

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-165-21,071-0000

ADDRESS 200 Douglas Building COUNTY Rush

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Sherry Kendall PROD. FORMATION _____

PHONE 316-263-3201

PURCHASER N/A LEASE Scheuerman 'F'

ADDRESS _____ WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. WELL LOCATION SE NW SE

CONTRACTOR 200 Douglas Building 1660 Ft. from South Line and

ADDRESS Wichita, Kansas 67202 1610 Ft. from East Line of

PLUGGING Halliburton Services the SE (Qtr.) SEC 27 TWP 18S RGE 20W (W).

CONTRACTOR Box 579 WELL PLAT (Office Use Only)

ADDRESS Great Bend, Kansas 67530

		27	

 KCC ☒
KGS ☒
SWD/REP _____
PLG. _____

TOTAL DEPTH 4250' PBD N/A

SPUD DATE Feb. 24, 83 DATE COMPLETED Mar. 4, 83

ELEV: GR 2110 DF 2113 KB 2116

DRILLED WITH (~~WIRELINE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 343' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

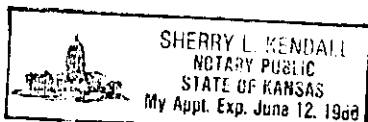
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May, 19 83.



MY COMMISSION EXPIRES: 06/12/86

William R. Horigan (Name)

Sherry L. Kendall (NOTARY PUBLIC)
Sherry L. Kendall

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

5-19-83
MAY 19 1983

CONSERVATION DIVISION

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE Scheuerman 'F'

ACO-1 WELL HISTORY (X)
SEC. 27 TWP. 18S RGE. 20W(W)

15-65-21071-0000

FILL IN WELL INFORMATION AS REQUIRED:

Well No. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
CONFIDENTIAL				
LOG TOPS				
0 - 350 Surface			ANHY 1363	(+753)
350 - 1363 Shale			B/ANHY 1394	(+722)
1363 - 1393 Anhydrite			HEEB 3596	(-1480)
1393 - 2980 Shale			LANS 3642	(-1526)
2980 - 4250 Lime			MUN CRK 3795	(-1679)
4250 RTD			BKC 3928	(-1812)
			PAW 4000	(-1884)
			CHER 4074	(-1958)
			SAND 4099	(-1983)
			MISS 4195	(-2079)
			LTD 4251	(-2135)
DST #1 4066-4106 (CHER SAND Zn) 30-60-45-75, 1st op: blow off btm/5", 2nd op: blow off btm/15". Rec. 20' GIP, 40' CGO, 1414' MSW, 1454' TF. IFP 71-302#, ISIP 620#, FFP 319-479#, FSIP 620#.				

RELEASED

APR 11 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	343'	60/40 poz	225 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold)	Perforations