MAY 2 0 2013

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1, June 2009
Form Must Be Typed
Form Must Be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34698	API No. 15 - 099-24682-00-00
Name: Edward Vance Raschen	Spot Description:
Address 1: 5005 Elk Road	W2_S2_5W4_ Sec. 21 Twp. 34 S. R. 18
Address 2:	600 Feet from North / South Line of Section
City: Coffeyville State: KS Zip: 67337 +	330 Feet from East / West Line of Section
Contact Person: Edward Vance Raschen	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 778-0209	□NE □NW □SE ☑SW
CONTRACTOR: License #_33286	County: LABETTE
Name: Bart Lorenz	Lease Name: EDWARD/CAMI RASCHEN Well #: RASCHEN 1
Wellsite Geologist:	Field Name: VALEDA
Purchaser:	Producing Formation: OSWEGO
Designate Type of Completion:	Elevation: Ground: 835 Kelly Bushing: NA
	Total Depth: 357' Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: 20' Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
OG GSW Temp. Abd.	
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from: 317'
If Workover/Re-entry: Old Well Info as follows:	feet depth to: SURFACE w/ 30 sx cmt.
Operator:	
	Orilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
☐ Deepening ☐ Re-perf. ☐ Canv. to ENHR ☐ Canv. to SWD ☐ Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name: BART LORENZ
Dual Completion Permit #:	
SWD Permit #:	Lease Name: License #: 33286
☐ ENHR Permit #:	QuarterSecTwpS. R
GSW Permit #:	County: Permit #:
11 23 12 2 2 13	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or confision of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information puested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST
ACCIDANT	KCC Office Use ONLY
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and r	regu-
lations promulgated to regulate the oil and gas industry have been fully complied	with Letter of Confidentiality Received
and the statements herein are complete and correct to the best of my knowledg	ge. Date: Confidential Release Date:
Zi . 10	Wireline Log Received
Signature: Edward V. Rash	Geologist Report Received
Title: OWNER Date: 05/17/2013	UIC Distribution ALT I II Approved by: Dic Date: 5/22 13
	ALT I VII III Approved by: Dig Date: 5/22

Side Two

Operator Name: Edw	vard Vance Ra	schen	Lease Name:	EDWARD/CA	MI RASCHEN	l_ _{Well#:} _RA	SCHEN 1
•	s. r. 18	✓ East ☐ West	County: LA			···	
ne tool open and clos	sed, flowing and shi s if gas to surface t	nd base of formations pe ut-in pressures, whether est, along with final chart I well site report.	shut-in pressure re	ached static leve	l, hydrostatic pres	sures, bottom h	ole temperature, flu
rill Stem Tests Taken		☐ Yes 🗸 No		Log Formation	on (Top), Depth a	nd Datum	Sample
(Attach Additional Si	,	[] Vo. [2] No.	Na	ne		Тор	Datum
amples Sent to Geolo pres Taken	ogical Survey	☐ Yes ☑ No ☐ Yes ☑ No					
ectric Log Run ectric Log Submitted (If no, Submit Copy)	•	Yes No					
st All E. Logs Run:							
			3 RECORD [] I	New Used	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (tn O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11'	8 5/8"	24	20'	TYPE I	6	
PRODUCTION	6 1/4"	2 7/8"	6.4	357'	TYPEI	30	
		ADDITIONA	AL CEMENTING / SO	UEEZE RECORI)		
Purpose: Depth Top Bottom Perforate Protect Casing Plug Back TD		Type of Cement	# Sacks Used	S Used Type and Percent Additives			
Plug Off Zone							
Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
						KANSAS C	RECEIVED DRFORATION COMMI
						M	AY 2 0 2013
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes N	CON	ISERVATION DIVISION WICHITA, KS
Date of First, Resumed I FEB 14, 2013	Production, SWD or E	NHR. Producing Me		Gas Lift	Other (Explain)	· ·	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf W	ater .05	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:		METHOD OF COMP	LETION:		PRODUCTIO	ON INTERVAL:
Vented Sold	✓ Used on Lease	Open Hole			ommingled	· · · · · · · · · · · · · · · · · · ·	
(If vented, Sub	mit ACO-18.)	Other (Specify)	10000		_		

B. T. LORENZ

INVOI

508 21500 RD Cherryvale, KS 67335

620-330-8443

SOLD TO:

Rachen

Edne KS

SHIPPED TO:

Same

INVOICE NUMBER 26

INVOICE DATE February 4, 2013

Lease Rashen Well #Residential

TERMS |Net 30 Authorized by

Sales Tax Rate:

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
50	Sacks of portland type I	10.00	\$500.00
1	Pump charge	150.00	150.00
	no addatives		
2	Hooked on 1" pvc, circulated cement from 357' to surface.	0.00	
	Let stand for 10 minutes and topped off. Cleaned up .		
•			
		SUBTOTAL	650.00
		TAX	0.00
		FREIGHT	
	INCLUDITE TO:		\$650.00

DIRECT ALL INQUIRIES TO:

Bart Lorenz 620-330-8443 btlorenz71@gmail.com MAKE ALL CHECKS PAYABLE TO:

B. T. LORENZ 508 21500 RD Cherryvale, KS 67335 **PAY THIS AMOUNT**

RECEIVED KANSAS CORPORATION COMMISSION

THANK YOU FOR YOUR BUSINESS!

MAY 2 0 2013

CONSERVATION DIVISION WICHITA, KS