

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5702 EXPIRATION DATE June 30, 1983

OPERATOR Pendleton Land & Exploration API NO. 15-165-21,087-0000

ADDRESS 23 Inverness Way East COUNTY Rush

Englewood, CO 80112 FIELD wildcat

\*\* CONTACT PERSON Lee Brian VanRamshorst PROD. FORMATION -----

PHONE 303 - 773-1776

PURCHASER ----- LEASE Fink

ADDRESS ----- WELL NO. 1

WELL LOCATION SW SW NE

DRILLING H-30, Inc. 2310 Ft. from North Line and

CONTRACTOR 2310 Ft. from East Line of

ADDRESS 251 N. Water, Suite 10 the NE (Qtr.) SEC 12 TWP 18S RGE 20 (W).

Wichita, KS 67202

PLUGGING Allied Cementing Co., Inc. WELL PLAT

CONTRACTOR Box 31 (Office Use Only)

ADDRESS Russell, KS 67665

TOTAL DEPTH 4200' PBTD

SPUD DATE 4/27/83 DATE COMPLETED 5/7/83

ELEV: GR 2126' DF KB 2131'

DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~CONCRETE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 512' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lee Brian VanRamshorst, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of May 19 83.

Emily Ann Downs (NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 21, 1985

Emily Ann Downs 23 Inverness Way East Englewood, CO

\*\* The person who can be reached by phone regarding any questions concerning this information.

5-26-83 MAY 26 1983

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				Log tops:	
Clay and Shale		0'	60'	Heebner	3542 (-1411)
Sand		60'	390'	Lansing	3587 (-1455)
Shale		390'	1343'	Marmaton	3897 (-1766)
Anhydrite		1343'	1377'	Pawnee	3974 (-1843)
Shale		1377'	1980'	Ft Sc Sd	4015 (-1884)
Shale and Lime		1980'	2620'	Viola	4092 (-1961)
Lime and Shale		2620'	2993'	LTD	4197 (-2066)
Shale and Lime		2993'	3200'		
Lime		3200'	3603'		
Shale and Lime		3603'	3725'		
Lime		3725'	4200'		
R.T.D.		4200'			
DST #1/3994-4029/Ft. Scott/45"60"90"120" Rec 20' DM. HP 2068-2068, FP 56-56 & 57-57, SIP 59-77, BHT 114°F.				logs run:  BHC Sonic DINL Neutron/Density Porosity	
If additional space is needed use Page 2, Side 2				RELEASED  JUN 20 1984  FROM CONFIDENTIAL	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	512'	60/40 Poz.	275	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water % MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations