

KCC  
MAY 09 2011  
CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34392  
Name: TexKan Exploration, LLC  
Address 1: P.O. Box 191643  
Address 2: \_\_\_\_\_  
City: Dallas State: TX Zip: 75219 + \_\_\_\_\_  
Contact Person: Bill Robinson  
Phone: ( 785 ) 216-0064  
CONTRACTOR: License # 33350  
Name: Southwind Drilling  
Wellsite Geologist: Bill Robinson  
Purchaser: Coffeyville

Designate Type of Completion:

- New Well       Re-Entry       Workover  
 Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

4-18-11      4-24-11      5-7-11  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 065-23730 -00-00  
Spot Description: \_\_\_\_\_  
c ne ne nw Sec. 3 Twp. 10 S. R. 21  East  West  
330 Feet from  North /  South Line of Section  
2,310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Graham  
Lease Name: Rudman Well #: 1  
Field Name: Cooper  
Producing Formation: Arbuckle  
Elevation: Ground: 2313 Kelly Bushing: 2323  
Total Depth: 3983 Plug Back Total Depth: 3937  
Amount of Surface Pipe Set and Cemented at: 222 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1781 Feet  
If Alternate II completion, cement circulated from: 1781  
feet depth to: surface w/ 450 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: KCC WICHITA  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Robinson  
Title: agent Date: 5-7-11

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: 5/9/11 - 5/11/11  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 11/4/11

Operator Name: TexKan Exploration, LLC Lease Name: Rudman Well #: 1  
 Sec. 3 Twp. 10 S. R. 21  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Radiation Guard</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1784</td> <td>539</td> </tr> <tr> <td>Base of Kansas City</td> <td>3784</td> <td>-1461</td> </tr> </table>	Name	Top	Datum	Anhydrite	1784	539	Base of Kansas City	3784	-1461
Name	Top	Datum								
Anhydrite	1784	539								
Base of Kansas City	3784	-1461								

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	222	common	150	3% CC + 2% gel
production	7 7/8	5 1/2	17	3983	common	150	10% salt + 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3879	natural	na

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TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3870</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>5-7-11</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf _____	Water Bbls. <u>50</u> Gas-Oil Ratio _____ Gravity <u>34</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------

**TexKan Exploration, LLC  
P.O. Box 191643  
Dallas, TX 75219**

May 9, 2011

**Kansas Corporation Commission  
Finney State Office Building  
1300 South Market  
Room 2078  
Wichita, KS 67202-3802**

**Re: ACO1 Filings, Rudman #1  
API #15-065-23730**

**KCC  
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CONFIDENTIAL**

**Gentlemen:**

TexKan Exploration, LLC hereby requests that the information included with this letter be held in confidence for the maximum time allowed.

Sincerely,

Sheryln Axelson  
Field Office Secretary

/sda

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OCT 13 2011  
KCC WICHITA**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <i>4/25/11</i>	SEC. <i>3</i>	TWP. <i>10 S</i>	RANGE <i>21 W</i>	CALLED OUT	ON LOCATION	JOB START <i>4:30 pm</i>	JOB FINISH <i>5:00 pm</i>
LEASE <i>Rubens</i>	WELL # <i>1</i>	LOCATION <i>Church of God</i>			COUNTY <i>Wichita</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)				<i>1 S 12 W N. 21 E</i>		KCC	

CONTRACTOR <i>Southwind Drilling P.O. #2</i>	OWNER
TYPE OF JOB <i>Production Stn</i>	
HOLE SIZE <i>7 7/8</i>	T.D. <i>3983</i>
CASING SIZE	DEPTH <i>3983</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <i>DV</i>	DEPTH <i>1750</i>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <i>34</i>
CEMENT LEFT IN CSG. <i>34</i>	
PERFS.	
DISPLACEMENT <i>Bottom 91.74 bbl</i>	
EQUIPMENT <i>Top 41.36</i>	
PUMP TRUCK # <i>409</i>	CEMENTER <i>Steve</i>
	HELPER <i>Tony</i>
BULK TRUCK # <i>410</i>	DRIVER <i>Mark</i>
BULK TRUCK # <i>423-189</i>	DRIVER <i>Nick</i>
COMMON _____ @ _____ POZMIX _____ @ _____ GEL _____ @ _____ CHLORIDE _____ @ _____ ASC _____ @ _____ HANDLING _____ @ _____ MILEAGE _____ @ _____	

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REMARKS:

*Rot. Holes 30 k's. Movable 15 k's  
 Run down to bottom for circulation  
 Insert 3984.60. Min 1500 G.P.  
 WFR 2. Mical 15.515 Shot down  
 Washed pump & crew. Ordered 91.74 bbl  
 Cement 1700 ps. Float held  
 Opened DV to 1 @ 05  
 Mixed 40.55. Cement Circulated  
 Closed DV to 1 @ 1700 ps*

TOTAL	
SERVICE	RECEIVED
DEPTH OF JOB	OCT 13 2011
PUMP TRUCK CHARGE	KCC WICHITA
EXTRA FOOTAGE	
MILEAGE	
MANIFOLD	
TOTAL	

CHARGE TO: *Tex Kan*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<i>DV Tool</i>	
<i>2x Baskets</i>	@
<i>10m Trenching</i>	@
<i>Fleet</i>	@
<i>Catch down</i>	@
<i>Rotate Head</i>	@
TOTAL	

To Allied Cementing Co., LLC:  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Joel Lawrence*

SIGNATURE *Joel Lawrence*

SALES TAX (if Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_

IF PAID IN 30 DAYS

May. 5. 2011 12:34PM

Allied Cementing Co LLC

No. 6061 P. 1

# ALLIED CEMENTING CO., LLC. 039679

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

785-688 4060

SERVICE POINT:  
Russell KS.

DATE <u>4-18-2011</u>	SEC. <u>3</u>	TWP. <u>10 S</u>	RANGE <u>21 W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>RUDMAN</u>	WELL #/	LOCATION <u>POICO KS. 2 S 4 1/2 W 1/4 S INT. GRAHAM</u>			COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR SOUTHWIND DRILL RIG #2

TYPE OF JOB Cement SURFACE

HOLE SIZE 12 1/4 T.D. 222'

CASING SIZE 8 5/8 NEW DEPTH 221'

TUBING SIZE 23 # CSG DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 13.00 / BBL

OWNER

CEMENT

AMOUNT ORDERED 150 sq Comm

2% GEL

3% CC

COMMON	<u>150</u>	@ <u>16.20</u>	<u>2430.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@ <u>56.20</u>	<u>281.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>150</u>	@ <u>2.25</u>	<u>337.50</u>
MILEAGE	<u>11.34</u>	@ <u>83.25</u>	<u>934.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glen

# 398 HELPER Woody

BULK TRUCK

# 378 DRIVER Nick

BULK TRUCK

# DRIVER

REMARKS:

Run 5 ITS 8 5/8 CSG.

Set @ 221. Receive Circulation & Cement

of 150 sq Comm 3% GEL. Displace 13 / BBL Hz.

& Shut in @ 250'. Cement

Did Circulate to Surface.

THANKS

CHARGE TO: Tex Kan Exploration LLC.

STREET

CITY STATE ZIP

TOTAL RECEIVED 3982.00

SERVICE OCT 13 2011

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE 96 @ 7.00 672.00

MANIFOLD @ 4.00 384.00

TOTAL 2181.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT

IE PAID IN 30 DAYS

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME William Spillers

SIGNATURE William Spillers

Received Time May. 5. 2011 7:37AM No. 5996



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Texkan Exploration, LLC

PO Box 191643  
Dallas, TX 75219

ATTN: Bill Robinson

Rudman #1

3-10s-21w-Graham

Job Ticket: 42848

DST#: 1

Test Start: 2011.04.23 @ 09:27:05

## GENERAL INFORMATION:

Formation: **Arbuckle**  
 Deviated: **No Whipstock** ft (KB)  
 Time Tool Opened: 10:57:50  
 Time Test Ended: 15:36:20  
 Interval: **3764.00 ft (KB) To 3884.00 ft (KB) (TVD)**  
 Total Depth: **3884.00 ft (KB) (TVD)**  
 Hole Diameter: **7.80 Inches** Hole Condition: **Good**

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Test Type: **Conventional Bottom Hole**  
 Tester: **Jason McLemore**  
 Unit No: **54**  
 Reference Elevations: **2320.00 ft (KB)**  
**2312.00 ft (CF)**  
 KB to GR/CF: **8.00 ft**

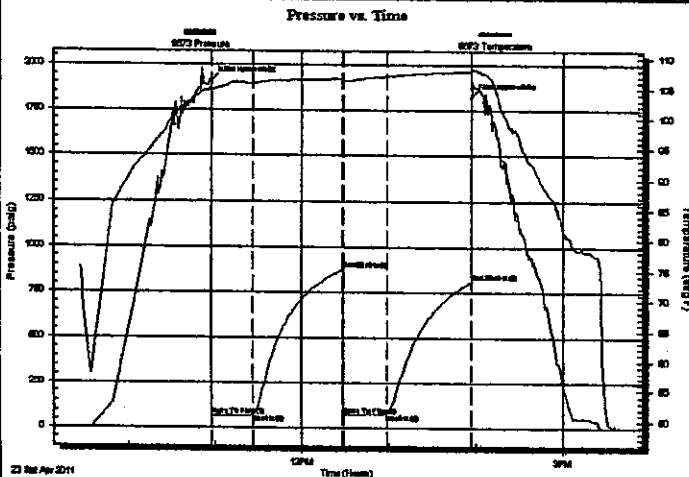
Serial #: **8673**

Inside

Press@RunDepth: **78.14 psig @ 3863.00 ft (KB)**  
 Start Date: **2011.04.23** End Date: **2011.04.23**  
 Start Time: **09:27:05** End Time: **15:36:20**

Capacity: **8000.00 psig**  
 Last Calib.: **2011.04.23**  
 Time On Btm: **2011.04.23 @ 10:57:35**  
 Time Off Btm: **2011.04.23 @ 13:57:05**

TEST COMMENT: **FP-Weak Blow ,Built to 1-3/4"**  
**SI-Dead**  
**FFP-Weak Blow ,Built to 1/2"**  
**FSI-Dead**



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1909.91	105.34	Initial Hydro-static
1	66.81	104.49	Open To Flow (1)
29	72.02	105.89	Shut-In(1)
91	878.81	106.67	End Shut-In(1)
92	76.14	106.30	Open To Flow (2)
121	78.14	107.06	Shut-In(2)
180	812.31	107.94	End Shut-In(2)
180	1824.07	108.38	Final Hydro-static

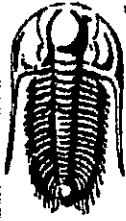
## Recovery

Length (ft)	Description	Volume (bbl)
40.00	SOCM-10%O-90%M	0.56

## Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

Texlan Exploration, LLC

PO Box 191643  
Dallas, TX. 75219

ATTN: Bill Robinson

Rudman #1

3-10s-21w-Graham

Job Ticket: 42849

DST#: 2

Test Start: 2011.04.23 @ 23:31:04

**GENERAL INFORMATION:**

Formation: **Arbuckle**  
 Deviated: **No Whipstock** ft (KB)  
 Time Tool Opened: **01:38:04**  
 Time Test Ended: **08:05:49**

Test Type: **Conventional Bottom Hole**  
 Tester: **Jason McLemore**  
 Unit No: **54**

Interval: **3764.00 ft (KB) To 3889.00 ft (KB) (TVD)**  
 Total Depth: **3889.00 ft (KB) (TVD)**  
 Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **2320.00 ft (KB)**  
**2312.00 ft (CF)**  
 KB to GR/CF: **8.00 ft**

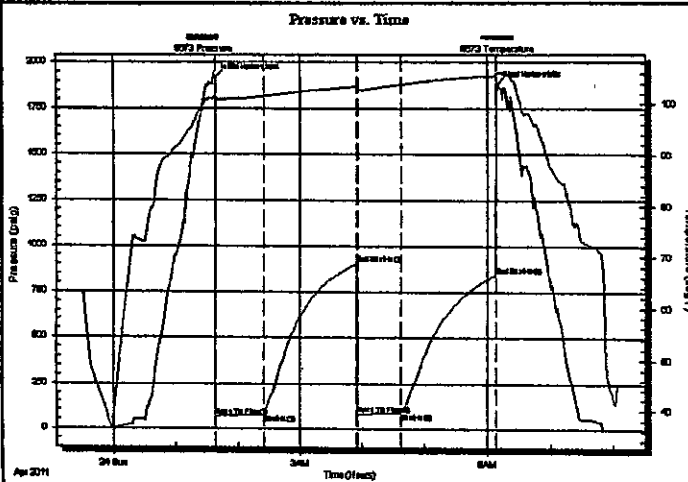
**Serial #: 8673**

**Inside**

Press@RunDepth: **88.90 psig @ 3863.00 ft (KB)**  
 Start Date: **2011.04.23** End Date: **2011.04.24**  
 Start Time: **23:31:04** End Time: **08:05:49**

Capacity: **8000.00 psig**  
 Last Calib.: **2011.04.24**  
 Time On Btm: **2011.04.24 @ 01:37:49**  
 Time Off Btm: **2011.04.24 @ 06:08:34**

**TEST COMMENT:** FFP-Weak Blow, Built to 4"  
 ISI-Dead  
 FFP-Weak Blow, Built to 2"  
 FSI-Dead



**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1919.33	101.50	Initial Hydro-static
1	67.68	100.75	Open To Flow (1)
48	78.94	101.57	Shut-In(1)
137	902.63	103.48	End Shut-In(1)
137	83.82	103.12	Open To Flow(2)
180	88.90	103.87	Shut-In(2)
270	844.57	105.58	End Shut-In(2)
271	1881.14	106.12	Final Hydro-static

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**Recovery**

Length (ft)	Description	Volume (bbl)
60.00	SOCM/W/Oil Fuddle 10%O-90%M	0.84

**Gas Rates**

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)