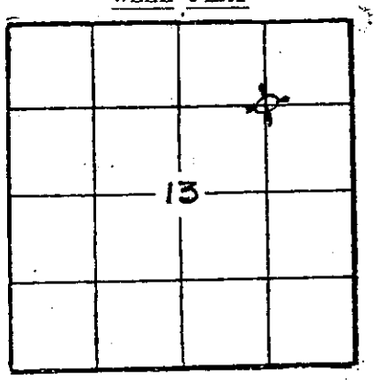
ADDRESS P. O. Box 8287 - Munger Station 1320' Ft. from East Line of

Wichita, Kansas 67208 the NE (Qtr.) SEC 13 TWP 18S RGE 20W (E) (W).

PLUGGING CONTRACTOR Allied Cementing

ADDRESS Russell, Kansas

WELL PLAT



(Office Use Only)

KCC ✓

KGS ✓

SWD/REP__

PLG.____

TOTAL DEPTH 4396' PBTD

SPUD DATE 7-15-83 DATE COMPLETED 7-26-83

ELEV: GR 2076' DF KB 2081'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 367' DV Tool Used? ____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold W. Patton, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Patton Oil Co.

Harold W. Patton, Jr.

(Name)

Harold W. Patton, Jr., President

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of Sept., 19 83.

Elaine Mundorf

(NOTARY PUBLIC)

My Commission expires Oct. 14, 1984

MY COMMISSION EXPIRES: ____

Elaine Mundorf
PATTON OIL CO.
5660 S. Syracuse Circle
Englewood, Colorado 80111

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
9-6-83
SEP 6 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Patton Oil Company LEASE R. J. Dome SEC. 13 TWP. 18S RGE. 20W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DRILLERS LOG				
Top soil, sand, post rock	0	60'	Top Anny	1297 (+784)
Shale	60'	615'	B. Anny	1330 (+751)
Shale & Sand	615'	1291'	Heebner Sh	3508 (-1427)
Anhydrite	1291'	1330'	Toronto	3524 (-1443)
Shale	1330'	1920'	Lansing	3552 (-1471)
Shale & Lime	1920'	3810'	B./KC	3829 (-1748)
Lime	3810'	4132'	Cher. Sh.	3964 (-1863)
Arb.	4132'	4396'	Cherty Cong.	4010 (-1929)
RTD	4396'		Arb.	4132 (-2051)
			RTD	4396
			LTD	4395
DST #1 3960-3995 30,30,30,30 Rec. 100' Fluid; 40' SOCM, 5% oil, 10% water, 85% mud; 60' mud with oil spks., 8% water, 92% mud. ISIP 928#, FSIP 869#, IFP 57#-68#, FFP 79#- 91#.				
DST #2 3960-4005 30,30,60,30 Rec. 130' fluid; 10' SOCM, 5% oil, 12% water, 83% mud; 60' mud with oil specks, 10% water, 90% mud; 60' mud with oil specks, 12% water, 88% mud. ISIP 892#, FSIP 827#, IFP 34#-37#, FFP 79#-91#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	367'	60-40 POZ	200 SX	2% gel 3% ccl

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold) | Perforations