

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 165-21721 0000

County Rush County, Kansas

SE - NE - Sec. 33 Twp. 18 Rge. 20 <sup>E</sup>~~XXX~~W

1980 Feet from S <sup>(circle one)</sup> Line of Section

660 Feet from <sup>(circle one)</sup> E/W Line of Section

Footages Calculated from Nearest Outside Section Corner:  
<sup>(circle one)</sup> NE SE, NW or SW (circle one)

Lease Name Showalter "A" Well # 1

Field Name Belle Prairie SE

Producing Formation NONE

Elevation: Ground 2159' KB 2168'

Total Depth 4275' PSTD

Amount of Surface Pipe Set and Cemented at 315 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate Completion, cement circulated from

feet depth to w/ sx cat.

Drilling Fluid Management Plan D+A, 2-2-00, etc.  
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal site: **RECEIVED**

KANSAS CORPORATION COMMISSION

Operator Name 1-13-2000

Lease Name JAN 13 2000 Lease No.

Quarter Sec. Twp. S Rng. E/W

CONSERVATION DIVISION

County WICHITA, KS Docket No.

Operator: License # 9408

Name: Trans Pacific Oil Corporation

Address 100 South Main - Suite 200

City/State/Zip Wichita, Kansas 67202

Purchaser:

Operator Contact Person: Alan D. Banta

Phone ( 316 ) 262-3596

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jon Christensen

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PSTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

10-28-99 11-04-99 11-05-99

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Sharp  
Title Gary Sharp, Engineer Date 1-12-2000

Subscribed and sworn to before me this 12<sup>th</sup> day of January, 192000.

Notary Public Glenna E. Lowe

Date Commission Expires

**GLENN E. LOWE**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 12-31-03

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

X

SIDE TWO

Operator Name Trans Pacific Oil Corporation Lease Name Showalter "A" Well # 1

Sec. 33 Twp. 18 Rge. 20  East  West  
 County Rush County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite	1400'	(+ 768)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	1432'	(+ 736)
List All E.Logs Run:		Heebner Sh	3651'	(-1483)
<i>Radiation Guard</i>		Lansing	3693'	(-1525)
		KC	3766'	(-1598)
		B/KC	3990'	(-1822)
		Labette Sh.	4139'	(-1971)
		Cherokee SS	4161'	(-1993)
		LTD	4275'	(-2107)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	315'	60/40 Poz	210	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SMD or Inj. <i>D+A</i>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil <i>N-A</i> Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	----------------------	---------	-------------	---------------	---------

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

KS-165-21721-0000

**ORIGINAL**  
RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 13 2000  
1-13-2000  
CONSERVATION DIVISION  
WICHITA, KS

**DAILY DRILLING REPORT**

**Lease:** #1 "A" Showalter  
**GL:** 2159' **KB:** 2168'  
**Spot:** SE NE Section 33-18S-20W  
**Reference:** Mid Continent's #1 Janke - NW SE NE Section 33-18S-20W  
**County:** Rush  
**Contractor:** Duke Drilling Co., Inc., Rig #4  
**Geologist:** Jon Christensen  
**MIRT:** 10/28/99 **SPUD:** 3:30 p.m. 10/28/99  
**Set:** 9 jts. (303') of 23# 8-5/8" surface casing at 315'.

Tops:	Samples:	Log:	Comparison	
			Samples	Logs
Anhydrite	1401 (+767)	1400 (+768)	-3	-1
B/Anhydrite	1432 (+736)	1432 (+736)	-2	-2
Heebner Sh	3652 (-1484)	3651 (-1483)	-4	-3
Lansing	3695 (-1527)	3693 (-1525)	-4	-2
KC	3767 (-1599)	3766 (-1598)	-3	-2
B/KC	3988 (-1820)	3990 (-1822)	-6	-8
Labette Sh.	4137 (-1969)	4139 (-1971)	-8	-10
Cherokee SS	4160 (-1992)	4161 (-1993)	-10	-11
RTD	4275 (-2107)	--		
LTD		4275 (-2107)		

<b>Date:</b>	<b>Report:</b>
10/27/99	Dig Pits and build location.
10/28/99	MIRT Spud at 3:30 p.m. Set 9jts. (303') of 23# 8-5/8" surface casing at 315' w/210 sx of 60/40 Pozmix. Plug down at 11:30 p.m.
10/29/99	315'. Wait on cement.
10/30/99	Drilling at 1708'.
10/31/99	Drilling at 2525'.
11/01/99	Drilling at 3095'.
11/02/99	Drilling at 3705'.
11/03/99	<u>DST #1 - 4123'-4158' (Cher. SD)</u> 30-30-30-30 Weak blow died. Recovered 3' mud (show free oil) ISIP:57# FSIP:57# IFP:55-55# FFP:55-55#

15-165-21721-0000

ORIGINAL  
RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 13 2000

1-13-2000

CONSERVATION DIVISION  
WICHITA, KS

Showalter Drilling Report  
Page 2

11/04/99

DST #2 - 4123'-4163' (Cher.SD)

30-30-45-30 Weak blow, building slightly. Recovered 21' of  
watery mud (show free oil).

ISIP:478# FSIP:464#

IFP:68-57# FFP:68-57#

11/05/99

RTD 4275'. Ran logs. Due to test results and structure position  
it was decided to plug and abandon.

Plugged with 50 sx @ 1432', 80 sx @ 670', 50 sx @ 335', 10 sx  
@ 40', 15 sx in the rat hole. Plug down at 4:30 a.m. by Allied.

FINAL REPORT

15-165-21721-0000

ORIGINAL INVOICE

ALLIED CEMENTING CO., INC.  
P.O. BOX 91  
RUSSELL, MO 67068  
PH (785) 488-3887  
FAX (785) 488-8888

Invoice Number: 080041

Invoice Date: 11/05/99

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 13 2000  
1-13-2000

CONSERVATION DIVISION  
WICHITA, KS

Sold Trans Pacific Oil Corp.  
To: 100 S. Main, ST #200  
Wichita, KS  
67202

ALL100  
SH40.1  
1 02

Cust I.D.....: Trans  
P.O. Number...: Showalter A #1  
P.O. Date.....: 11/05/99

Due Date.: 12/05/99  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TR
Common	123.00	SKS	6.3500	781.05	E
Pozmix	82.00	SKS	3.2500	266.50	E
Gel	10.00	SKS	9.5000	95.00	E
Handling	205.00	SKS	1.0500	215.25	E
Mileage (21)	21.00	MILE	8.2000	172.20	E
205 sks @\$ .04 per sk per mi					
Rotary Plug	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	21.00	MILE	2.8500	59.85	E
Wood plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$416.57  
ONLY if paid within 30 days from Invoice Date

Subtotal: 2082.85  
Tax.....: 0.00  
Payments: 0.00  
Total....: 2082.85

Sand  
P. Pluggers  
Cement

11/16/28