

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30269
Name: Argent Energy, Inc.
Address 110 South Main, Suite 510
Wichita, KS 67202

Purchaser: _____
Operator Contact Person: James C. Remsberg
Phone (316) 262-5111
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
07-16-91 07-21-91 7-21-91
Spud Date Date Reached TD Completion Date

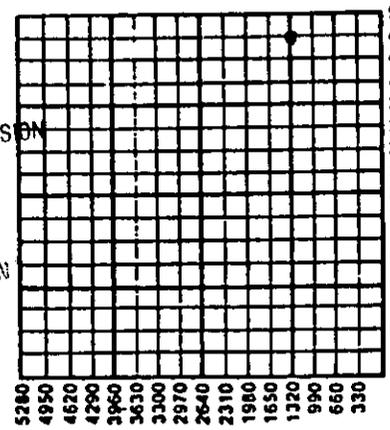
API NO. 15- 165-21.580-0000
County Rush

C N/2 N/2 NE Sec. 6 Twp. 18 Rge. 20 East West
4950 Ft. North from Southeast Corner of Section
1320 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Almquist Well # 1
Field Name _____

Producing Formation _____
Elevation: Ground 2155 KB 2164
Total Depth 4130 PBTB _____

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STATE CORPORATION COMMISSION
10-15-91
OCT 15 1991
CONSERVATION DIVISION
Wichita, Kansas



AITR D+D

Amount of Surface Pipe Set and Cemented at 244 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg
Title James C. Remsberg, President Date 10/10/91
Subscribed and sworn to before me this 10th day of October,
19 91.
Notary Public Julie O. Koker
Date Commission Expires December 4, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other
(Specify)

JULIE O. KOKER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 12-4-93

AMMO

SIDE TWO

Operator Name Argent Energy, Inc. Lease Name Almquist Well # 1
 Sec. 6 Twp. 18 Rge. 20 East County Rush
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
Name	Top	Bottom
Heebner	3583'	(-1419')
T/Lans	3626'	(-1462')
Pawnee	4017'	(-1853')
Labette	4078'	(-1914')
Cherokee Shale	4098'	(-1934')
Cherokee B Sand	4108'	(-1944')

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	25#	244'	60/40 poz	145	2% gel 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

DRILLER'S WELL LOG

DATE COMMENCED: July 16, 1991
DATE COMPLETED: July 21, 1991

Argent Energy, Inc.
ALMQUIST #1
C N/2 N/2 NE
Sec. 6, T18S, R20W
Rush County, Ks.

0 - 245' Surface Soil, Sand, Shale
245 - 1314' Clay & Shale
1314 - 1408' Lime & Shale
1407 - 1438' Anhydrite
1438 - 3583' Lime & Shale
3583 - 4090' Shale & Lime
4090 - 4098' Lime
4098 - 4108' Shale
4108 - 4130' Sand
4130' RTD

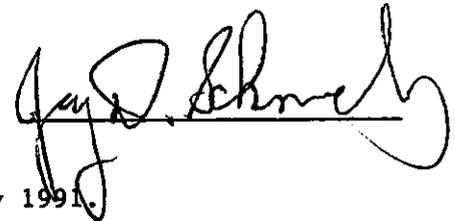
ELEVATION: 2164 K.B.

Surface Pipe: Set used
8-5/8", 20# pipe @ 242'
w/145 sacks 60/40 pozmix
2% gel 3% cc.

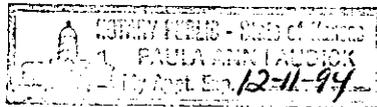
A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Jay Schneider of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.



Subscribed and sworn to before me this 24th day of July 1991.


Notary Public

RECEIVED
STATE CORPORATION COMMISSION

OCT 15 1991
10-15-91

Phone 913-483-2627, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-165-21580-0000
Eps

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 1441
ORIGINAL

New

Date	7-21-91	Sec.	6	Twp.	18	Range	20	Called Out	7:00 PM	On Location	9:00 PM	Job Start	10:00 PM	Finish	11:45 PM
Lease	<i>Almquist</i>	Well No.	1	Location				<i>Alexander 1/2 W, 4 N, 1/4 W. SS</i>		County	<i>Rush</i>	State	<i>Ka</i>		
Contractor	<i>Duke Drilling</i>				Rig		<i>4</i>		Owner	<i>Argent Energy</i>					
Type Job	<i>Rotary Plug</i>														
Hole Size	<i>7 7/8</i>				T.D. <i>4130'</i>										
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	<i>4 1/2 XH</i>				Depth <i>1450'</i>										
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Argent Energy*
 Street *No. 5 Main Suite 510*
 City *Wichita* State *Ks. 67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*
CEMENT

EQUIPMENT

Ness City

Pumptrk	No. <i>416</i>	Cementer	
		Helper	
Pumptrk	No.	Cementer	<i>J.R. Bill</i>
		Helper	
		Driver	<i>Keith</i>
Bulktrk	<i>220</i>		
Bulktrk		Driver	

Amount Ordered *195 dx 60/40 67 gal 1/4" fls seal per dx.*

Consisting of			
Common	<i>117</i>	<i>5.25</i>	<i>614.25</i>
Poz. Mix	<i>78</i>	<i>2.25</i>	<i>175.50</i>
Gel.	<i>12</i>	<i>6.75</i>	<i>81.00</i>
Chloride			
Quickset			
Flo Seal	<i>50#</i>	<i>1.00</i>	<i>50.00</i>
		Sales Tax	
Handling	<i>195</i>	<i>1.00</i>	<i>195.00</i>
Mileage	<i>23</i>		<i>179.40</i>
		Sub Total	
		Total	<i>1295.15</i>

DEPTH of Job

Reference:		
<i>23</i>	<i>Pump trak change</i>	<i>380.00</i>
<i>1</i>	<i>Mileage</i>	<i>46.00</i>
	<i>8 5/8 dry hole plug</i>	<i>21.00</i>
	Sub Total	
	Tax	
	Total	<i>447.00</i>

Remarks: *1st 50 dx - 1450'*
2nd 80 dx - 710'
3rd 40 dx - 270'
4th 10 dx - 40'
150x in rat hole.

Floating Equipment

Total *\$1742.15*
 Less Disc. *- 261.33*
~~1108~~
\$1480.82

By Allied Cementing
[Signature]

Thank you.

15-165-21580-0000

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.
 Home Office P. O. Box 31
 Russell, Kansas 67665

No. 1902
ORIGINAL

New

Opr

Date 7-16-91	Sec. 6	Twp. 18	Range 20	Called Out 5:15 P.M.	On Location 7:00 P.M.	Job Start 9:00 P.M.	Finish 9:45 P.M.
Lease Alquist	Well No. #1	Location Alexander, 4N, 4W, 5S			County Rush	State Ks	

Contractor Nuke Rig #4	Owner Same
Type Job Surface	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size 12 1/4"	T.D. 245'
Csg. 8 5/8"	Depth 245'
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. 15'	Shoe Joint
Press Max.	Minimum
Meas Line	Displace 14 3/4 bbls
Perf.	

Charge To Argent Energy INC.
Street 110 S. Main Suite 510
City Wichita State Ko. 67202
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No. [Signature]
CEMENT
Amount Ordered 145 sacks 60/40 390cc, 2906el

EQUIPMENT

# 181	No.	Cementer	Tim Cary
Pumptrk		Helper	
# 68	No.	Cementer	JACKS
Bulktrk		Helper	
Bulktrk		Driver	
Bulktrk		Driver	

Consisting of		
Common	87	5.25 456.75
Poz. Mix	58	2.25 130.50
Gel.	3	6.75 20.25
Chloride	4	21.00 84.00
Quickset		
Handling	145	1.00 145.00
Mileage	23	133.40
		Total 949.65

DEPTH of Job

Reference:	Pumptrk Charge	380.00
23	Pumptrk Mileage	46.00
1	8 5/8 Wooded Plug	42.00
Total		468.00

Remarks: **Cement Did Circulate,**

Floating Equipment	
Total \$ 1417.65	
Disc - 212.65	

RECEIVED \$ **1205.00**
 STATE CORPORATION COMMISSION
 10-15-91
 OCT 15 1991

Allied Cementing Thanks
 Ray Tim Dickson