

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5382 EXPIRATION DATE 6/30/83

OPERATOR CHEYENNE DRILLING, INC. API NO. 055-20,521

ADDRESS P. O. Box 916 COUNTY Finney

Garden City, Kansas 67846 FIELD

** CONTACT PERSON A.J. Jacques PROD. FORMATION

PHONE (316) 277-2062

PURCHASER LEASE Lemon "A" - #1

ADDRESS WELL NO. #1

WELL LOCATION

DRILLING CONTRACTOR CHEYENNE DRILLING, INC. 330 Ft. from FSL Line and

ADDRESS P. O. Box 916 2310 Ft. from FEL Line of

Garden City, Kansas 67846 the SE (Qtr.) SEC 28 TWP 26 SRGE 32W.

PLUGGING CONTRACTOR CHEYENNE DRILLING, INC. WELL PLAT

ADDRESS P. O. Box 916

Garden City, Kansas

TOTAL DEPTH 5230 PBTD

SPUD DATE 10/14/82 DATE COMPLETED 10/24/82

ELEV: GR 2864' DF KB 2873'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

(Office Use Only) KCC KGS SWD/REP PLG.

Amount of surface pipe set and cemented 1672' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

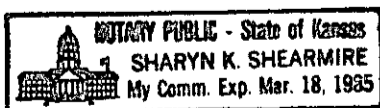
A F F I D A V I T

A. J. Jacques, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A.J. Jacques (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of November, 1982.



Sharyn K. Shearmire (Notary Signature)

MY COMMISSION EXPIRES: March 18, 1985

RECEIVED NOV 15 1982 KANSAS CORPORATION COMMISSION WICHITA, KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - Open 45, Close 45, Open 45 Close 75; Recovery 260' of Salt Water	4606	4616	Stone Corral	1892'
			Heebner	3989'
			Lansing	4082'
			Kansas City	4560'
			Marmaton	4580'
			Cherokee	4709'
			Morrow	4928'
			Mississippian	4985'
			St. Louis	5110'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Csg.	12 1/4	8-5/8"	23#	1672'	Class H Halco Lite	150 sx 600 sx	3% cc 2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.
			%	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations