

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123

Name: Pickrell Drilling Co., Inc.

Address 110 N. Market

Suite 205

City/State/Zip Wichita, KS 67202

Purchaser: None

Operator Contact Person: Don Beauchamp

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

10-17-90 10-26-90 10-26-90

Spud Date Date Reached TD Completion Date

API NO. 15- 165-21,538-0000

County Rush

NW NE Sec. 15 Twp. 18S Rge. 20 East West

4620 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

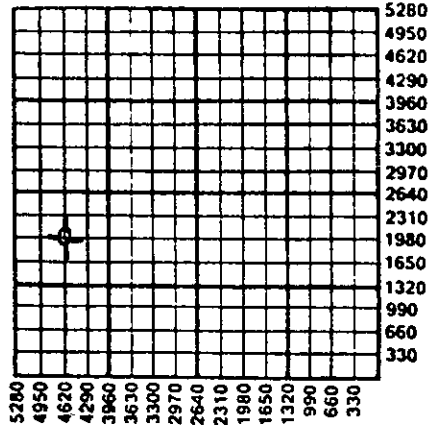
Lease Name Baus Well # 1-B

Field Name Wildcat

Producing Formation None

Elevation: Ground 2100 KB 2105

Total Depth 4120 PBSD ---



Amount of Surface Pipe Set and Cemented at 273 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated by the Kansas Corporation Commission and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]

Title C.W. Sebitts, President

Date 10-29-90

Subscribed and sworn to before me this 29th day of October, 1990.

Notary Public Katherine J. Rule

Date Commission Expires June 29, 1992

KATHERINE J. RULE
NOTARY PUBLIC
STATE OF KANSAS
EXPIRES

RECEIVED
NOV 11-1-90

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers TimeLog Received

Distribution
 SWD/Rep NGPA
 Plug Other
(Specify)

SIDE TWO

Operator Name Pickrell Drilling Co., Inc. Lease Name Baus Well # 1-B

Sec. 15 Twp. 18S Rge. 20 East West County Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description	
Name	Top Bottom
Anhydrite	1333(+772)
Heebner	3540(-1432)
Lansing	3581(-1476)
B/Kansas City	3863(-1758)
Pawnee	3966(-1861)
B/Pawnee	4009(-1904)
Cherokee Sand	4027(-1922)
Mississippian	4092(-1987)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	273' KB	60/40poz	175	2%gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

ORIGINAL PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 Baus 'B'
NW NE Sec. 15-18S-20W
Rush County, Kansas

API: 15-165-21,538-0000
ELEV: 2105'KB, 2100'GL
4620' from South line of section
1980' from East line of section

- 10-17-90: MIRT & Spud @ 4:15 PM. Set new 20# 8 5/8" casing @ 273'KB, cement with 175sx 60/40 poz. 2%gel 3%CC. Complete @ 9:45 PM 10/17/90. Cement circulated.
- 10-18-90: Drilling at 400'.
- 10-19-90: Drilling at 1810'.
- 10-20-90: Drilling at 2610'.
- 10-21-90: Drilling at 3143'.
- 10-22-90: Drilling at 3434' (Lost circ.).
- 10-23-90: Drilling at 3724'.
- 10-24-90: Drilling at 3983'.
- 10-25-90: Taking DST #2 @ 4050'. DST #1 4000'-4032', 30"-30"-30"-30", wk blow died, Rec. 10' mud, IFP 61#-61#, FFP 71#-71#, ISIP 569#, FSIP 569#.
- 10-26-90: RTD 4120'. LTD 4119'. DST #2 3998'-4050', 15"-15"-out (pulled tight), Rec. 615' Mdy SW, IFP 336#-357#, ISIP 629#.
- Plugged w/50sx @ 1380', 50sx @ 700', 40sx @ 300', 15sx in rathole.
60/40 poz. 6% gel. PD @ 9:00 AM 10/26/90.

SAMPLE TOPS:

T/Anhydrite	1328(+777)
B/Anhydrite	1366(+739)
Heebner	3537(-1432)
Toronto	3559(-1454)
Lansing	3583(-1478)
B/Kansas City	3860(-1755)
Marmaton	3910(-1805)
Pawnee	3931(-1866)
B/Pawnee	4003(-1898)
Fort Scott	4018(-1913)
Cherokee A Sd	4026(-1921)

ELECTRIC LOG TOPS:

Anhydrite	1333(+772)
Heebner	3540(-1432)
Lansing	3581(-1476)
B/Kansas City	3863(-1758)
Pawnee	3966(-1861)
B/Pawnee	4009(-1904)
Cherokee Sand	4027(-1922)
Mississippian	4092(-1987)

RECEIVED
STATE CORPORATION COMMISSION

NOV 1 1990
11-1-90

3-483-2627, Russell, Kansas
 316-793-5861, Great Bend, Kansas

15-165-21538-0000

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL ALLIED CEMENTING CO., INC. No. 8266

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
10-17-90	15	18s	20w	5:00 P.M.	7:15 P.M.	9:15 P.M.	9:45 P.M.
Lease <i>Baus</i>	Well No. <i>B-1</i>		Location <i>Alexander 2E, 20 1/2 W</i>		County <i>Kush</i>	State <i>KS</i>	
Contractor <i>Pickrell Drly</i>				Owner <i>Same</i>			
Type Job <i>Surfsoo Pipe</i>				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/4</i>		T.D. <i>275'</i>		Charge To <i>Pickrell Drly</i>			
Csg. <i>8 3/8</i>		Depth <i>275'</i>		Street <i>110 N. Market Suite 205</i>			
Tbg. Size		Depth		City <i>Wichita</i> State <i>Kansas</i> <i>67202</i>			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth		Purchase Order No.			
Cement Left in Csg. <i>15'</i>		Shoe Joint		<input checked="" type="checkbox"/> <i>Doyle Fulbert</i>			
Press Max.		Minimum		CEMENT			
Meas Line		Displace <input checked="" type="checkbox"/> <i>16.7366</i>		Amount Ordered <i>175 sbs w/10 3 3/8 cc 2 1/2 gal</i>			
Perf.				Consisting of			

EQUIPMENT		
Pumptrk #195	No. Cementer	<i>Steve Kloppe</i>
	Helper	
Pumptrk #68	No. Cementer	<i>Jack S.</i>
	Helper	
Bulktrk #68	Driver	
	Driver	

DEPTH of Job		
Reference:	<i>Rimp Truck</i>	<i>380.00</i>
<i>22</i>	<i>Milage</i>	<i>44.00</i>
	<i>Plug</i>	<i>42.00</i>
	Sub Total	
	Tax	
	Total	<i>466.00</i>

Remarks: *Cement did Circulate when plug was displaced 12 bbls*

Allied Cement Co Inc
 By: *Steve Kloppe*

Handling	<i>175</i>	<i>1.00</i>	<i>175.00</i>
Mileage	<i>22</i>		<i>115.50</i>
		Sub Total	
		Total	<i>1104.25</i>
Floating Equipment			
	<i>Thank You.</i>	<i>\$1570.25</i>	
		<i>314.05</i>	
		<i>\$1256.20</i>	

RECEIVED
 STATE COMMISSION

11-1-90

15-165-21538-0000

Phor. 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. NO 7154

Home Office P. O. Box 91 Russell, Kansas 67665

New

Date	10-26-90	Sec.	15	Twp.	18	Range	26w	Called Out	4:00 AM	On Location	5:00 AM	Job Start	7:30 AM	Finish	9:00 AM
Lease	BAUS	Well No.	#1-B	Location	Alexander 2e 3n 1/2w			County	Rush	State	KS				

Contractor	Pickrell		
Type Job	Re Plug		
Hole Size	7 7/8	T.D.	415
Csg.		Depth	
Tbg. Size	4 1/2	Depth	
Drill Pipe	4 1/2	Depth	1380'
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

Owner Same

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Pickrell Drilling Co. Inc.
Street 110 N. Market Suite 205
City Wichita State Co. 67202

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.

X *High Solids*

EQUIPMENT

No.	Cementer	Bill S.
Pumptrk 158	Helper	JD
No.	Cementer	
Pumptrk	Helper	
Driver	Bob	
Bulktrk 69	Driver	

Amount Ordered	160	6 3/4%	6%	1/4" #10 scale per sq
Consisting of				
Common	96	5.25	504.00	
Poz. Mix	64	2.25	144.00	
Gel.	10	6.75	67.50	
Chloride				
Quickset				
Glo Seal 40	40	1.00	40.00	
Handling	160	1.00	160.00	
Milage	22		105.60	
Sub Total				
Total				1021.10

DEPTH of Job		
Reference:	Pump truck charge	380.00
22	& milage	44.00
	1 8 5/4 wooden Plug	20.00
	Sub Total	
	Tax	
	Total	444.00

Floating Equipment

Total \$ 1465.10

Disc - 293.02

RECEIVED
STATE CORPORATION COMMISSION
\$ 1172.08
NOV 1 1990
11-190
CONSOLIDATION DIVISION
WICHITA, KANSAS

Remarks:

1st 50sx 1380'

2nd 50sx 700'

3rd 40sx 300'

4th 10.s 40'

15sx Rathole

Thank you!
Bill Schmidt