

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5702 EXPIRATION DATE 6/30/84

OPERATOR Pendleton Land and Exploration, Inc. API NO. 15-165-21,098-0000

ADDRESS 8085 South Chester Street COUNTY Rush

Englewood, Colorado 80112 FIELD N/A

\*\* CONTACT PERSON Lee Brian VanRamshorst PROD. FORMATION N/A  
PHONE (303) 790-1776

PURCHASER N/A LEASE Moran

ADDRESS WELL NO. 2

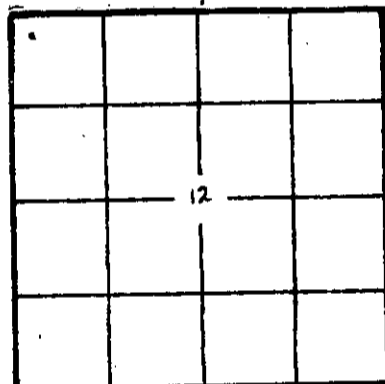
DRILLING H-30, Inc. 330 Ft. from N Line and

CONTRACTOR ADDRESS 251 N. Water, Suite 10 330 Ft. from W Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 12 TWP 18S RGE 20 (W).

PLUGGING Sun Cementing of Wyoming WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 169, Great Bend, KS 67530



KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 4200' PBTD

SPUD DATE 5/20/83 DATE COMPLETED 5/28/83

ELEV: GR 2091' DF KB 2096'

DRILLED WITH (CABLE) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 488 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lee Brian VanRamshorst, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of January, 19 84.

(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9/9/85

Sharon L. Myers  
8085 S. Chester Street  
Englewood, Colorado 80112

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
2-15-84  
FEB 15 1984  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR **Pendleton Land and Exp. LEASE Moran**

ACO-1 WELL HISTORY (E)  
SEC. 12 TWP. 18S RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
				Log Tops:	
Sand & Shale		-0-	60	Heebner	3515' (-1419')
Sand, Shale, Shells		60	497	Lansing	3558' (-1442')
Shale		497	745	Marmaton	3871' (-1775')
Sand		745	990	Pawnee	3931' (-1835')
Shale		990	1317	Viola	4030' (-1934')
Anhydrite		1317	1343	Arbuckle	4148' (-2052')
Shale & Lime		1343	1905		
Shale		1905	2400		
Shale & Lime		2400	3110		
Lime & Shale		3110	3358		
Shale & Lime		3358	3610	Logs Run:	
Lime & Shale		3610	3892	DIGL	
Shale & Lime		3892	3980	CAVL	
Lime		3980	4138	DIP	
Lime & Shale		4138	4200	CAL	
DST #1 - 3699-90' / 30-45-60-90					
Rec 100' gas in pipe					
Rec 40' oil cut mud - 60% mud, 30% oil, 10% gas					
Rec 60' mud cut oil - 10% mud, 70% oil, 20% gas					
IHP 2067, IFP 43-43, ISIP 1178,					
FHP 2046, FFP 65-78, FSIP 1157					
BHT 114°F					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	488"	60/40 Poz	275	3% CC, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations