

Operator Name: Edward Vance Raschen Lease Name: EDWARD/CAMI RASCHEN Well #: RASCHEN 1
 Sec. 21 Twp. 34 S. R. 18 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11'	8 5/8"	24	20'	TYPE I	6	
PRODUCTION	6 1/4"	2 7/8"	6.4	357'	TYPE I	30	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No CONSERVATION DIVISION WICHITA, KS

Date of First, Resumed Production, SWD or ENHR. FEB 14, 2013	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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B. T. LORENZ

INVOICE

508 21500 RD
Cherryvale, KS 67335

620-330-8443

SOLD TO:

Rachen

Edne KS

SHIPPED TO:

Same

INVOICE NUMBER	26
INVOICE DATE	February 4, 2013
Lease	Rashen
Well #	Residential
TERMS	Net 30
Authorized by	

Sales Tax Rate:

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
50	Sacks of portland type I	10.00	\$500.00
1	Pump charge no additives	150.00	150.00
2	Hooked on 1" pvc, circulated cement from 357' to surface. Let stand for 10 minutes and topped off. Cleaned up .	0.00	
		SUBTOTAL	650.00
		TAX	0.00
		FREIGHT	

DIRECT ALL INQUIRIES TO:

Bart Lorenz
620-330-8443
btlorenz71@gmail.com

MAKE ALL CHECKS PAYABLE TO:

B. T. LORENZ
508 21500 RD
Cherryvale, KS 67335

PAY THIS AMOUNT	\$650.00
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MAY 20 2013

CONSERVATION DIVISION
WICHITA, KS

THANK YOU FOR YOUR BUSINESS!