

APR 30 2013

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE



ORIGINAL

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 34084

Name: Brass Oil

Address 1: 7413 Pagent

Address 2: \_\_\_\_\_

City: Wichita State: KS Zip: 67206

Contact Person: Rod Nuckolls

Phone: (316) 644-3345

CONTRACTOR: License # 33977

Name: E K Energy

Wellsite Geologist: Jim Rickerson

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW

Plug Back: 1050 Plug Back Total Depth

Commingled      Permit #: \_\_\_\_\_

Dual Completion      Permit #: \_\_\_\_\_

SWD      Permit #: \_\_\_\_\_

ENHR      Permit #: \_\_\_\_\_

GSW      Permit #: \_\_\_\_\_

4/14/08      4/16/08

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 15-001-29736-00-00

Spot Description: \_\_\_\_\_

NW NW NE Sec. 8 Twp. 24 S. R. 19  East  West

4,950 Feet from  North /  South Line of Section

2,310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Allen

Lease Name: Meiwes Well #: 0-1

Field Name: Iola

Producing Formation: Tucker

Elevation: Ground: 1055 Kelly Bushing: \_\_\_\_\_

Total Depth: 1046 Plug Back Total Depth: 1050

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rod Nuckolls

Title: Secretary Date: 4/29/13

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: DG Date: 5/2/13

Operator Name: **Brass Oil** Lease Name: **Meiwes** Well #: **0-1**

Sec. **8** Twp. **24** S. R. **19**  East  West County: **Allen**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Tucker
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11.8750	8.6250	15	20.9		5	
casing	5.6250	2.8750	10.50	1028		125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
40	1001-1021		1040 cibp

TUBING RECORD: Size: <b>2.8750</b> Set At: <b>1028</b> Packer At: <b>1028</b>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED KANSAS CORPORATION COMMISSION  <b>APR 30 2013</b>  CONSERVATION DIVISION WICHITA, KS			
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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April 29, 2013

KCC  
Oil and Gas Conservation Division  
130 S. Market  
Wichita, KS 67202

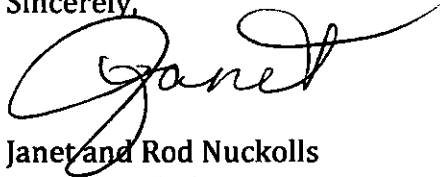
Dear Deanna,

Please find enclosed the ACO-1, Well Completion Form for Meiwes 0-1, 15-001-29736-00-00.

As we have established, Brass Oil did file proper paperwork in 2008 when the well was drilled. What Brass did not do was file a correction ACO-1 when this well was changed to an injection well. I have enclosed the revised form. I also included a portion of the lengthy Gamma Ray Neutron Completion Log.

Thank you for your assistance with this correction. Please feel free to call me if I need to collect additional information.

Sincerely,



Janet and Rod Nuckolls  
316-648-4878

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CONSERVATION DIVISION  
WICHITA, KS

There are several pages in this report. I copied pages with information you might require. Please let me know if you require more. Thank you, Janet



GAMMA RAY  
NEUTRON  
COMPLETION LOG

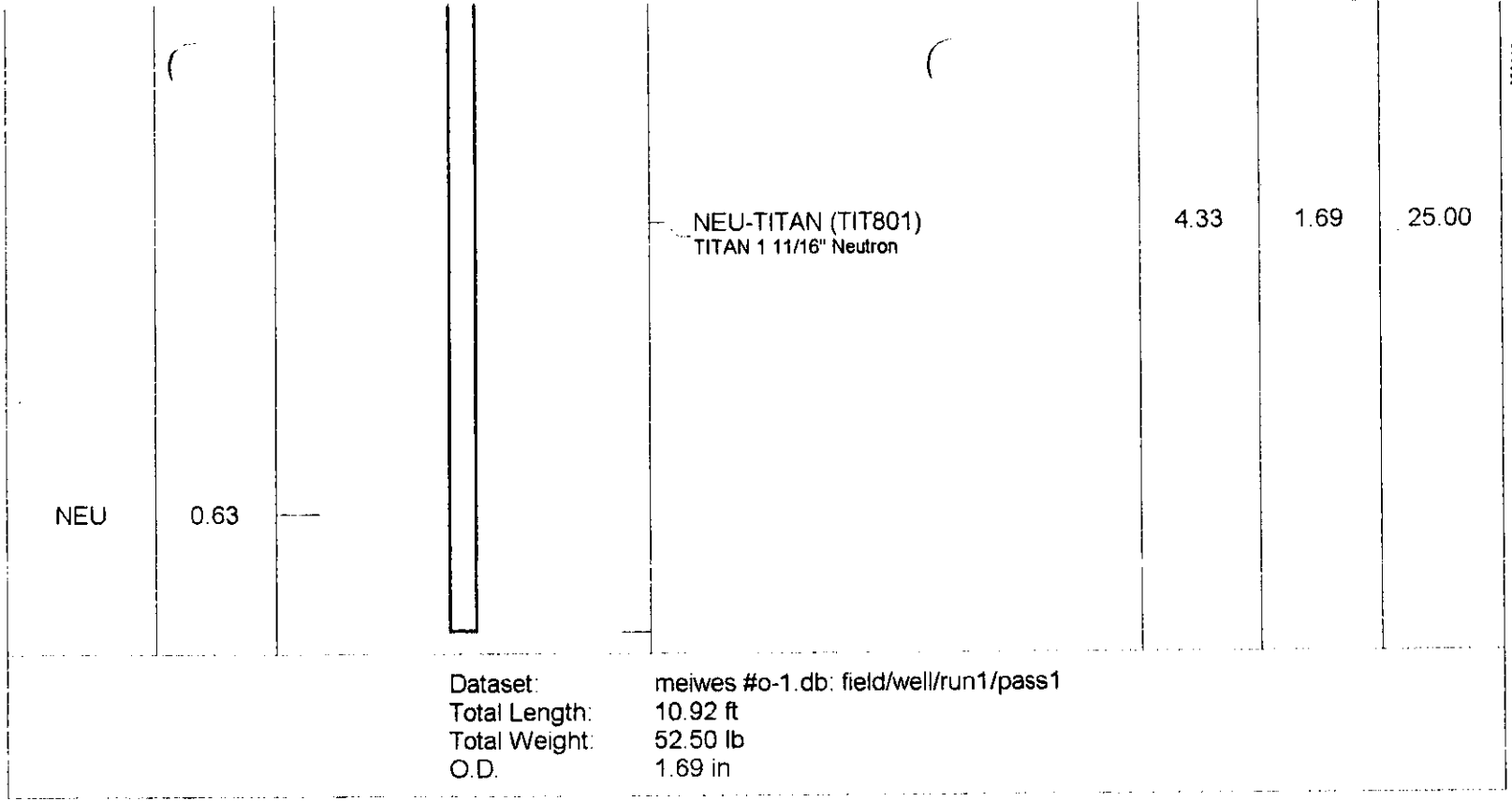
Company Well Field County State BRASS OIL MEIWES # 0-1 ALLEN KANSAS	Company	BRASS OIL		
	Well	MEIWES # 0-1		
	Field			
	County	ALLEN	State	KANSAS
	State	KANSAS		
	Location:	API #:		Other Services
		330' FNL & 2310' FEL NW/NW/NE		
		SEC 8	TWP 24S RGE 19E	
	Permanent Datum	GL	Elevation	Elevation
	Log Measured From	GL		K.B.
	Drilling Measured From	GL		D.F.
				G.L.
Date	10-19-09			
Run Number	1 OW			
Depth Driller				
Depth Logger	1056.3"			
Top Log Interval	0			
Bottom Logged Interval	1056.3'			
Fluid Level	FULL			
Type Fluid	WATER			
Production Casing	2 7/8'	@ TD	@	@
Max. Recorded Temp.				
Estimated Cement Top				
Calculated Cement Top				
Amount & Type Cement				
Amount & Type Admix				
Drilling Contractor				
Equipment Number				
Location				
Recorded By	SANBORN G.			RECEIVED KANSAS CORPORATION COMMISSION
Witnessed By	RICKERSON J.			

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WICHITA, KS

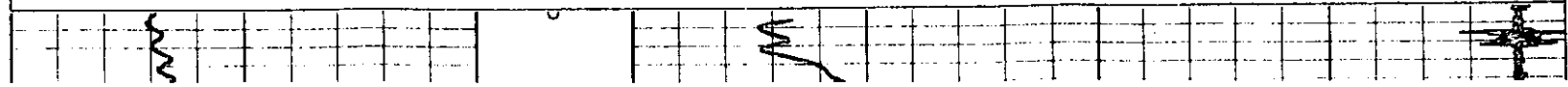
APR 30 2013

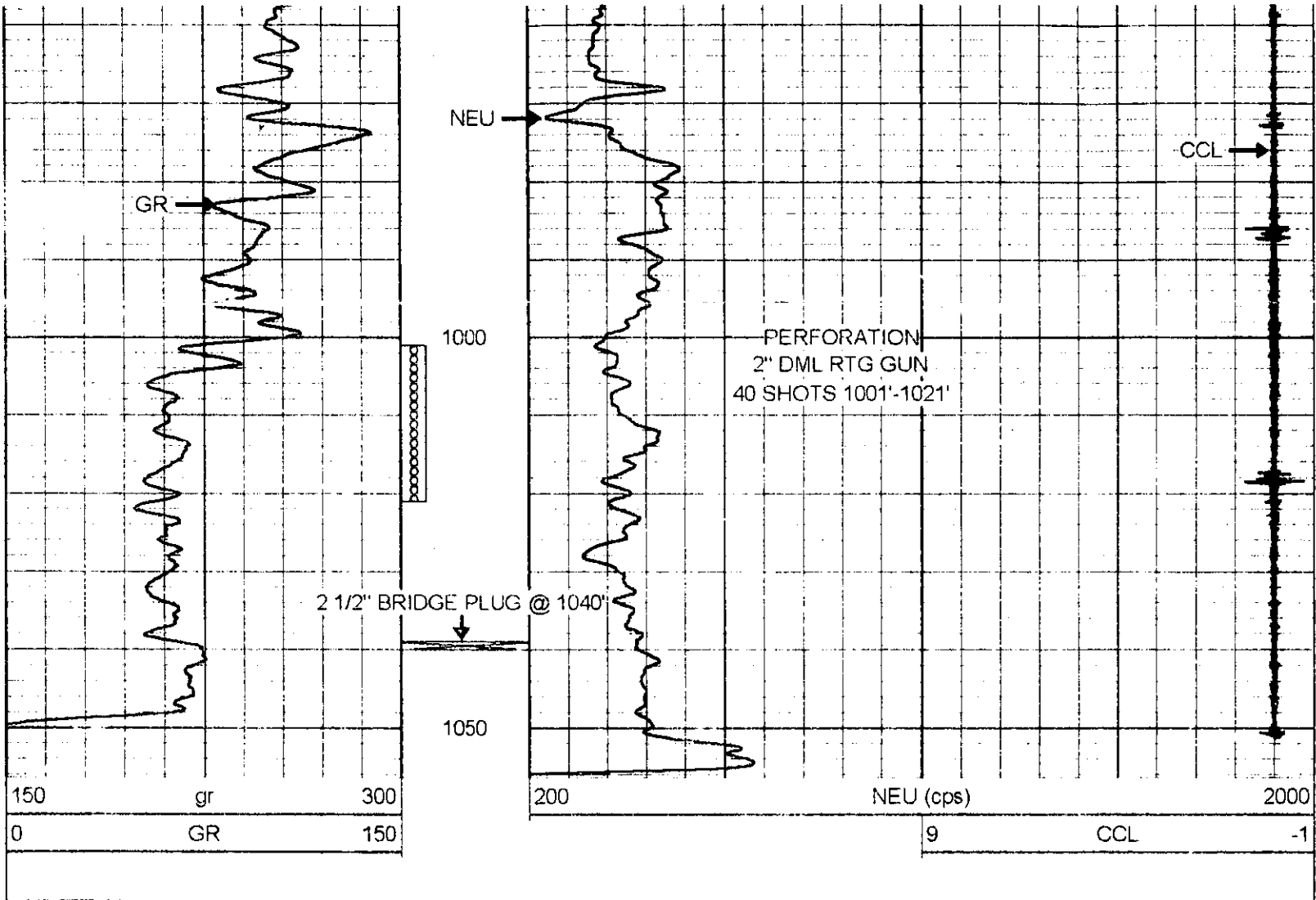
CONSERVATION DIVISION  
WICHITA, KS



Database File: meiwes #o-1.db  
Dataset Pathname: pass1  
Presentation Format: gr-n-ccl  
Dataset Creation: Mon Oct 19 09:25:54 2009 by Log Std Casedhole 07122  
Charted by: Depth in Feet scaled 1:240

150	gr	300	200	NEU (cps)	2000
0	GR	150	9	CCL	-1





Company BRASS OIL  
 Well MEIWES # O-1  
 Field  
 County ALLEN SEC. 8 TWP. 24S RGE. 19E  
 State KANSAS Date 10-19-09

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