

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5702 EXPIRATION DATE June 30, 1983

OPERATOR Pendleton Land & Exploration API NO. 15-165-21,086-0000

ADDRESS 23 Inverness Way East COUNTY Rush

Englewood, CO 80112 FIELD unnamed

** CONTACT PERSON Lee Brian VanRamshorst PROD. FORMATION -----
PHONE 303 - 773-1776

PURCHASER ----- LEASE Moran

ADDRESS ----- WELL NO. 1

WELL LOCATION NW NE NW

DRILLING H-30, Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS 251 N. Water, Suite 10 1650 Ft. from West Line of ~~XXX~~
Wichita, KS 67202 the NW (Qtr.) SEC 12 TWP 18S RGE 20 (W).

PLUGGING Allied Cementing Co., Inc.

CONTRACTOR ADDRESS Box 31

Russell, KS 67665

TOTAL DEPTH 4190' PBTB

SPUD DATE 4/27/83 DATE COMPLETED 5/6/83

ELEV: GR 2113' DF KB 2118'

DRILLED WITH ~~XXX~~ (ROTARY) ~~XXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 513' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other -----

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lee Brian VanRamshorst, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lee B. VanRamshorst
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of May, 1983.

Emily Ann Downs
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 21, 1985

Emily Ann Downs

23 Inverness Way East

STATE CORP. Englewood, CO 80112

** The person who can be reached by phone regarding any questions concerning this information.

MAY 26 1983

5-26-83

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.

FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

15-165-21086-0000

ACO-1 WELL HISTORY

OPERATOR Pendleton Land & Expl. LEASE Moran

SEC. 12 TWP. 18S RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Lime, Shale and Shells	0'	1374'	Heebner	3524 (-1406)
Lime and Shale	1374'	1880'	Lansing	3568 (-1450)
Shale and Lime	1880'	2195'	Marmaton	3874 (-1756)
Lime and Shale	2195'	3733'	Pawnee	3948 (-1830)
Lime	3733'	3951'	Ft Sc Sd	3990 (-1872)
Lime and Shale	3951'	3994'	Viola	4030 (-1912)
Lime	3994'	4002'	Arbuckle	4166 (-2048)
Lime and Shale	4002'	4190'	LTD	4189 (-2071)
R.T.D.	4190'			
DST #1/3965-4002/45"60"90"111". Rec 10' mud, CI 24,000. HP 2190-2111, FP 61-61 & 68-68, SIP 69-84, BHT 115°F.			Log tops:	
DST #2/3965-4025/Cher Sd/30"45"60"84". Rec 10' drilling mud, CI 27,000. HP 2202-2130, FP 92-92 & 88-98, SIP 213-479, BHT 116°F.			Logs run: BHC Sonic DINL Neutron/Density Porosity	
			RELEASED	
			JUN 20 1984	
			FROM CONFIDENTIAL	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	513'	60/40 Poz.	275	3% c.c., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	%	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		