

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 30444
Name: Charter Production Company
Address 224 E. Douglas
Suite 400
City/State/Zip Wichita, KS 67202
Purchaser: NA

Operator Contact Person: Jerald W. Rains
Phone 316) 263-4906

Contractor: Name: Duke Drilling Corporation
License: 5929

Wellsite Geologist: Ernie Morrison

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
Spud Date 10/11/93 Date Reached TD 10/19/93 Completion Date 10/19/93

SIDE ONE

API NO. 15. 165-21643 ~~CONFIDENTIAL~~

County Rush
C - NE - SW - NW Sec. 33 Twp. 18 Rge. 20 W
1700 Feet from (X) (circle one) Line of Section
990 Feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Frank Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2139' KB 2147'

Total Depth 4330' PSTD _____

Amount of Surface Pipe Set and Cemented at 6 its. 256' Fee _____

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan D&A 87 2-28-94
(Data must be collected from the Reserve Pit)

Chloride content 68000 ppm Fluid volume 1285 bbls

Deaerating method used Evaporation & Deflocculation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____

RELEASED

FEB 14 1995

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerald W. Rains
Title Operations Manager Date 12/16/93

Subscribed and sworn to before me this 16th day of December 1993.

Notary Public Nancy Kandt
Notary Commission Expires 2/4/96

NANCY KANDT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Feb. 4, 1996

RECEIVED
STATE CORPORATION COMMISSION OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
12-17-93
Distribution
Conservation Division SWD/Rep
Wichita, Kansas Plug NGPA
Other (Specify) _____

Operator Name Charter Production Company

Lease Name Frank

Well # 1

Sec. 33 Twp. 18 Rge. 20

East
 West

County Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name _____ Top _____ Datum _____

Please see geologist's log

List All E.Logs Run:

Dual Induction, Density Neutron & Geologist's Log

PLEASE KEEP ALL INFORMATION CONFIDENTIAL

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	256'	60/40 pozmix	160	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SUD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval _____

ORIGINAL

CONFIDENTIAL

FRANK #1—1993 HPEP
NE SW NW SECTION 33-18S-20W
RUSH COUNTY, KANSAS
ARKANSAS PROSPECT

2139' GL
2147' KB

API#15-165-21643-0000

10-08-93

DST #1 4151'-4163'(PAWNEE SANDSTONE)

Times: 30"-30"-30"-30"

1st Open: Weak blow—Died in 20"

2nd Open: No blow

RECOVERED: 2' Drilling Mud

Initial Flow: 55-55 PSI

Initial Shut In: 77 PSI

Final Flow: 55-55 PSI

Final Shut In: 55 PSI

KCC

DEC 1 6

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RELEASED

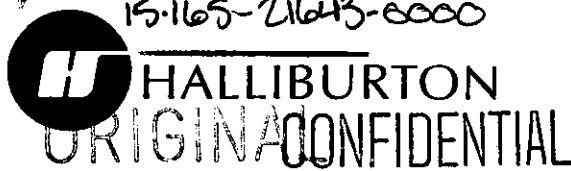
FEB 1 4 1995

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

DEC 17 1993
12-17-93
CONSERVATION DIVISION
Wichita, Kansas

INVOICE



INVOICE NO.	DATE
509191	10/19/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
BANK 1		RUSH		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
WESS CITY	DUKE DRILLING #1	PLUG TO ABANDON			10/19/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
55799	GARY PUGH			COMPANY TRUCK	58233

CHARTER PRODUCTION
224 E. DOUGLAS, SUITE 400
WICHITA, KS 67202

KCC
DEC 1 6
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102 5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	21	MI	2.75	57.75
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00
030-503	WOODEN PLUG	8	5/8 IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZMIX STANDARD	175	SK ¹	5.66	994.00
507-277	HALLIBURTON-GEL BENTONITE	6	SK	15.50	93.00
500-207	BULK SERVICE CHARGE	187	CFT	1.35	252.45
500-306	MILEAGE CMTG MAT DEL OR RETURN	163.065	TMI	.95	154.91

INVOICE SUBTOTAL		2,042.11
DISCOUNT - (BID)	RELEASED	510.51-
INVOICE BID AMOUNT		1,531.60
*- KANSAS STATE SALES TAX	FEB 1 4 1995	71.56

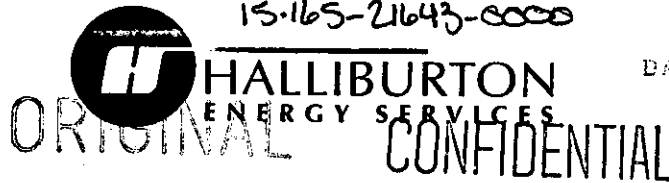
FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

DEC 17 1993
12-17-93
CONSERVATION DIVISION
Wichita, Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT **1,603.16**

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



INVOICE NO.	DATE
560119	10/11/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
FRANK 1		RUSH		KS	GAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
NESS CITY	DUKE RIG #1	CEMENT SURFACE CASING			10/11/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
155799	GARY PUGH			COMPANY TRUCK	57932

CHARTER PRODUCTION
224 E. DOUGLAS, SUITE 400
WICHITA, KS 67202

KCC
DEC 16
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	21	MI	2.75	57.75
		1	UNT		
001-016	CEMENTING CASING	256	FT	575.00	575.00
		1	UNT		
030-503	WOODEN PLUG	8	5/8 IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZMIX STANDARD	160	SK	5.68	908.80
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	28.25	113.00
500-207	BULK SERVICE CHARGE	168	CFT	1.35	226.80
500-306	MILEAGE CMTG MAT DEL OR RETURN	146.958	TMI	.95	139.61

INVOICE SUBTOTAL	2,115.96
DISCOUNT - (BID)	528.98
INVOICE BID AMOUNT	1,586.98
* KANSAS STATE SALES TAX	51.01

RELEASED
FEB 14 1995
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STATE CORPORATION COMMISSION
DEC 17 1993
12-17-93
CONSERVATION DIVISION
Wichita, Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$1,637.99

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