

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31283

Name: Rheem Resources, Inc.

Address 100 South Main - Suite 505

City/State/Zip Wichita KS 67202

Purchaser: NA

Operator Contact Person: Clay Hedrick, JR

Phone (316) 262-5099

Contractor: Name: Duke Drilling, Co., Inc.

License: 5929'

Wellsite Geologist: Scott Oatsdean

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOV  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

12-12-94 12-19-94 D & A  
Spud Date Date Reached TD Completion Date

APT NO. 15- 165-21672-0000

County Rush County, Kansas

SW NE NE Sec. 33 Twp. 18 Rge. 20

4290 Feet from (S)N (circle one) Line of Section

990 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (E) NW or SW (circle one)

Lease Name Janke Well # 2

Field Name \_\_\_\_\_

Producing Formation None

Elevation: Ground 2171 KS 2180

Total Depth 4300' PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 253.10' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cmt.

Drilling Fluid Management Plan D&A 9/6 9-19-96  
(Data must be collected from the Reserve Pit)

Chloride content 4,800 ppm Fluid volume 2,075 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. 18 Rge. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. 95

RECEIVED  
STATE CORPORATION COMMISSION

AUG 9 4 1995

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

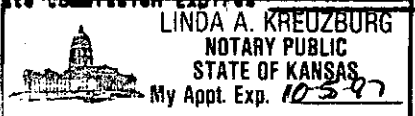
Signature Clay E. Hedrick, Jr.  
Title Operations Manager Date 1/16/95

Subscribed and sworn to before me this 16 day of January  
19 95.

Notary Public Linda A. Kreuzburg  
Linda A. Kreuzburg

Date Commission Expires 10/5/97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SVD/Rep  NSGA  
 KGS  Plug  Other (Specify)



Operator Name Rheem Resources, Inc.

Lease Name Janke

Well # 2

Sec. 33 Twp. 18 Rge. 20

East  
 West

County Rush County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Gamma Ray - Neutron  
Guard - Caliper SP

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	1416	+664
Heebner	3662	-1482
Lansing	3706	-1526
Kansas City	3778	-1598
Pleasanton	4002	-1822
Marmaton	4035	-1855
Labette	4148	-1968
Cherokee	4170	-1990
Mississippian	4296	-2116

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{2}$	8-5/8"	20#	<del>238</del> 253.10	60/40 Poz	165	3%cc2%gel

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
D&A		

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-165-21672-0000  
**ALLIED CEMENTING CO., INC.**

1082

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Russell, KS

DATE <u>12-12-94</u>	SEC. <u>33</u>	TWP. <u>18</u>	RANGE <u>20</u>	CALLED OUT <u>5:00 P.M.</u>	ON LOCATION <u>7:30 P.M.</u>	JOB START <u>12:02 AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Janke</u>	WELL # <u>2</u>	LOCATION <u>Alpenden 15-18-25 winto</u>			COUNTY <u>Rush</u>	STATE <u>KS.</u>	

OLD OR NEW (Circle one) \_\_\_\_\_

CONTRACTOR Duke

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 254'

CASING SIZE 8 5/8" 20' and DEPTH 241'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE Land JOINT 12'

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

OWNER Same CEMENT \_\_\_\_\_

AMOUNT ORDERED 165 60/40 223

COMMON	<u>99</u>	@	<u>5.75</u>	<u>569.25</u>
POZMIX	<u>66</u>	@	<u>3.00</u>	<u>198.00</u>
GEL	<u>3</u>	@	<u>9.00</u>	<u>27.00</u>
CHLORIDE	<u>5</u>	@	<u>25.00</u>	<u>125.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>165</u>	@	<u>1.00</u>	<u>165.00</u>
MILEAGE	<u>22</u>			<u>145.20</u>
TOTAL				<u>1229.45</u>

**EQUIPMENT**

PUMP TRUCK # 224 CEMENTER HELPER Mike

BULK TRUCK # 222 DRIVER Don

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Ran 9 hrs @ 12 1/4" 20' Lead - Broke line with  
sig. Mixed 165 60/40 223. Displaced with  
15147831 fresh water. Cement did break.

*Thank you  
Allied Cementing  
Mike & Don*

**SERVICE**

DEPTH OF JOB	_____
PUMP TRUCK CHARGE	<u>430.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>22</u> @ <u>2.25</u> <u>49.50</u>
PLUG TWP	@ <u>42.00</u> <u>42.00</u>
	@ _____
	@ _____

TOTAL 521.50  
STATE CORPORATION COMMISSION

CHARGE TO: Pheem Resources, Inc.

STREET 100 S. Main Suite 505

CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT AUG 04 1995  
8-4-95

	@ _____
	@ _____
	@ _____
	@ _____
	@ _____

TOTAL \_\_\_\_\_

TAX - 0 -

TOTAL CHARGE \$ 1750.95

DISCOUNT \$ 350.19 IF PAID IN 30 DAYS

Net \$ 1400.76

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or  
contractor to do work as is listed. The above work was  
done to satisfaction and supervision of owner agent or  
contractor. I have read & understand the "TERMS AND  
CONDITIONS" listed on the reverse side.

SIGNATURE P. Wheeler

"shall refer to  
 in the front side  
 products, or  
 ALLIED"  
 or the job  
 of the  
 amount per  
 n rate  
 and  
 um  
 S.

ORIGINAL

27, Russell, KS  
 3-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

**ALLIED CEMENTING CO., INC.**

6856

Home Office P. O. Box 31

Russell, Kansas 67665

15-165-21672-0000

Date	12-19-94	Sec.	33	Twp.	18	Range	20	Called Out	6 <sup>30</sup> AM	On Location	9 <sup>00</sup> AM	Job Start	9 <sup>30</sup> AM	Finish	11/1/94
Lease	Jonke	Well No.	# 2	Location	Alexander 1/2 E 15 1/2 N 20 W			County	Push	State	KS				
Contractor	Duke Drilling Rig #4											Owner	SAME		
Type Job	Rotary Plug											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Hole Size												T.D.	4300 ft		
Csg.	8 3/4											Depth	241 ft		
Tbg. Size												Depth			
Drill Pipe	1 1/2											Depth	1460 ft		
Tool												Depth			
Cement Left in Csg.												Shoe Joint			
Press Max.												Minimum			
Meas Line												Displace			
Perf.															

EQUIPMENT

Pumptrk	120	Cementer	Mike M
		Helper	Dunne S
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	68	Driver	Rick W.
		Driver	

DEPTH of Job	1460	
Reference:	Pump Truck Charge	430.00
22	Milage Charge	49.50
1	9 3/4 Hole plug Dry	23.00
	<b>Total</b>	<b>502.50</b>

Remarks  
 50 sh at 1460 ft  
 80 sh at 700 ft  
 40 sh at 250 ft  
 10 sh at 10 ft with plug at 10 ft  
 15 sh in Port Hole

Amount Ordered	195 <sup>60</sup> 1/10 62 gal 1/4 # Flo seal pr. sh.		
Consisting of			
Common	117	5.75	672.75
Poz. Mix	78	3.00	234.00
Gel.	10	9.00	90.00
Chloride			
Quickset			
	Flo Seal - 49 <sup>22</sup>	1.10	53.90
Handling	195	1.00	195.00
Mileage	22		171.60
	<b>Total</b>		<b>1417.25</b>

Floating Equipment  
 Total \$ 1919.75  
 Disc - 383.95  
**\$ 1535.80**

Allied Cementing Co. Inc. Mike Murch