

plugged 3-25-96

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Don Beauchamp

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Bill Klaver

Designate Type of Completion

New Well Re-Entry Workover

Oil SVD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

3-19-96 3-25-96 3-25-96
Spud Date Date Reached TD Completion Date

API NO. 15- 15-165-21,694-0000

County Rush

C SE SE NE Sec. 6 Twp. 18S Rge. 20 ^E_W

2310' Feet from (circle one) Line of Section

330' Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Almquist "A" Well # 1

Field Name _____

Producing Formation None

Elevation: Ground 2151' KB 2156'

Total Depth 4225 PBTB _____

Amount of Surface Pipe Set and Cemented at 305' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 305'

feet depth to surface w/ 180 sx cnt.

Drilling Fluid Management Plan Drill 6-6-96
(Data must be collected from the Reserve Pit) Li

Chloride content 9,200 ppm Fluid volume 400 bbls

Dewatering method used _____

Location of fluid disposal site: _____

Operator Name APR 09 1996

Lease Name _____ License No. _____

Quarter Sec. 6 ^{WICHITA} Rep. _____ S Rng. _____ E/W

County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
4-9-96
APR 09 1996
CONSERVATION DIVISION
WICHITA, KAN.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

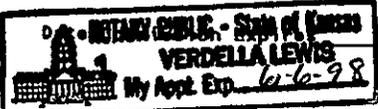
Signature C. W. Sebitt

Title C. W. Sebitts - President Date 4-9-96

Subscribed and sworn to before me this 9th day of April, 19 96.

Notary Public Verdella Lewis

6-06-98



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SVD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
(Specify)		

Operator Name Pickrell Drilling Co. Inc. Lease Name Almquist "A" Well # 1
 Sec. 6 Twp. 18S Rge. 20 East County Rush
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1405(+ 751)	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base/Anhydrite	1438(+ 718)	
List All E.Logs Run:		Heebner	3601(-1445)	
		Lansing	3544(-1488)	
		Stark	3870(-1714)	
		Base/Kansas City	3917(-1761)	
		Pawnee	4027(-1871)	
		Base/Pawnee	4088(-1932)	
		Fort Scott	4102(-1946)	
		Cherokee	4113(-1957)	
		Ck Sd 4116(-1960)	Miss 4192(-2036)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	305'KB	60-40 poz	180sx	2% gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: P&A	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40poz	195sx	6% gel w/1/4# floseal per sx.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Conningled

Production Interval

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205
WICHITA, KANSAS 67202-1996
(316) 262-8427

ORIGINAL

#1 Almquist "A"
C SE SE NE
Section 6-18S-20W
Rush County, Kansas

API#: 15-165-21,694-0600
2310' From North Line of Section
330' From East Line of Section
ELEV: 2156' KB, 2154' DF, 2151' GL

- 3-18-96: MIRT.
- 3-19-96: RURT & Spud.
- 3-20-96: (On 3-19) Spud @ 9:30 AM. Ran 7 jts. of new 8 5/8" 20# Csg. set @ 305' KB, cmt w/180sx of 60-40 poz, 2% gel, 3% CC. Cmt Circ. PD @ 2:45 PM on 3-19-96. (On 3-20) Drlg. @ 1169'.
- 3-21-96: Drlg. @ 2441'.
- 3-22-96: Drlg. @ 3300'.
- 3-25-96: (On 3-23) Drlg. @ 3882'. (On 3-24) 4122' & Testing. DST #1 4080-4122', 30"-60"-30"-60" Rec: 55' OCM (20% O, 80% M) + 60' M. ISIP 522#, IFP 66-77#, FFP 111-111#, FSIP 511#. (On 3-25) RTD 4225'. No Logs. P&A as follows: 50sx @ 1430', 80sx @ 700', 40sx @ 330', 10sx @ 40', 15sx in RH (195sx total) of 60-40 poz, 6% gel w/1/4# FS/sx. PD @ 4:30 AM on 3-25-96.

SAMPLE TOPS

Anhydrite	1405 (+ 751)
Base/Anhydrite	1438 (+ 718)
Heebner	3601 (-1445)
Lansing	3644 (-1488)
Stark	3870 (-1714)
Base/Kansas City	3917 (-1761)
Pawnee	4027 (-1871)
Base/Pawnee	4088 (-1932)
Fort Scott	4102 (-1946)
Cherokee	4113 (-1957)
Cherokee Sand	4116 (-1960)
Mississippian	4192 (-2036)
RTD	4225'

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4-9-96

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 5930

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Ass City

DATE: <u>3-24-96</u>	SEC. <u>6</u>	TWP. <u>15</u>	RANGE <u>20</u>	CALLED OUT <u>7:30PM</u>	ON LOCATION <u>10:00PM</u>	JOB START <u>11:45AM</u>	JOB FINISH <u>4:30AM</u>
LEASE <u>Almquist</u>	WELL # <u>1-A</u>	LOCATION <u>Alexander 3 1/2 N - North</u>	COUNTY <u>Rush</u>	STATE <u>Ks</u>			

OLD OR NEW (Circle one)

CONTRACTOR Pickwell

TYPE OF JOB R Plug

HOLE SIZE 7 7/8" T.D. 4225

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 1430'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER Same CEMENT

AMOUNT ORDERED 20.560/40 60¢/lb Seal per SK

COMMON	<u>123</u>	@	<u>6.10</u>	<u>750.30</u>
POZMIX	<u>82</u>	@	<u>3.15</u>	<u>258.30</u>
GEL	<u>11</u>	@	<u>9.50</u>	<u>104.50</u>
CHLORIDE	<u>0</u>	@		
<u>F10 Seal 51#</u>		@	<u>1.15</u>	<u>58.65</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>205</u>	@	<u>1.05</u>	<u>215.25</u>
MILEAGE	<u>22</u>			<u>180.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike Maier

224 HELPER Bob

BULK TRUCK

116 DRIVER Bill

BULK TRUCK

_____ DRIVER _____

TOTAL \$ 1567.40

REMARKS:

P & A well

1st Plug at 1430' w/ 50 SKs

2nd Plug at 760' w/ 80 SKs

3rd Plug at 330' w/ 40 SKs

4th Plug at 40' w/ 10 SKs

Rat Hole w/ 15 SKs

SERVICE

DEPTH OF JOB	<u>1430'</u>		
PUMP TRUCK CHARGE			<u>445.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>22</u>	@	<u>2.35</u> <u>51.70</u>
PLUG <u>1-8 7/8" Hole Plug</u>		@	<u>23.00</u> <u>23.00</u>
		@	
		@	

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TOTAL \$ 519.70

CHARGE TO: Pickwell Drilling Inc.

STREET Box 1303

CITY Great Bend STATE Ks ZIP 67530

FLOAT EQUIPMENT

CONSERVATION DIVISION
WICHITA, KS

	@	
	@	
	@	

ALLIED CEMENTING CO., INC.

15-165-21694-0000

1124

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Neosho City

DATE <u>3-19-96</u>	SEC. <u>6</u>	TWP. <u>18</u>	RANGE <u>20</u>	CALLED OUT <u>9:30 AM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>2:20 PM</u>	JOB FINISH <u>2:45 PM</u>
LEASE <u>Almgust</u>	WELL # <u>1-"A"</u>	LOCATION <u>Alexander 3 1/2 N - W 20</u>			COUNTY <u>Push</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Picknell
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 308'
 CASING SIZE 8 5/8" 20* DEPTH 308'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____

OWNER Jame
 CEMENT

AMOUNT ORDERED 180 60/40 2 2 3

COMMON	<u>108</u>	@	<u>6.10</u>	<u>658.80</u>
POZMIX	<u>72</u>	@	<u>3.15</u>	<u>226.80</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Michael
 # 224 HELPER Bob
 BULK TRUCK DRIVER Bill
 # 69
 BULK TRUCK DRIVER _____
 # _____

HANDLING	<u>180</u>	@	<u>1.05</u>	<u>189.00</u>
MILEAGE	<u>22</u>			<u>158.40</u>

TOTAL \$ 1401.50

REMARKS:

Run 308' 8 5/8" 20* casing. Break circulation with rig. Cemented with 180SK 60/40 2 2 3 displaced with 19 3/8" H₂O. Cement did circulate.
Thank you
Allied Cementing
Mike, Bob, Bill

SERVICE

DEPTH OF JOB	<u>308'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>445.00</u>
EXTRA FOOTAGE	<u>8'</u>	@	<u>.41</u>	<u>3.28</u>
MILEAGE	<u>22</u>	@	<u>2.35</u>	<u>51.70</u>
PLUG	<u>1- 8 5/8" wooden</u>	@	<u>45.00</u>	<u>45.00</u>

TOTAL \$ 544.98

CHARGE TO: Picknell Drilling Co. Inc.
 STREET Box 1303
 CITY Great Bend STATE Ks. ZIP 67530

FLOAT EQUIPMENT

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 CONSERVATION DIVISION
 WICHITA, KS