

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6040 EXPIRATION DATE June 30, 1983

OPERATOR Bankoff Oil Company API NO. 15-165-21,077-0000

ADDRESS 6202 S. Lewis, Suite 176, P.O. Box 3446 COUNTY Rush

Tulsa, Oklahoma 74101 FIELD

** CONTACT PERSON Richard Price PROD. FORMATION

PHONE 918-587-9311

PURCHASER LEASE Frank "C"

ADDRESS WELL NO. 1

WELL LOCATION SE NE SE

DRILLING Contractor Glacier Drilling Company, Inc. 1650 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 1509 330 Ft. from East Line of (E)

Emporia, Kansas 66801 the SE (Qtr.) SEC 32 TWP 18S RGE 20 XX

PLUGGING Contractor Glacier Drilling Company, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 1509 KCC

Emporia, Kansas 66801 KGS

TOTAL DEPTH 4,270' PBD 4,300' SWD/REP

SPUD DATE 04-05-83 DATE COMPLETED 04-14-83 PLG.

ELEV: GR 2,127' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 316' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Julius M. Bankoff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Julius M. Bankoff (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of April, 1983.

Handwritten signature of Bea Hinesley (NOTARY PUBLIC) Bea Hinesley

MY COMMISSION EXPIRES: November 3, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

4.28.83 APR 28 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

NATIONAL COOPERATIVE REFINERY ASSOC. Operator Name _____ Lease Name MORAN Well # 1

Sec. 27 Twp. 18S Rge. 20 East County Rush West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Name Top Bottom
SEE ATTACHMENT	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8" NEW	24#	357'	60/40poz	235	2%gel, 3%cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top soil	0	10		
Lime	10	62		
Shale w/lime	62	125		
Shale	125	795		
Cedar Hills Sand	795	1010		
Shale	1010	1369		
Anhydrite	1369	1403		
Shale w/lime	1403	3631		
Heebner	3631	3654		
Toronto	3654	3680		
Lansing	3680	3967		
Base of Kansas City	3967			
Lime	3967	4095		
Pawnee	4095	4136		
Fort Scott	4136	4158		
Cherokee	4158	4238		
Mississippi	4238	4270 TD		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	20#	316'	Common	215	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - D.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations