

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/8/13

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
Blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: RJM Oil Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Claffin State: KS Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 786-8744
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Jim Musgrove
Purchaser: Coffeyville

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
2-27-2012 3-5-2012 3-16-2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25660-00-00
Spot Description: _____
NW NE NW Sec. 34 Twp. 18 S. R. 11 East West
330 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Glenn Well #: 2
Field Name: unnamed
Producing Formation: Lansing
Elevation: Ground: 1785 Kelly Bushing: 1792
Total Depth: 3420 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 315 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ S. R. _____
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence Dewitt Miller
Title: President Date: 5-8-12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 5/8/12 - 5/8/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: _____ Date: _____

Operator Name: RJM Oil Company, Inc. Lease Name: Glenn Well #: 2

Sec. 34 Twp. 18 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, CNL, CDL, Micro Sonic	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>-1151</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1265</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1596</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Toronto	-1151	KB	Lansing	-1265	KB	Arbuckle	-1596	KB
Name	Top	Datum											
Toronto	-1151	KB											
Lansing	-1265	KB											
Arbuckle	-1596	KB											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	315'	Common	180	3%cc 2% gel
Production	7 7/8	5 1/2	15.50#	3413'	Common	180	10%salt 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3061-3071	500 gal 15% mud acid	
6	3082-3086	none	
6	3099-3107	none	
6	3116-3120	none	
6	3127-3131	none	

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3400</u>	Packer At: <u> </u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>3-19-2012</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
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Estimated Production Per 24 Hours	Oil Bbls. <u>150</u>	Gas Mcf <u>-</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity <u>43</u>
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DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
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QUALITY OILWELL CEMENTING, INC.

Fr

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 597

Cell 785-324-1041

34 18 11

Date	2-27-12	Sec.	34	Twp.	18	Range	11	County	Butler	State	KS	On Location		Finish	4:45 p.m.	
Lease	Glenn	Well No.	2	Location	Clayton, Ks - S on 130th Ave to											
Contractor	Southwind #4							Owner	Co Rd, 1/4 E, S/Indo							
Type Job	Surface							To Quality Oilwell Cementing, Inc. / You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4"		T.D.	324'		Charge To	RSM Company									
Csg.	8 5/8"		Depth	324'		Street										
Tbg. Size			Depth			City	State									
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.	20'		Shoe Joint	20'		Cement Amount Ordered	180 sx Common 3%CC									
Meas Line			Displace	19 1/4 BLS												

EQUIPMENT

Pumptrk	15	No.	Cementer Helper	Cisco	2% Gel		
Bulktrk	8	No.	Driver	Doug	Levy	Common	180
Drktrk	pm	No.	Driver	Rick	Poz. Mix	3	

JOB SERVICES & REMARKS

Remarks	Cement did Circulate.	Calcium	6
Rat Hole		Hulls	
Mouse Hole		Salt	
Centralizers		Flowseal	
Baskets		Kol-Seal	
D/V or Port Collar		Mud CLR 48	
		CFL-117 or CD110 CAF 38	
		Sand	
		Handling	189
		Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

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Pumptrk Charge Surface

Mileage 31

Tax
Discount
Total Charge

X Signature Robert Stevenson

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 249

Date	5/5/12	Sec.	34	Twp.	18	Range	11	County	Barton	State	KS	On Location		Finish	10:30 PM
Lease	Glenn		Well No.	2		Location Clafin, St 60 Rd, 1/2 E, S into									
Contractor	Southwind Rig #24					Owner									
Type Job	Production String					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8"		T.D.	3420'		Charge To RJM									
Csg.	5/8" IS. 50#		Depth	3413'		Street									
Tbg. Size			Depth			City									
Tool			Depth			State									
Cement Left in Csg.	46'		Shoe Joint	46'		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace	80 Bbls.		Cement Amount Ordered 180 sx Com 10% Salt									
EQUIPMENT													5% Gilsonite		
Pumptrk	9	No.	Cement	Paul		Common 180									
			Helper												
Bulktrk	14	No.	Driver	Matt		Poz. Mix									
			Driver												
Bulktrk	PV	No.	Driver	Brian		Gel.									
			Driver												
JOB SERVICES & REMARKS													Calcium		
Remarks:													Hulls		
Rat Hole 30sx													Salt 16		
Mouse Hole													Flowseal		
Centralizers 2, 3, 4, 5, 6, 7, 8, 9, 10													Kol-Seal 900#		
Baskets 2, 10													Mud CLR 48 500 gal.		
D/V or Port Collar													CFL-117 or CD110 CAF 38		
Est. Circ. - 30 min													Sand		
Pump Mud Clear													Handling 205		
Plug Rat Hole													Mileage		
Mix ISO sx down 5/8"													5/8" FLOAT EQUIPMENT		
Displace													Guide Shoe 1		
Land Plug													Centralizer 9 - Turbos		
Float Head													Baskets 2		
													AFU Inserts 1		
													Float Shoe		
													Latch Down		
													Rotating Head		
													Rubber Plug		
													Pumptrk Charge Prod Long String		
													Mileage 31		
													Tax		
													Discount		
													Total Charge		
Signature Robert Lee															

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Thank You!!