

MAY 06 2013

CONSERVATION DIVISION  
WICHITA, KSKANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

blanks must be Filled

OPERATOR: License # 34809  
Name: Victor & John Clark  
Address 1: 4491 W. 1250 Rd.  
Address 2: \_\_\_\_\_  
City: Centerville State: Ks Zip: 66056 + \_\_\_\_\_  
Contact Person: Victor Clark  
Phone: (913) 898-2008  
CONTRACTOR: License # 6142  
Name: Town Oil Company  
Wellsite Geologist: NA  
Purchaser: \_\_\_\_\_

## Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☒ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW
- ☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
☐ Commingled Permit #: \_\_\_\_\_  
☐ Dual Completion Permit #: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_  
☐ ENHR Permit #: \_\_\_\_\_  
☐ GSW Permit #: \_\_\_\_\_

12/17/2012 12/17/2012 3/15/2013  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 107-24668-00-00

Spot Description: \_\_\_\_\_

SE 1/4 NE 1/4 Sec. 20 Twp. 21 S. R. 22 ☒ East ☐ West  
2145 Feet from ☐ North / ☒ South Line of Section  
3465 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SWCounty: LinnLease Name: Clark Well #: 1Field Name: CentervilleProducing Formation: Plugged Well

Elevation: \_\_\_\_\_ Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: 642 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: 20 w/ 3 sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]Title: Agent Date: 5/2/13

## KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: \_\_\_\_\_

☐ Confidential Release Date: \_\_\_\_\_☐ Wireline Log Received☐ Geologist Report Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: DVA Date: 5/7/13

Operator Name: Victor & JoAnn Clark Lease Name: Clark Well #: 1  
 Sec. 20 Twp. 21 S. R. 22 ☒ East ☐ West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

Electric Log Submitted Electronically ☐ Yes ☒ No  
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Plugged Well Top Datum

### CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	20	Portland	13	50/50 Poz
Completion	5.625	2.875	8	642	Portland	60	50/50 Poz

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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WICHITA, KS

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

#### DISPOSITION OF GAS:

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

#### METHOD OF COMPLETION:

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
 (Submit ACO-5) (Submit ACO-4)  
☐ Other (Specify) \_\_\_\_\_

#### PRODUCTION INTERVAL:

# TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street  
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482  
913-294-2125

WELL: CLARK #1

LEASE OWNER: Victor & JoAnn Clark

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	soil & clay	
40	lime	3
10	shale & slate	43
17	lime	53
7	shale & slate	70
3	lime	77
6	shale	80
5	lime	86
8	shale&limeshells	91
4	shale & lime	99
114	shale	103
8	sand	217
45	sandy shale	225
16	lime	270
3	shale & slate	286
8	sandy shale	289
42	shale	297
10	lime	339
15	shale	349
3	lime	364
2	slate	367
28	sandy shale	369
15	lime	397
11	shale	412
3	lime	423
11	shale	426
2	lime	437
11	shale	439
17	sandy shale	450
7	sand	467
3	sandy shale	474
1	sand	477
32	shale	478
13	sandy shale	510
4	lime	523
18	sandy shale	527
75	sandy shale	545
5	sand	620
17	sandy shale	625
		642 TD

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WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8876  
Fax 620/431-0012

**INVOICE**

Invoice # 257425

Invoice Date: 03/18/2013 Terms: 0/0/30,n/30

Page 1

TOWN OIL COMPANY  
16205 W. 287 STREET  
PAOLA KS 66071  
(785) 294-2125

CLARK #1  
38675  
20-21-22  
03-15-2013  
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	60.00	12.5500	753.00
1118B	PREMIUM GEL / BENTONITE	208.00	.2100	43.68

Description	Hours	Unit Price	Total
368 P & A NEW WELL	1.00	1030.00	1030.00
368 EQUIPMENT MILEAGE (ONE WAY)	15.00	4.00	60.00
479 TON MILEAGE DELIVERY	109.65	1.34	146.93

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Parts:	796.68	Freight:	.00	Tax:	50.19	AR	2083.80
Labor:	.00	Misc:	.00	Total:	2083.80		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed

Date

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/872-8822

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/688-4914

CUSHING, OK  
918/225-2650

**CONSOLIDATED**  
**Oil Well Services, LLC**

**PO Box 884, Chanute, KS 66720**  
**620-431-9210 or 800-467-8676**

257425

**TICKET NUMBER** 38675

LOCATION Ottawa KS

FOREMAN Jim Green

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
03-15-13	7823	#1 Clark	SW 1/4 20	21	22	LN
CUSTOMER Topeka Oil						
MAILING ADDRESS 116205 W 287 <sup>th</sup>						
CITY Paola	STATE KS	ZIP CODE 66071	TRUCK # 669	DRIVER Jim Gre	TRUCK #	DRIVER
			368	Art Mel		
			479	Cri Mel		
			own	H2 O		

JOB TYPE <u>Plug</u>	HOLE SIZE <u>8 1/2"</u>	HOLE DEPTH <u>642'</u>	CASING SIZE & WEIGHT <u>2 3/4"</u>
CASING DEPTH <u>1642'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT In CASING _____
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Establish circulation, Mix and pump 60 sk 6<sup>3</sup>/<sub>4</sub> for  
mix cement 4<sup>1</sup>/<sub>2</sub> gal. Circulated cement to surface.  
Pull 2<sup>1</sup>/<sub>2</sub>" Pipe out and top well off.

60514 Total

Customer Supply H2O

[illegible]

Pravín 3737

## AUTHORIZATION

TITLE *Killer*

DATE 3-15-13

**I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.**