## SIDE ONE

API NO. 15- 165-21,504-0000

## STATE CORPORATION COMMISSION OF KANSAS OIL & GAS COMSERVATION DIVISION WELL COMPLETION FORM

WELL COMPLETION FORM	County Rush
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	C SE NW Sec. 27 Twp. 18S Rge. 20 X West
Operator: License # : 5565	3300 Ft. North from Southeast Corner of Section
NATIONAL COOPERATIVE REFINERY ASSOC.	
Address 6000 W. 10th	(NOTE: Locate well in section plat below.)
Address OCC W. 10cm	Lease Name MORAN Well # 1
	Field Name Wildcat
city/State/Zip Great Bend, KS 67530	Producing formation D/A
Purchaser: N/A	
Operator Contact Person: Steve Brackeen	Elevation: Ground 2122 KB
Phone (316) 793-7824	Total Depth 4285 PBTD
Contractor: Name: ALLEN DRILLING COMPANY	4950 4950 4620
License: 5418	4290 3960
Wellsite Geologist:	
	S A S # 1 1 1 1 1 1 1 1 1 2970 1
Designate Type of Completion X New Well Re-Entry Workover <	2310
Oil SWD Temp. Abd.	2310 1980 1650
OilSWDTemp. AbdGasInjDelayed CompX Dry Other (Core, Water Supply, etc.)	1320
2.5	660
If OWNO: old well info as follows: Operator: N/A	25 O D D D D D D D D D D D D D D D D D D
Well Name:	Amount of Surface Pipe Set and Cemented at Feet
Comp. Date Old Total Depth	Multiple Stage Cementing Collar Used? Yes No
Drilling Method:	If yes, show depth set Feet
X Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from
1/8/90 1/16/90 1/17/90 Spud Date Date Reached TD Completion Date	feet depth to w/ sx cmt.
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will I writing and submitted with the form. See rule 82-3-	nd filed with the Kansas Corporation Commission, 200 Colorado of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 ll temporarily abandoned wells. Any recompletion, workover or
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Signature Du Dida Ru	K.C.C. OFFICE USE ONLY
Title District Foreman	26/90 F Letter of Confidentiality Attached Wireline Log Received
Subscribed and sworn to before me this 26th day of Fe.b	C Drillers Timelog Received
19 <u>90</u> .	Distribution
Notary Public <u>fatrician hout</u>	KCC SWD/RepNGPA  Other
Pate Commission Express of Kansas  PATRICIA SCHULTZ	(Specify)
PATRICIA SCHULTZ  My Appt. Exp. 1-29-93	

Form ACO-1 (7-89)

DST #1 4088-4122' 15-30-45-90 WEAK BLOW ON BOTH OPENS. IHP 2168# IFP 49-49# ISIP 521# FFP 49-49# FSIP 521# FHP 2087# BHT 122 DEG. F. REC. 90' MUD W/SCUM OF OIL.

DST #2 4087-4218' 5-30-30-60 STRONG BLOW ON BOTH OPENS. IHP 2208# IFP 196-196# ISIP 521 FFP 265-482# FSIP 521# FHP 2107# BHT 126 DEG. F. REC. 868' SOCW (5% OIL - 95% WTR).

DST #3 4147-4157' 5-30-30-60 STRONG BLOW ON BOTH OPENS. IHP 2279# IFP 167-226# ISIP 552# FFP 305-521# FSIP 561# FHP 2137# BHT 125 DEG. F. REC 1116' GSW.

LOG TOPS	
ANHYDRITE	13961
HEEBNER	36181
LANSING	36641
BASE KANSAS CITY	39241
FAWNEE.	40221
FORT SCOTT	41001
CHEROKEE SHALE	4111′
CHEROKEE 1ST SAND	41181
MISSISSIPPI	4216′
LTD	42841
RTD	42851

FEB 27 1990
2-27-98
CONDENSION DIVISION
WICHTE, KENSES